

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #	!			
SGA?	Yes	No		

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	month	day	vear	Spot Description:	
	monur	uay	year	(0.0.0.0)	E 🔲 🛚
PERATOR: License#				feet from N / S Line of	f Section
ame:				feet from E / W Line o	f Section
ddress 1:				Is SECTION: Regular Irregular?	
ddress 2:					
City:				County:	
Contact Person:				Lease Name: Well #:	
hone:				Field Name:	
CONTRACTOR: License#				Is this a Prorated / Spaced Field?	N
lame:				Target Formation(s):	
Well Drilled For:	Well Class	. Type	Equipment:	Nearest Lease or unit boundary line (in footage):	
				Ground Surface Elevation:	eet MS
Oil Enh F		=	Mud Rotary Air Rotary	Water well within one-quarter mile:	
Dispo	• =		Cable	Public water supply well within one mile:	- <u> </u>
Seismic ;# o				Depth to bottom of fresh water:	
Other:				Depth to bottom of usable water:	
				Surface Pipe by Alternate: II II	
If OWWO: old well	information as foll	ows:		Length of Surface Pipe Planned to be set:	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth:	
Original Completion Da	ate:	Original Total D	Depth:	Formation at Total Depth:	
				Water Source for Drilling Operations:	
Directional, Deviated or Ho			Yes No	Well Farm Pond Other:	
f Yes, true vertical depth: _				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR)	
(CC DKT #:				VIII COTCS DC LAKETT:	N
				It yes brodosed zone.	
				If Yes, proposed zone:	
			AF	FIDAVIT	
	affirms that the d	rilling, complet			
The undersigned hereby			tion and eventual p	FIDAVIT	
The undersigned hereby t is agreed that the follow	ving minimum req	uirements will	tion and eventual p	FIDAVIT	
The undersigned hereby	ving minimum req	uirements will prior to spudd	tion and eventual p be met: ling of well;	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq.	
The undersigned hereby to tis agreed that the follows 1. Notify the appropria 2. A copy of the appropria 3. The minimum amo	ving minimum requate district office poved notice of integrate of integrate pip	prior to spudd ent to drill share e as specified	tion and eventual p be met: ling of well; II be posted on each below shall be se	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; t by circulating cement to the top; in all cases surface pipe shall be set	
The undersigned hereby t is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconso	ving minimum req ate district office , oved notice of into unt of surface pip olidated materials	quirements will prior to spudd ent to drill share as specified s plus a minimum	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the	PIDAVIT Iugging of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.	
The undersigned hereby to is agreed that the follows 1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconse 4. If the well is dry ho	ving minimum req ate district office , oved notice of into unt of surface pip olidated materials le, an agreement	prior to spuddent to drill shape as specified splus a minimulative between the control of the co	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dis	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set ne underlying formation. strict office on plug length and placement is necessary prior to plugging;	
The undersigned hereby to tis agreed that the follows 1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconse 4. If the well is dry ho 5. The appropriate dis	ving minimum requate district office poved notice of into unt of surface pipolidated materials le, an agreement strict office will be	prior to spuddent to drill share as specified splus a minimulative to the control of the control	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dis- e well is either plug	PRIDAVIT Integring of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In strict office on plug length and placement is necessary prior to plugging; uped or production casing is cemented in;	
The undersigned hereby to tis agreed that the follows 1. Notify the appropria 2. A copy of the approach through all unconsects of the well is dry hour 1. The appropriate dis 6. If an ALTERNATE 1.	ving minimum requate district office poved notice of into unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION,	prior to spuddent to drill shape as specified splus a minimulative to the control of the production piperson to the production piperson to specified before production piperson	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dis- e well is either plug- pe shall be cement	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set ne underlying formation. strict office on plug length and placement is necessary prior to plugging;	g
The undersigned hereby to tis agreed that the follows 1. Notify the appropria 2. A copy of the approach through all unconsects of the well is dry how 1. The appropriate dis 6. If an ALTERNATE In Or pursuant to Appropriate to the second seco	ving minimum requate district office poved notice of into unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, pendix "B" - Easte	prior to spuddent to drill share as specified splus a minimulative in notified before production pigrn Kansas suri	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dis- e well is either plug- pe shall be cement face casing order #	PRIDAVIT Integring of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and form below any usable water to surface within 120 DAYS of spud date.	g
The undersigned hereby to tis agreed that the follows 1. Notify the appropria 2. A copy of the approach through all unconsects of the well is dry how 1. The appropriate dis 6. If an ALTERNATE In Or pursuant to Appropriate to the second seco	ving minimum requate district office poved notice of into unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, pendix "B" - Easte	prior to spuddent to drill share as specified splus a minimulative in notified before production pigrn Kansas suri	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dis- e well is either plug- pe shall be cement face casing order #	Interpretation of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and form below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing.	g
The undersigned hereby at is agreed that the follows 1. Notify the appropria 2. A copy of the appropria 3. The minimum amough all unconse 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE In Or pursuant to Appropriate of the second seco	ving minimum requate district office poved notice of into unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, pendix "B" - Easte	prior to spuddent to drill share as specified splus a minimulative in notified before production pigrn Kansas suri	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dis- e well is either plug- pe shall be cement face casing order #	Interpretation of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and form below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing.	g
The undersigned hereby is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to App must be completed	ving minimum requate district office poved notice of inte unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte II within 30 days of the district of days of the computer of the compu	prior to spuddent to drill share as specified splus a minimulative in notified before production pigrn Kansas suri	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dis- e well is either plug- pe shall be cement face casing order #	Interpretation of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and form below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing.	g
The undersigned hereby is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to App must be completed	ving minimum requate district office poved notice of inte unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte II within 30 days of the district of days of the computer of the compu	prior to spuddent to drill share as specified splus a minimulative in notified before production pigrn Kansas suri	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dis- e well is either plug- pe shall be cement face casing order #	Industrial description of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In strict office on plug length and placement is necessary prior to plugging; igged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. et 133,891-C, which applies to the KCC District 3 area, alternate II cementing is plugged. In all cases, NOTIFY district office prior to any cementing.	g
The undersigned hereby is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to App must be completed	ving minimum requate district office poved notice of inte unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte II within 30 days of the district of days of the computer of the compu	prior to spuddent to drill share as specified splus a minimulative in notified before production pigrn Kansas suri	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dis- e well is either plug- pe shall be cement face casing order #	In the drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.	
The undersigned hereby to a six agreed that the follows 1. Notify the appropriate 2. A copy of the appropriate 3. The minimum amough all unconses 4. If the well is dry how 5. The appropriate dis 6. If an ALTERNATE IN Or pursuant to Appropriate dis completed with the completed submitted Electron	ving minimum requate district office poved notice of inte unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte II within 30 days of the district of days of the computer of the compu	prior to spudd ent to drill sha e as specified s plus a minimu between the c e notified before production pig rn Kansas surf f the spud date	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dis- e well is either plug- pe shall be cement face casing order #	Industrial description of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In strict office on plug length and placement is necessary prior to plugging; igged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. et 133,891-C, which applies to the KCC District 3 area, alternate II cementing is plugged. In all cases, NOTIFY district office prior to any cementing.	
The undersigned hereby to is agreed that the follows to agreed that the follows to agreed that the follows to agreed that the appropriate and through all unconsects. If the well is dry how the appropriate distriction of the appropriate distriction	ving minimum requate district office poved notice of integrated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte I within 30 days on ically	prior to spudd ent to drill sha e as specified between the ce notified before production pigrn Kansas surf the spud date	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dise e well is either plug pe shall be cement face casing order # e or the well shall be	In the drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; god or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notificat	
the undersigned hereby is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconse 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to App must be completed Ibmitted Electroi For KCC Use ONLY API # 15 Conductor pipe required	ving minimum requate district office poved notice of integrated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte I within 30 days o	prior to spuddent to drill share as specified splus a minimulative notified before production pigrn Kansas surif the spud date	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the perator and the dise well is either plug pe shall be cement face casing order # e or the well shall be	In the drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; and form below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing are plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notificat Act (KSONA-1) with Intent to Drill;	
The undersigned hereby is agreed that the follows 1. Notify the appropria 2. A copy of the approach 3. The minimum amough all unconse 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate to the completed submitted Electron For KCC Use ONLY	ving minimum requate district office poved notice of integrated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte I within 30 days o	prior to spuddent to drill share as specified splus a minimulative notified before production pigrn Kansas surif the spud date	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the perator and the dise well is either plug pe shall be cement face casing order # e or the well shall be	In the drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. It is that the content of the top; in all cases surface pipe shall be set the underlying formation. It is that the content of the top; in all cases surface pipe shall be set the underlying formation. It is that the content of the top; in all cases surface pipe shall be set the underlying formation. It is necessary prior to plugging; in ged or production casing is cemented in; in the set of the form below any usable water to surface within 120 DAYS of spud date. In all cases, NOTIFY district 3 area, alternate II cementing in the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notificat Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;	
The undersigned hereby to is agreed that the follows 1. Notify the appropriate 2. A copy of the appropriate 3. The minimum amosthrough all unconses 4. If the well is dry how 5. The appropriate dis 6. If an ALTERNATE IN Or pursuant to Appropriate be completed a completed by the completed submitted Electron For KCC Use ONLY API # 15 - Conductor pipe required and control of the conductor pipe required and conductor	ving minimum requate district office poved notice of integrated unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte II within 30 days of the completion	prior to spudd ent to drill sha e as specified s plus a minim between the c e notified befor production pig rn Kansas sur f the spud date	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the poperator and the die e well is either plug pe shall be cement face casing order fi e or the well shall be et per ALT. I	In the drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying form below any usable water to surface within 120 DAYS of spud date. In this increase is a surface prior to any cementing. In this increase is a surface prior to any cementing. Remember to: In this increase is a surface pipe shall be set the set in the pipe shall be set in the pipe shall be set in the surface pipe shall be set in th	on
The undersigned hereby to is agreed that the follows 1. Notify the appropria 2. A copy of the appropria 3. The minimum amough all unconsed 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate to the completed submitted Electron For KCC Use ONLY API # 15 - Conductor pipe required 1. Minimum surface pipe recompleted 2.	ving minimum requate district office poved notice of integrated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte I within 30 days o	prior to spudd ent to drill sha e as specified s plus a minim between the c e notified befor production pig rn Kansas sur f the spud date	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the poperator and the die e well is either plug pe shall be cement face casing order fi e or the well shall be et per ALT. I	In the drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In this increase of the production casing is cemented in; the drilling rig is cemented in; the plugged or production casing is cemented in; the drilling rig is cemented in; the plugged. In all cases, NOTIFY district 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notificat Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days)	on
The undersigned hereby to a sagreed that the follows 1. Notify the appropriate 2. A copy of the appropriate 3. The minimum amosthrough all unconses 4. If the well is dry how 5. The appropriate dis 6. If an ALTERNATE IN Or pursuant to Appropriate be completed a submitted Electron For KCC Use ONLY API # 15	ving minimum requate district office poved notice of interpretation of surface pipolidated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte II within 30 days of the completion	prior to spudd ent to drill sha. e as specified s plus a minimu between the ce entified before production pig rn Kansas sur f the spud date	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the perator and the disperator and the disperator and the disperator and the se um of 20 feet into the perator and the disperator and the disperator and the se perator and the disperator and the self or the well shall be et per ALT. I I II	In the drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying form below any usable water to surface within 120 DAYS of spud date. In this increase is a surface prior to any cementing. In this increase is a surface prior to any cementing. Remember to: In this increase is a surface pipe shall be set the set in the pipe shall be set in the pipe shall be set in the surface pipe shall be set in th	on ;



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

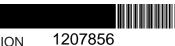
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							_ Loc	cation of W	/ell: County:		
Lease:									feet from N / S Line of Section		
Well Numb	oer:								feet from E / W Line of Section		
Field:							Se	SecTwpS. R E W			
Number of Acres attributable to well:							- IS 3	Is Section: Regular or Irregular			
							Se	Section is ction corne	Irregular, locate well from nearest corner boundary. er used: NE NW SE SW		
200 ft.		nds, tank b			d electrica	the neare	required b		dary line. Show the predicted locations of as Surface Owner Notice Act (House Bill 2032). ired.		
200 11.		:	:	:		:	:	•	LEGEND		
									O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location		
			<u>:</u> : :	3	 1	<u>:</u> : :	: : : :	<u>:</u> :	EXAMPLE		
		: : :		: : :		: :	:	: 			
		: :			••••	: :	: 		1980' FSL		
		: ::		: ::	•••••	: :: :	 :	: 			
		: :	•	: : :		: : :	: : :	• • • •	SEWARD CO. 3390' FEL		

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from		
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee				
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:		
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically					
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



1207856

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

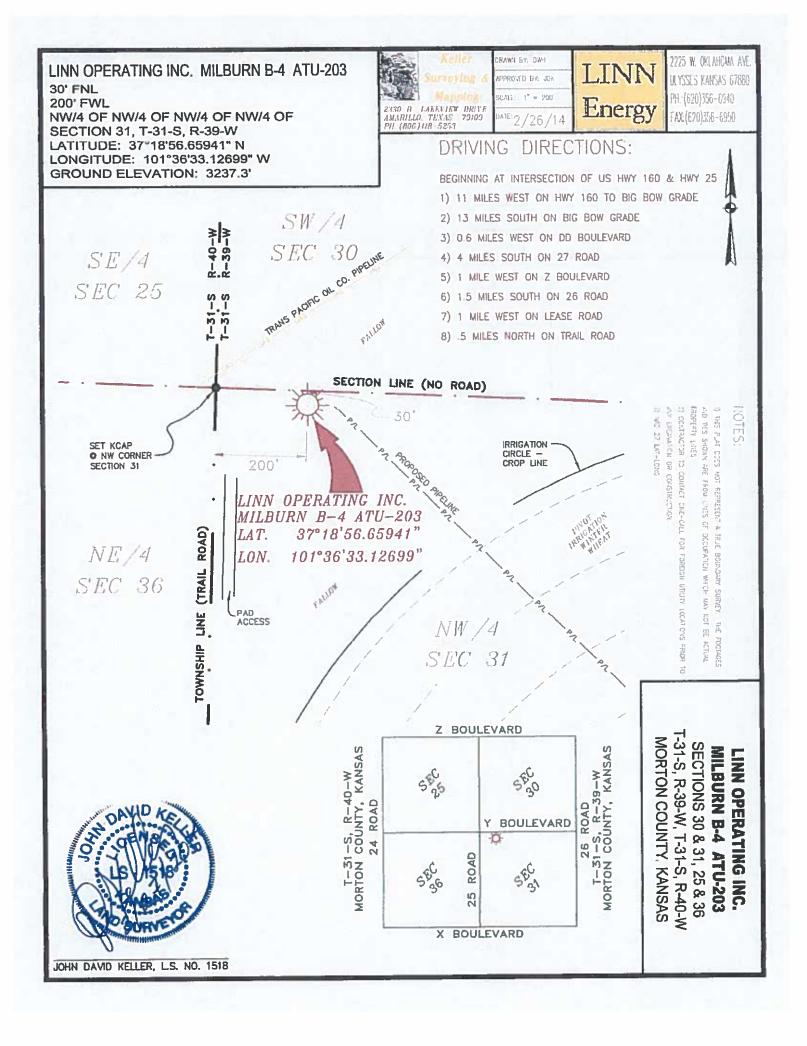
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:				
Name:	SecTwpS. R 🗌 East 🗌 West				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
are preliminary non-binding estimates. The locations may be entered of Select one of the following:	on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a					
KCC will be required to send this information to the surface or	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.				
Submitted Electronically					



PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NUM	BER 15			LOCATION OF WELL: COUNTY Morton		
	TITNN (Operating,	Tnc	LOCATION OF WELLS: COUNTY		
	Milburn		THC.	30 N feet from south/north line of section		
		ATU-203		200 W feet from east / west line of section		
	Hugoton-I					
FIELD -	nugocon-i	ranoma		SECTION 31 TWP 31 (S) RG $39W$ E/W		
	AT 10070 1	. mmn TDIIMB DI P	TO WRITE 640			
NUMBER	OF ACRES	ATTRIBUTABLE CREAGE NW		IF SECTION IS IRREGULAR, LOCATE WELL FROM		
QTR/QT	COTE OF A	CREAGE		NEAREST CORNER BOUNDARY. (check line below)		
				Section corner used: NE NW SE SW		
			l and whada sttw	ributable acreage for prorated or spaced wells).		
(Show t	ne locatio	ou or che wer	et lesse or uni	t boundary line; and show footage to the nearest		
(Snow t	ne rootage	upply well).	ier teppe of ant	a boundary acres and bloom to the contract of		
COMMO	1 SOUICE B	ubbih meii).				
				8		
		• •		•		
	•	• •	' '			
		• • • • • • • • • • • • • • • • • • • •		su amen,		
	•	• •				
	•	• •		APPROXIMENT V		
			• • • • • • • • •	su attained		
	•	•		1.60		
		• •	• •	14 (2)		
	1 • • • • • •	• • • • • • • • • •				
		• •		•		
	•	· ·		EXAMPLE		
		<u> </u>				
	•	•				
	•	•		1980		
		• • • • • • • • • • • • • • • • • • • •				
		•		10		
	v.	•				
	•••••			3390'		
	•	• •	' '			
	•	• •				
			• • • • • • • • • • • • • • • • • • •			
	•	• •				
	•	• •		SEWARD CO.		
The undersigned hereby certifies as Regulatory Compliance Advisor (title) for						
The nuderardued nereby cercities as						
LINN Operating, Inc. (Co.), a duly authorized agent, that all						
information shown hereon is true and correct to the best of my knowledge and belief, that all						
acreage claimed attributable to the well named herein is held by production from that well						
and hereby make application for an allowable to be assigned to the well upon the filing of						
this form and the State test, whichever is later.						
			Sian	nature Shan Hickorty		
			-			
Subscr	ibed and s	worn to befor	e me on this	29th day of // May , 19 2014		
Subscribed and sworn to before me on this 29th day of May , 19 2014						
	management with Totor					
		No. of the last of	MINDY POTOR	Notary Public		
My Con	mission ex	No.	ary Public. State of Texas	FORM CG-8 (12/94)		
-			mission Expires 02-19-20			
		The same of the sa		·		

