



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1207885  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1207885

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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# SWIFT



Services, Inc.

P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



RECEIVED

APR 05 2014

## Invoice

DATE	INVOICE #
4/2/2014	26126

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1 SWD	Minnix Rock...	Scott	Pickrell Drilling R...	SWD	Development	Cement LongStri...	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				80	Miles	6.00	480.00
578D-L	Pump Charge - Long String				1	Job	1,500.00	1,500.00
402-5	5 1/2" Centralizer				6	Each	70.00	420.00T
403-5	5 1/2" Cement Basket				1	Each	300.00	300.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	275.00	275.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	375.00	375.00T
330	Swift Multi-Density Standard (MIDCON II)				325	Sacks	18.50	6,012.50T
276	Flocele				75	Lb(s)	2.50	187.50T
290	D-Air				3	Gallon(s)	42.00	126.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
581D	Service Charge Cement				325	Sacks	2.00	650.00
583D	Drayage				1,293.63	Ton Miles	1.00	1,293.63
	Subtotal							12,344.63
	SWD &/Or Injection Well, Exempt From Sales Tax						0.00%	0.00

**We Appreciate Your Business!**

**Total**

\$12,344.63





CHARGE TO: Palawino Petroleum  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

TICKET 26126  
 PAGE 1 OF 2

1. SERVICE LOCATION: Hub City KS WELL/PROJECT NO: #1 SWD LEASE: minix-Rodrig R COUNTY/PARISH: SCOTT STATE: KS CITY: Shallow Water DATE: 2 APR 14 OWNER: B

2. TICKET TYPE:  SERVICE  SALES CONTRACTOR: \_\_\_\_\_ RIG NAME/NO: 10 SHIPPED VIA: CT DELIVERED TO: location ORDER NO.: \_\_\_\_\_

3. WELL TYPE: SWD WELL CATEGORY: Development JOB PURPOSE: concrete long string WELL PERMIT NO.: \_\_\_\_\_ WELL LOCATION: 15-24-30

4. REFERRAL LOCATION: \_\_\_\_\_ INVOICE INSTRUCTIONS: \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
575					TRK 114	80	mi				6.00	480.00
578					Pump Charge	1	ea				1500.00	1500.00
402					Can Crusher	5 1/2	in				70.00	420.00
403					Cement Basket	5 1/2	in				300.00	300.00
406					Latch down plug & buffer	5 1/2	in				275.00	275.00
407					Insert Flat shoe w/ auto fill	5 1/2	in				375.00	375.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  
 DATE SIGNED: \_\_\_\_\_ TIME SIGNED:  AM  PM

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  YES  NO

WE UNDERSTOOD AND MET YOUR NEEDS?  YES  NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY?  YES  NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  YES  NO

ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 1  
 3350.00  
 8994.63  
 12,344.63

SWD of for Tax  
 12,344.63

TOTAL 12,344.63

SWIFT OPERATOR: \_\_\_\_\_ APPROVAL: \_\_\_\_\_

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!



**JOB LOG**

**SWIFT Services, Inc.**

DATE 2 APR 14 PAGE NO. 1

CUSTOMER Palomino Petroleum WELL NO. #1 SWD LEASE minnix-Packing R JOB TYPE Cement long string TICKET NO. 26126

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								325 sk SMD w/ 4# floccle, 5 1/2" x 15.5# casing 50 joints 2296' TD = 2300' shoe at 3215' Centralizer 1, 4, 7, 10, 13, 21 Basket # 23
	0800							on loc TRK 114
	0830							start 5 1/2" x 15.5# casing in well
	0940		32					Drop ball - circulate Pump 500 gal mud flush - pump 20 bbl KCL flush Plug RH 30 sks
	1032	4 1/2	110			200		mix SMD cement 170 sk @ 11.2 ppg
		4 1/2	26			Ø		mix SMD cement 75 sk @ 13.0 ppg
		4 1/2	13			Ø		mix SMD cement 50 sk @ 14.5 ppg
			159 bbl					
	1110							Drop latch down plug wash out pump 1/2 line
	1115	6				200		Displace plug
		6	50			600		
	1130	6	54			1500		Land plug
								Release pressure to trucks - dried up
	1135							wash truck
								RACK up
	1205							job complete
								— cement to surface, - 40 sk to pit — total cement { 30 sks RH 295 sk SMD down the well
								Thanks Isaac, Blaine & Flint





RECEIVED

APR 07 2014

# INVOICE

PO Box 93999  
Southlake, TX 76092

Invoice Number: 142245

Invoice Date: Mar 31, 2014

Page: 1

Voice: (817) 546-7282  
Fax: (817) 246-3361

<b>Bill To:</b>
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Field Ticket #	Payment Terms	
Palo	62599	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Mar 31, 2014	4/30/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Minnix-Rocking R SWD #1		
300.00	CEMENT MATERIALS	Class A Common	17.90	5,370.00
6.00	CEMENT MATERIALS	Gel	23.40	140.40
11.00	CEMENT MATERIALS	Chloride	64.00	704.00
324.40	CEMENT SERVICE	Cubic Feet Charge	2.48	804.51
1,036.35	CEMENT SERVICE	Ton Mileage Charge	2.60	2,694.51
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
70.00	CEMENT SERVICE	Pump Truck Mileage	7.70	539.00
70.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	308.00
1.00	CEMENT SUPERVISOR	Alan Ryan		
1.00	EQUIPMENT OPERATOR	Kevin Ryan		

Subtotal	12,072.67
Sales Tax	
Total Invoice Amount	12,072.67
Payment/Credit Applied	
<b>TOTAL</b>	<b>12,072.67</b>

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 2,414.53

ONLY IF PAID ON OR BEFORE  
Apr 25, 2014

# ALLIED OIL & GAS SERVICES, LLC 062599

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Chalk Creek

DATE <u>3/31/14</u>	SEC. <u>15</u>	TWP. <u>20</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30pm</u>	JOB FINISH <u>5:00pm</u>
LEASE <u>Minnix-Rocking R</u>	WELL# <u>#1</u>	LOCATION <u>Scott City W 70 Cherokee</u>			COUNTY <u>SCOT</u>	STATE <u>TX</u>	
OLD OR NEW (Circle one) <u>NEW</u>			Circled one				

CONTRACTOR Pickrell 10 OWNER Same

TYPE OF JOB Surfau

HOLE SIZE 12 1/4 T.D. 223' CEMENT AMOUNT ORDERED 300 gpm

CASING SIZE 8 7/8 DEPTH 223' AMOUNT ORDERED 370 CF 2.77

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13.2496

**EQUIPMENT**

PUMP TRUCK CEMENTER Alan Ryan

# 422-281 HELPER Kevin Ryan

BULK TRUCK

# 396 DRIVER Jason T (TWS)

BULK TRUCK

# DRIVER

COMMON 300 @ 17.90 5370.00

POZMIX @ 23.40 140.40

GEL 6 @ 64.00 384.00

CHLORIDE 11 @ 7.24 79.64

ASC @

@

@

@

@

@

@

HANDLING 304.4 CF @ 2.42 736.65

MILEAGE 700 @ 14.805 10363.50

TOTAL 9213.42

**REMARKS:**

Run Csg Circulate, Max Cement, Displace Cement  
Start in

Cement Did Circulate

Tank Van  
Along with TWS

CHARGE TO: Pakimino Petroleum

STREET

CITY STATE ZIP

**SERVICE**

DEPTH OF JOB

PUMP TRUCK CHARGE 1512.25

EXTRA FOOTAGE @

MILEAGE 700 @ 7.27 5089.00

MANIFOLD @

Site Vehicle 70 miles @ 4.42 309.40

@

TOTAL 2559.25

**PLUG & FLOAT EQUIPMENT**

@

@

@

@

@

TOTAL

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)

TOTAL CHARGES 12,072.67

DISCOUNT 2,414.53 IF PAID IN 30 DAYS

9,658.13 Net.

PRINTED NAME Kirk F Denning

SIGNATURE Kirk F Denning