

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

| For KCC    | Use:   |  |
|------------|--------|--|
| Effective  | Date:  |  |
| District # |        |  |
| SGA?       | Yes No |  |

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1207892

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

| Expected Spud Date:  | Spot Description:   |  |  |  |  |
|--|---|--|--|--|--|
| month day year   | Sec Twp S. R 🔲 E 🔲 V  |  |  |  |  |
| DPERATOR: License#   | (0/0/0/0) feet from N / S Line of Section   |  |  |  |  |
| Name:  | feet from E / W Line of Section   |  |  |  |  |
| ddress 1:  | Is SECTION: Regular Irregular?  |  |  |  |  |
| ddress 2:  | (Note: Locate well on the Section Plat on reverse side)   |  |  |  |  |
| City: State: Zip: +  | County:   |  |  |  |  |
| Contact Person:  | Lease Name: Well #:   |  |  |  |  |
| hone:  | Field Name:   |  |  |  |  |
| CONTRACTOR: License#   | Is this a Prorated / Spaced Field?  |  |  |  |  |
| lame:  | Target Formation(s):  |  |  |  |  |
| Well Drilled For: Well Class: Type Equipment:  | Nearest Lease or unit boundary line (in footage):   |  |  |  |  |
| Oil Enh Rec Infield Mud Rotary   | Ground Surface Elevation:feet MS  |  |  |  |  |
| Gas Storage Pool Ext. Air Rotary   | Water well within one-quarter mile:   |  |  |  |  |
| Disposal Wildcat Cable   | Public water supply well within one mile:   |  |  |  |  |
| Seismic ; # of Holes Other   | Depth to bottom of fresh water:   |  |  |  |  |
| Other:   | Depth to bottom of usable water:  |  |  |  |  |
| If OWWO: old well information as follows:  | Surface Pipe by Alternate: I II   |  |  |  |  |
|  | Length of Surface Pipe Planned to be set:   |  |  |  |  |
| Operator:  | Length of Conductor Pipe (if any):  |  |  |  |  |
| Well Name: Original Total Depth:   | Projected Total Depth: Formation at Total Depth:  |  |  |  |  |
| Original Completion Bate Original Total Beptil   | Water Source for Drilling Operations:   |  |  |  |  |
| irectional, Deviated or Horizontal wellbore?   | Well Farm Pond Other:   |  |  |  |  |
| Yes, true vertical depth:  | DWR Permit #:   |  |  |  |  |
| Bottom Hole Location:  | (Note: Apply for Permit with DWR )  |  |  |  |  |
| (CC DKT #:   | Will Cores be taken?  |  |  |  |  |
|  |   |  |  |  |  |
|  | If Yes, proposed zone:  |  |  |  |  |
|  | If Yes, proposed zone:  |  |  |  |  |
| AFF  | IDAVIT  |  |  |  |  |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plu  | IDAVIT  |  |  |  |  |
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| For KCC Use ONLY |  |
|------------------|--|
| API # 15         |  |

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: |                                       |        | Lo      | Location of Well: County: |    |                           |             |   |
|-----------|---------------------------------------|--------|---------|---------------------------|----|---------------------------|-------------|---|
| Lease:    |                                       |        |         |                           |    |                           |             | feet from N / S Line of Section                                       |
| Well Numb | oer:                                  |        |         |                           |    |                           |             | feet from E / W Line of Section                                       |
| Field:    |                                       |        |         | S                         | ec | Twp                       | S. R        |   |
|           | Acres attributab                      |        |         |                           | IS | Section:                  | Regula      | r or Irregular  |
| QTR/QTR/  | /QTR/QTR of ac                        | reage: |         |                           |    |                           |             |   |
|           |                                       |        |         |                           |    | Section is<br>ection corn |             | ocate well from nearest corner boundary.  NE NW SE SW                 |
|           |                                       |        |         |                           | 3  | ection com                | iei usea    |   |
|           |                                       |        |         | d electrical line         |    | by the Kan                | sas Surface | how the predicted locations of<br>Owner Notice Act (House Bill 2032). |
|           | :                                     | :      | :       | :                         | :  | :                         | 7           |   |
|           |                                       |        |         |                           |    |                           |             | LEGEND  |
|           |                                       |        |         |                           |    |                           | -           | O Well Location   |
|           |                                       | Ė      |         |                           | :  |                           |             | Tank Battery Location   |
|           | :                                     | :      | :       | :                         | :  | :                         |             | —— Pipeline Location  |
|           | :                                     | ÷      | :       | :                         | ÷  | :                         |             | Electric Line Location  |
|           |                                       | :      |         | :                         | :  | :                         |             | Lease Road Location   |
|           | · · · · · · · · · · · · · · · · · · · |        |         |                           |    |                           |             |   |
|           |                                       | :      |         | :                         |    |                           |             |   |
|           | <u> </u>                              | :      | :       | :                         | :  | :                         | E           | EXAMPLE   |
|           |                                       | :      | 3:      | <u> </u>                  | :  | :                         |             |   |
|           |                                       | :      |         |                           | :  |                           | •           |   |
|           |                                       |        |         |                           |    |                           |             |   |
|           |                                       |        |         |                           |    |                           |             | : : :   |
|           | · · · · · · · · · · · · · · · · · · · | i      | :       |                           |    | :                         |             | :: : : : : : : : : : : : : : : : : :                                  |
|           | :                                     | ÷      | :       | :                         | :  | :                         |             | 1980' FSL   |
|           |                                       | i      |         |                           | :  | :                         | .           |   |
|           | ············ · ······                 | ····   | ····· · |                           |    |                           | .           |   |
|           |                                       | :      | :       | :                         | :  | :                         |             |   |
| 220 ft.   | —് :                                  | :      | :       | :                         | :  | :                         | SE          | WARD CO. 3390' FEL  |

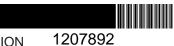
### 210 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| Operator Name:  |   | License Number:   |   |  |  |
|---|---|---|---|--|--|
| Operator Address:   |   |   |   |  |  |
| Contact Person:   |   |   | Phone Number:   |  |  |
| Lease Name & Well No.:  |   |   | Pit Location (QQQQ):  |  |  |
| Type of Pit:  Emergency Pit  Burn Pit  Drilling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled) | Pit is:  Proposed  If Existing, date colling  Pit capacity: | Existing  | SecTwpR East WestFeet from Rast / West Line of SectionFeet from East / West Line of Section |  |  |
|   | (bbls)  |   | County  |  |  |
| Is the pit located in a Sensitive Ground Water A  | Area? Yes   | No  | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)                    |  |  |
| Is the bottom below ground level?   | Artificial Liner?   | No  | How is the pit lined if a plastic liner is not used?  |  |  |
| Pit dimensions (all but working pits):  | Length (fee   | et)   | Width (feet) N/A: Steel Pits  |  |  |
| Depth fro   | om ground level to dee                                      | epest point:  | (feet) No Pit   |  |  |
| If the pit is lined give a brief description of the li material, thickness and installation procedure.                  | illei   |   | dures for periodic maintenance and determining ncluding any special monitoring.             |  |  |
| Distance to nearest water well within one-mile  | of pit:   | Depth to shallo<br>Source of infor                      | west fresh water feet.<br>mation:   |  |  |
| feet Depth of water well  | feet  | measured  | well owner electric log KDWR  |  |  |
| Emergency, Settling and Burn Pits ONLY:   |   | Drilling, Work  | over and Haul-Off Pits ONLY:  |  |  |
| Producing Formation:  |   | Type of materia   | al utilized in drilling/workover:   |  |  |
| Number of producing wells on lease:   |   | Number of working pits to be utilized:                  |   |  |  |
| Barrels of fluid produced daily:  |   | Abandonment   | procedure:  |  |  |
| Does the slope from the tank battery allow all s flow into the pit? Yes No  | pilled fluids to  | Drill pits must be closed within 365 days of spud date. |   |  |  |
| Submitted Electronically  |   |   |   |  |  |
|   | KCC   | OFFICE USE O  |   |  |  |
| Date Received: Permit Number:   |   | Permi   | Liner Steel Pit RFAC RFAS it Date: Lease Inspection: Yes No                                 |  |  |



1207892

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

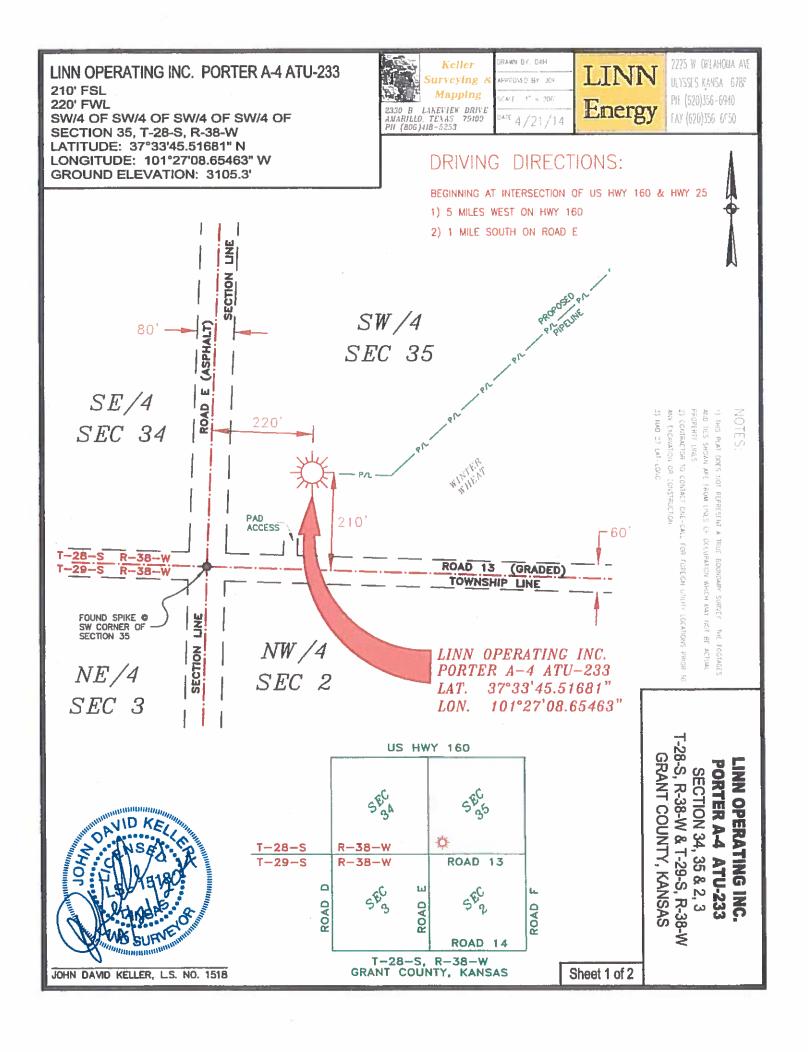
# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

| OPERATOR: License #  | Well Location:  |  |  |  |  |
|--|---|--|--|--|--|
| Name:  |   |  |  |  |  |
| Address 1:   | County:   |  |  |  |  |
| Address 2:   | Lease Name: Well #:   |  |  |  |  |
| City:  | If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:   |  |  |  |  |
| Contact Person:  |   |  |  |  |  |
| Phone: ( ) Fax: ( )  Email Address:  |   |  |  |  |  |
| Surface Owner Information:   |   |  |  |  |  |
| Name:  |   |  |  |  |  |
| Address 1:   | owner information can be found in the records of the register of deeds for the  |  |  |  |  |
| Address 2:   |   |  |  |  |  |
| City: State: Zip:+   |   |  |  |  |  |
| are preliminary non-binding estimates. The locations may be entered  | nk batteries, pipelines, and electrical lines. The locations shown on the plat<br>on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  |  |  |  |  |
| Select one of the following:   |   |  |  |  |  |
| owner(s) of the land upon which the subject well is or will be   | Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.                              |  |  |  |  |
| KCC will be required to send this information to the surface of  | acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and a KCC, which is enclosed with this form. |  |  |  |  |
| If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF | g fee with this form. If the fee is not received with this form, the KSONA-1<br>P-1 will be returned.   |  |  |  |  |
| Submitted Electronically   |   |  |  |  |  |
| I  |   |  |  |  |  |



# PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

| API NUMBER 15-   | LOCATION OF WELL: COUNTY Grant                   |  |  |  |
|--|--|--|--|--|
| OPERATOR LINN Operating, Inc.  |  |  |  |  |
| LEASE Porter   | 210 S feet from south/north line of section      |  |  |  |
| WELL NUMBER A-4 ATU-233  | 220 W feet from east / west line of section      |  |  |  |
| FIELD Hugoton-Panoma   |  |  |  |  |
| FIRDD III.   | SECTION $35$ TWP $28$ (S) RG $38W$ E/W           |  |  |  |
| NUMBER OF ACRES ATTRIBUTABLE TO WELL 640   | IS SECTION X REGULAR OFIRREGULAR                 |  |  |  |
| QTR/QTR OF ACREAGE SW _ SW _ SW  | IF SECTION IS IRREGULAR, LOCATE WELL FROM        |  |  |  |
|  | NEAREST CORNER BOUNDARY. (check line below)      |  |  |  |
|  | Section corner used: NE NW SESW                  |  |  |  |
| (show the location of the well and shade attr:   | butable acreage for prorated or spaced wells).   |  |  |  |
| (Show the foctors to the perest lesse or unit  | boundary line; and show footage to the nearest   |  |  |  |
| common source supply well).  |  |  |  |  |
| Common source subbil well).  |  |  |  |  |
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|  | SEWARD CO.                                       |  |  |  |
|  |  |  |  |  |
| The undersigned hereby certifies as Re   | equlatory Compliance Advisor (title) for         |  |  |  |
|  |  |  |  |  |
| LINN Operating, Inc.   | (Co.), a duly authorized agent, that all         |  |  |  |
| information shown hereon is true and correct   | to the best of my knowledge and belief, that all |  |  |  |
| neverse claimed attributable to the well na  | med herein is held by production from that well  |  |  |  |
| Actenge Claimed acclibation for an allowable   | e to be assigned to the well upon the filing of  |  |  |  |
| this form and the State test, whichever is   | later  |  |  |  |
| this form and the State test, whichever is   | Lacet.   |  |  |  |
| Ci am  | sture Maun Hilliam                               |  |  |  |
| Sign   | icure  |  |  |  |
|  | 29th day of / May , 19 2014                      |  |  |  |
| Subscribed and sworn to before me on this  | , 19 aozī  |  |  |  |
|  | abai Me totop                                    |  |  |  |
| assistant.   | Thursday Colored Turbits                         |  |  |  |
| MINDY POTOR  | Notary Public                                    |  |  |  |
| My Commission expires Notary Public, State of Te   |  |  |  |  |
| Commission Expires 02-19-2017  |  |  |  |  |
| THE PROPERTY OF THE PROPERTY O | 322A   |  |  |  |

