



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1207918
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1207918

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	McCreight Trust 1
Doc ID	1207918

Tops

Name	Top	Datum
Anhy.	1490	(+ 766)
Base Anhy.	1504	(+ 752)
Heebner	3733	(-1471)
Lansing	3777	(-1521)
BKC	4100	(-1844)
Marmaton	4135	(-1879)
Pawnee	4221	(-1965)
Ft. Scott	4291	(-2035)
Cherokee Sh.	4317	(-2061)
Miss. Por.	4384	(-2128)
LTD	4501	(-2245)

RECEIVED

APR 23 2014

Invoice

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



DATE	INVOICE #
4/18/2014	25472

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	McCreight Tr...	Ness	Express Well Serv...	Oil	Development	Cement Port Collar	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	6.00	120.00
576D-D	Pump Charge - Port Collar				1	Job	1,500.00	1,500.00
105	Port Collar Tool Rental With Man				1	Each	350.00	350.00T
330	Swift Multi-Density Standard (MIDCON II)				150	Sacks	18.50	2,775.00T
276	Flocele				50	Lb(s)	2.50	125.00T
290	D-Air				2	Gallon(s)	42.00	84.00T
581D	Service Charge Cement				175	Sacks	2.00	350.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							5,554.00
	Sales Tax Ness County						6.15%	205.04

We Appreciate Your Business!

Total

\$5,759.04



Services, Inc.

CHARGE TO: **PALOMINO PETROLEUM**

ADDRESS

CITY, STATE, ZIP CODE

TICKET 25472

PAGE 1 OF 1

1. SERVICE LOCATIONS Geys, KS	WELL/PROJECT NO. #1	LEASE MCCOZZETT TRUST	COUNTY/PARISH Ness	STATE KS	CITY	DATE 4-18-14	OWNER SAME
2. Geys	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR Express Well Service	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	WELL LOCATION Ness Geys, KS - 8s, 41be/14a
3.	WELL TYPE Oil	WELL CATEGORY Development	JOB PURPOSE Center Port Curve	WELL PERMIT NO.			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE #	QTY.				UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	UM	QTY.	UM		
575						112	20	ME			6.00	120.00
576b							1	JOB			1500.00	1500.00
105							1	JOB			350.00	350.00
330							150	SIB			18.50	2775.00
276							50	UGS			2.50	125.00
280							2	GA			42.00	84.00
581							175	SUS			2.00	350.00
582							17400	UGS			174.74	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

X *Walter W. [Signature]*
DATE SIGNED **4-18-14** TIME SIGNED **0930**

A.M. P.M.

SURVEY <input type="checkbox"/> OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? <input type="checkbox"/> WE UNDERSTOOD AND MET YOUR NEEDS? <input type="checkbox"/> OUR SERVICE WAS PERFORMED WITHOUT DELAY? <input type="checkbox"/> WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? <input type="checkbox"/> ARE YOU SATISFIED WITH OUR SERVICE?		AGREE <input type="checkbox"/> YES <input type="checkbox"/> NO	UN-DECIDED <input type="checkbox"/> YES <input type="checkbox"/> NO	DIS-AGREE <input type="checkbox"/> YES <input type="checkbox"/> NO	PAGE TOTAL 5554.00	TAX 6.15%	TOTAL 5759.04
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SWIFT OPERATOR **Wayne Watson** APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 4-18-14 PAGE NO. 1

CUSTOMER PALOMEDO PETROLEUM WELL NO. #1 LEASE MCCREIGHT TAX JOB TYPE CEMENT PORT COLLAR TICKET NO. 25472

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							ON LOCATION
								TUBING - 2 3/8
								CASING - 5/2
								PORT COLLAR = 1477'
	1000				✓		1000	PRE TEST CASING - HELD
	1005	3	3	✓		400		OPEN PORT COLLAR - LAST RATE
	1010	4 1/4	83	✓		400		MIX CEMENT 150 SKS SMD = 11.2 PAG
	1030	4	5	✓		550		DISPLACE CEMENT - CIRCULATED 15 SKS TO POT
	1040			✓		1000		CLOSE PORT COLLAR - PRE TEST - HELD
	1050	4	25	✓		500		RW 50TS - REVERSE CLEAN
								WASH TRUCK
	1130							JOB COMPLETE
								THANK YOU WAYNE, JOSH, CRAIG



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



RECEIVED

APR 17 2014

Invoice

DATE	INVOICE #
4/10/2014	26197

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	McCreight Tr...	Ness	Maverick Drilling ...	Oil	Development	5-1/2" LongString	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	6.00	120.00
578D-L	Pump Charge - Long String				1	Job	1,500.00	1,500.00
403-5	5 1/2" Cement Basket				2	Each	300.00	600.00T
404-5	5 1/2" Port Collar - 1479 Feet				1	Each	2,900.00	2,900.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	275.00	275.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	375.00	375.00T
409-5	5 1/2" Turbolizer				11	Each	90.00	990.00T
419-5	5 1/2" Rotating Head Rental				1	Each	200.00	200.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
276	Flocele				60	Lb(s)	2.50	150.00T
283	Salt				500	Lb(s)	0.20	100.00T
284	Calseal				5	Sack(s)	35.00	175.00T
285	CFR-1				50	Lb(s)	4.50	225.00T
290	D-Air				2.5	Gallon(s)	42.00	105.00T
325	Standard Cement				100	Sacks	14.50	1,450.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	18.50	2,312.50T
581D	Service Charge Cement				225	Sacks	2.00	450.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							12,902.50
	Sales Tax Ness County						6.15%	650.82

We Appreciate Your Business!

Total

\$13,553.32



Services, Inc.

CHARGE TO: Palomino Petroleum

TICKET 26197

ADDRESS
CITY, STATE, ZIP CODE

PAGE 1 OF 2

1. SERVICE LOCATIONS <u>Ness City, KS</u>	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
2. TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>MAURICK DRILLING</u>	<u>MC CREIGHT TRUST</u>	<u>NESS</u>	<u>KS</u>	<u>NESS CITY, KS.</u>	<u>10 APR 14</u>	
3. WELL TYPE <u>DIC</u>	WELL CATEGORY <u>DEVELOPMENT</u>	RIG NAME/NO. <u>B 108</u>	JOB PURPOSE <u>S 2 LONGSTRUM</u>	SHIPPED VIA	DELIVERED TO	WELL PERMIT NO.	WELL LOCATION <u>75 BE 1/2 S W 1/4 T12B</u>
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE <u>B 115</u>	20	mi			6.00	120.00
578					PUMP CHARGE	1	hour			150.00	150.00
403					CEMENT BASKETS	2	EA.			300.00	600.00
404					PORT COLLAR	1	EA.			290.00	290.00
406					LATCH DOWN PLUG & Baffle	1	EA.			275.00	275.00
407					INSERT FLOAT SHOE w/FILL	1	EA.			375.00	375.00
409					TURBIDIZERS	11	EA.			90.00	990.00
419					ROTATING HEAD RENTAL	1	hour			200.00	200.00
281					MUD FLUSH	500	gal			1.35	675.00
321					LIQUID KIL	4	gal			25.00	100.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 10 APR 14 TIME SIGNED: 1300

SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	WE UNDERSTOOD AND MET YOUR NEEDS?	OUR SERVICE WAS PERFORMED WITHOUT DELAY?	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	ARE YOU SATISFIED WITH OUR SERVICE?	54640.01	13,553.30
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	2	30
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					1290.00	80
TAX 6.15%					650.00	80

SWIFT OPERATOR: [Signature] APPROVAL: [Signature]

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 26197

CUSTOMER
ALUMINUM PETROLEUM

WEIGHT
MPC FREIGHT TRUST

DATE 10 APR 14 PAGE 21 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WEIGHT				UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	U/M	QTY	U/M		
276						ELOCCEL	60	lbs			2.50	150.00
283						SALT	50	lbs			2.00	100.00
284						VALSEAL	5	gx			35.00	175.00
285						CFR-1	50	lbs			4.50	225.00
290						D-AIR	2 1/2	pc			42.00	105.00
325						STANDARD EA-2	100	DISY			14.50	1450.00
330						SMD CEMENT	125	SY			18.50	2312.50
581						SERVICE CHARGE					2.50	4.50
582						MILEAGE CHARGE					2.50	250.00
TOTAL MILES 20 CUBIC FEET 225 SY TON MILES 229.10												

CONTINUATION TOTAL 5217.50



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

RECEIVED

APR 14 2014

INVOICE

Invoice Number: 142342

Invoice Date: Apr 2, 2014

Page: 1

Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Field Ticket #	Payment Terms	
Palo	62716	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Apr 2, 2014	5/2/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	McCreight #1		
150.00	CEMENT MATERIALS	Class A Common	17.90	2,685.00
3.00	CEMENT MATERIALS	Gel	23.40	70.20
423.00	CEMENT MATERIALS	Chloride	0.80	338.40
162.50	CEMENT SERVICE	Cubic Feet Charge	2.48	403.00
111.15	CEMENT SERVICE	Ton Mileage Charge	2.60	288.99
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
15.00	CEMENT SERVICE	Pump Truck Mileage	7.70	115.50
15.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	66.00
1.00	CEMENT SUPERVISOR	Charles Kinyon		
1.00	EQUIPMENT OPERATOR	Mike Scothorn		
1.00	OPERATOR ASSISTANT	Andy Fimple		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1,095.87

ONLY IF PAID ON OR BEFORE
Apr 27, 2014

Subtotal	5,479.34
Sales Tax	190.26
Total Invoice Amount	5,669.60
Payment/Credit Applied	
TOTAL	5,669.60

ALLIED OIL & GAS SERVICES, LLC 062716

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
great Bend

DATE <u>4-2-14</u>	SEC <u>6</u>	TWP. <u>20</u>	RANGE <u>22</u>	CALLED OUT <u>11:00 pm</u>	ON LOCATION <u>2:00 am</u>	JOB START <u>5:00 am</u>	JOB FINISH <u>6:00 am</u>	
LEASE <u>Mr Ceight</u>			WELL # <u>1</u>		LOCATION <u>near city Sta 70 Rd E to V</u>		COUNTY <u>Now</u>	STATE <u>Ka</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				Rd <u>1 3/4 S W clator</u>				

CONTRACTOR Marsel 108

TYPE OF JOB surface

HOLE SIZE 12 1/2 T.D. 220

CASING SIZE 8 5/8 2 9/16 DEPTH 220

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT H2O 13 BBI

OWNER name

CEMENT

AMOUNT ORDERED 150 m class A 31-cc
21- gel

EQUIPMENT

PUMP TRUCK CEMENTER Charles Kingen

597 HELPER Mike Withorn

BULK TRUCK

870-894 DRIVER andy fimple

BULK TRUCK

_____ DRIVER _____

COMMON	<u>150</u>	@	<u>17.90</u>	<u>2,685.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>23.40</u>	<u>70.20</u>
CHLORIDE	<u>423</u>	@	<u>.80</u>	<u>338.40</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>162.5</u>	@	<u>2.48</u>	<u>403.00</u>
MILEAGE	<u>7.41 x 15 x</u>	@	<u>2.60</u>	<u>288.90</u>
TOTAL				<u>3,785.50</u>

REMARKS:

Pig Run 220' 8 5/8 Csg held next
meeting broke circulation 21 Reg
mud pump to wedge 5 BBI H2O
ahead mix 150 m class A 31-cc
21-gel displace 13 BBI H2O shut
down cement did circulate
shut dn

SERVICE

DEPTH OF JOB	<u>220</u>			
PUMP TRUCK CHARGE	<u>1512.25</u>			
EXTRA FOOTAGE		@		
MILEAGE	<u>Hum 15</u>	@	<u>7.70</u>	<u>115.50</u>
MANIFOLD		@		
	<u>LUM 15</u>	@	<u>4.40</u>	<u>66.00</u>
		@		

TOTAL 1,693.75

CHARGE TO: palominor

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____

TOTAL _____

Thank you!

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Jeremy Stuckey

SIGNATURE X [Signature]

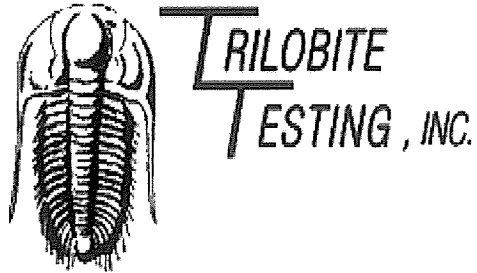
SALES TAX (if Any) _____

TOTAL CHARGES 5,479.34

DISCOUNT 1,095.89

IF PAID IN 30 DAYS

4,383.45



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St
Newton, KS 67114

ATTN: Ryan Seib

McCreight Trust #1

6-20s-22w Ness,KS

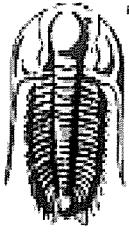
Start Date: 2014.04.08 @ 12:35:03

End Date: 2014.04.08 @ 19:31:03

Job Ticket #: 55735 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.04.10 @ 11:49:04



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum

6-20s-22w Ness, KS

4924 SE 84th St
Newton, KS 67114

McCright Trust #1

ATTN: Ryan Seib

Job Ticket: 55735

DST#: 1

Test Start: 2014.04.08 @ 12:35:03

GENERAL INFORMATION:

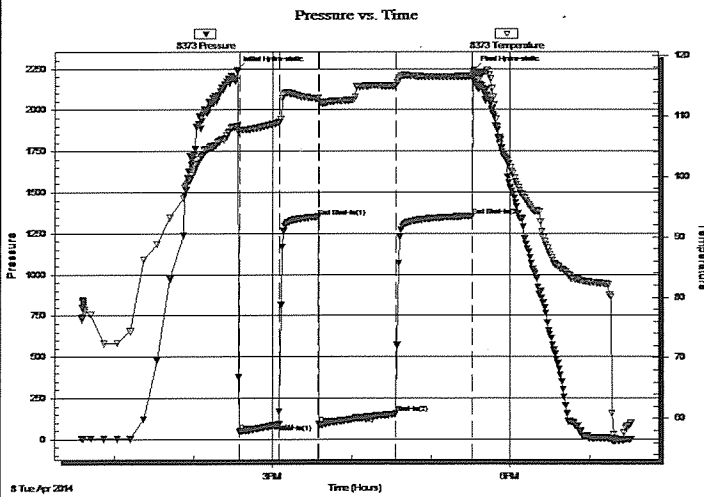
Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 14:34:33
 Time Test Ended: 19:31:03
 Interval: **4312.00 ft (KB) To 4394.00 ft (KB) (TVD)**
 Total Depth: 4394.00 ft (KB) (TVD)
 Hole Diameter: 6.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Brandon Turley
 Unit No: 60
 Reference Elevations: 2256.00 ft (KB)
 2248.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8373

Inside

Press@RunDepth: 156.25 psig @ 4313.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.04.08 End Date: 2014.04.08 Last Calib.: 2014.04.08
 Start Time: 12:35:08 End Time: 19:31:02 Time On Btm: 2014.04.08 @ 14:32:33
 Time Off Btm: 2014.04.08 @ 17:32:33

TEST COMMENT: IF: 1/4" blow built to 9" in 30 min.
 IS: No return.
 FF: 1/4 blow BOB in 40 min.
 FS: No return.



PRESSURE SUMMARY

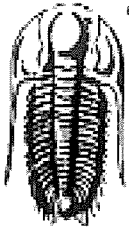
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2240.13	108.24	Initial Hydro-static
2	42.99	107.72	Open To Flow (1)
32	89.73	108.94	Shut-In(1)
62	1350.53	112.91	End Shut-In(1)
63	90.96	112.39	Open To Flow (2)
121	156.25	115.04	Shut-In(2)
179	1354.35	116.57	End Shut-In(2)
180	2242.58	117.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	gocm 20%g 30%o 50%m	0.59
124.00	gocm 5%g 35%o 60%m	1.74
139.00	go 10%g 90%o	1.95

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum

6-20s-22w Ness, KS

4924 SE 84th St
Newton, KS 67114

McCreight Trust #1

Job Ticket: 55735

DST#: 1

ATTN: Ryan Seib

Test Start: 2014.04.08 @ 12:35:03

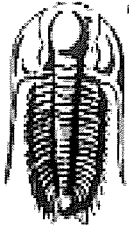
Tool Information

Drill Pipe:	Length: 4279.00 ft	Diameter: 3.80 inches	Volume: 60.02 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 60.17 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4312.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	82.00 ft			
Tool Length:	110.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4285.00	
Shut In Tool	5.00			4290.00	
Hydraulic tool	5.00			4295.00	
Jars	5.00			4300.00	
Safety Joint	3.00			4303.00	
Packer	5.00			4308.00	28.00 Bottom Of Top Packer
Packer	4.00			4312.00	
Stubb	1.00			4313.00	
Recorder	0.00	8373	Inside	4313.00	
Recorder	0.00	8356	Outside	4313.00	
Perforations	11.00			4324.00	
Change Over Sub	1.00			4325.00	
Drill Pipe	63.00			4388.00	
Change Over Sub	1.00			4389.00	
Bullnose	5.00			4394.00	82.00 Bottom Packers & Anchor

Total Tool Length: 110.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum

6-20s-22w Ness, KS

4924 SE 84th St
New ton, KS 67114

McCreight Trust #1

Job Ticket: 55735

DST#: 1

ATTN: Ryan Seib

Test Start: 2014.04.08 @ 12:35:03

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 10.00 lb/gal
Viscosity: 62.00 sec/qt
Water Loss: 8.78 in³
Resistivity: 0.00 ohm.m
Salinity: 5500.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil APt: 34 deg API
Water Salinity: 0 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	gocm 20%g 30%o 50%m	0.587
124.00	gocm 5%g 35%o 60%m	1.739
139.00	go 10%g 90%o	1.950

Total Length: 325.00 ft Total Volume: 4.276 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: 35@70=34

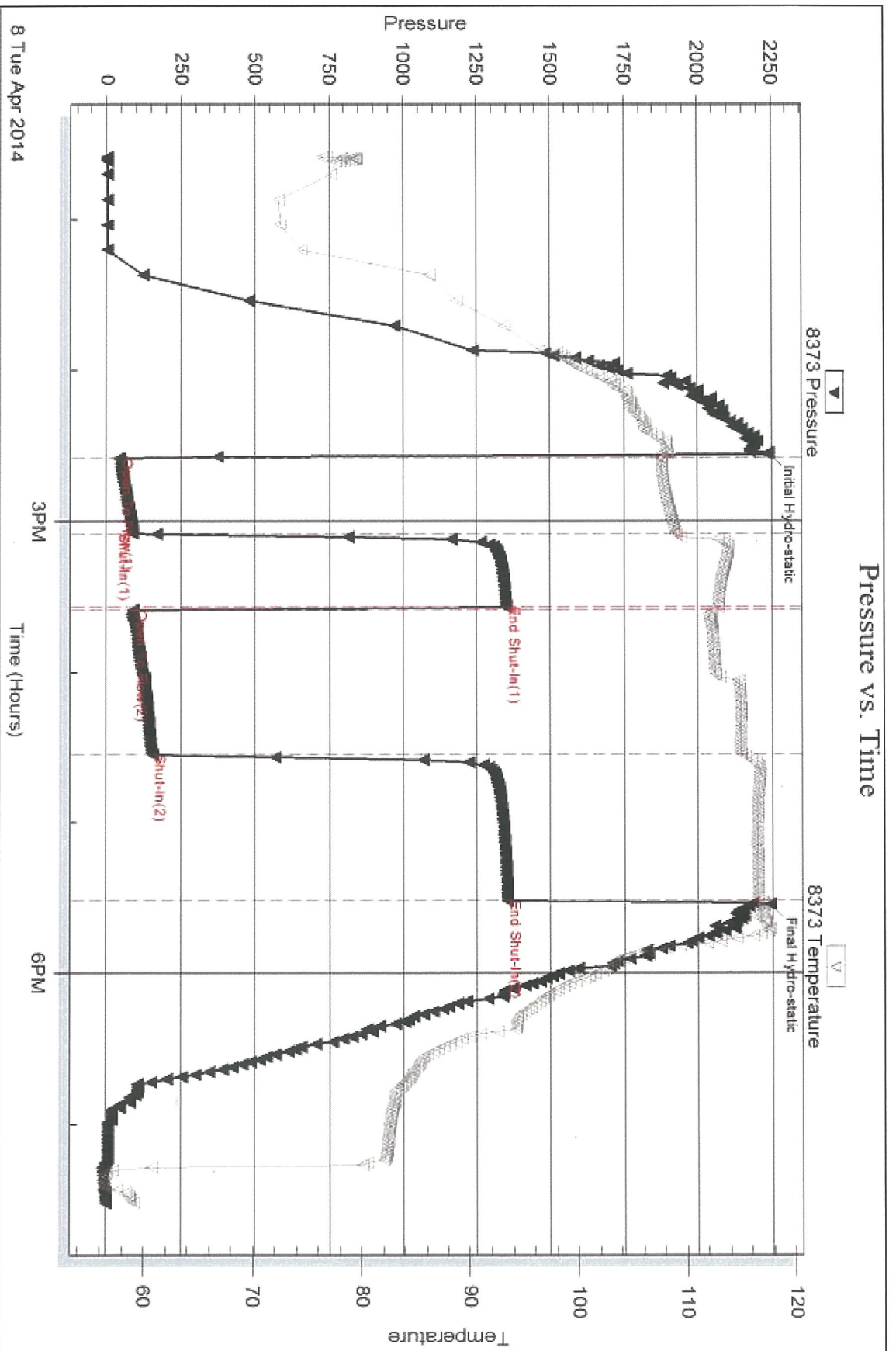
Serial #: 8373

Inside

Palomino Petroleum

McCreight Trust #1

DST Test Number: 1



Tribble Testing, Inc

Ref. No: 55735

Printed: 2014.04.10 @ 11:49:06

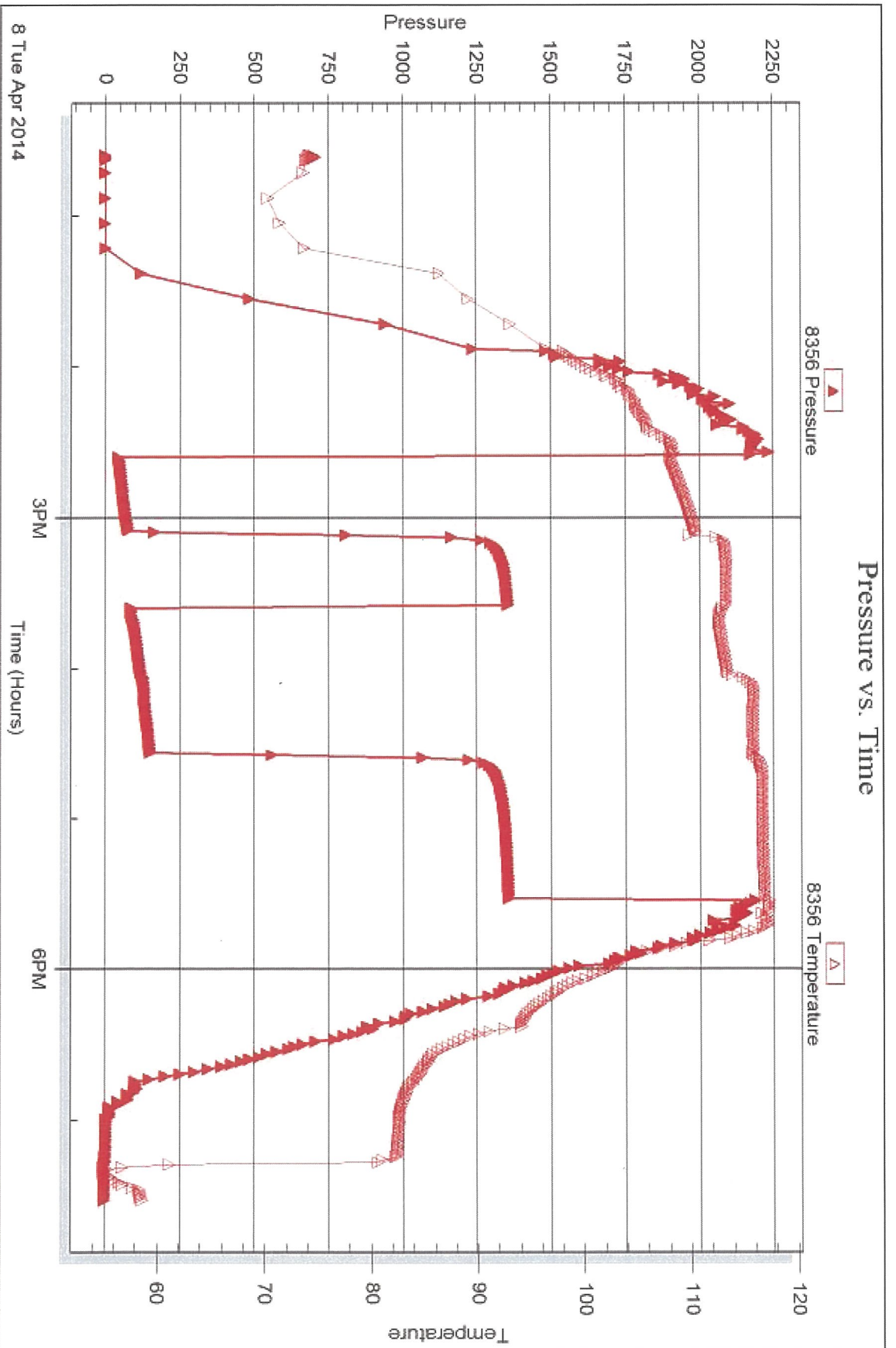
Serial #: 8356

Outside

Palomino Petroleum

McCreight Trust #1

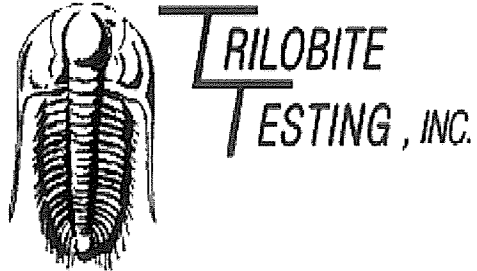
DST Test Number: 1



Tribble Testing, Inc

Ref. No: 55735

Printed: 2014.04.10 @ 11:49:06



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St
Newton, KS 67114

ATTN: Ryan Seib

McCreight Trust #1

6-20s-22w Ness,KS

Start Date: 2014.04.09 @ 02:12:45

End Date: 2014.04.09 @ 08:39:45

Job Ticket #: 55736 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.04.10 @ 11:48:23

Palomino Petroleum

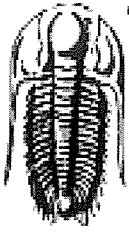
6-20s-22w Ness,KS

McCreight Trust #1

DST # 2

Miss

2014.04.09



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Palomino Petroleum
 4924 SE 84th St
 Newton, KS 67114
 ATTN: Ryan Seib

6-20s-22w Ness, KS
McCreight Trust #1
 Job Ticket: 55736 DST#: 2
 Test Start: 2014.04.09 @ 02:12:45

GENERAL INFORMATION:

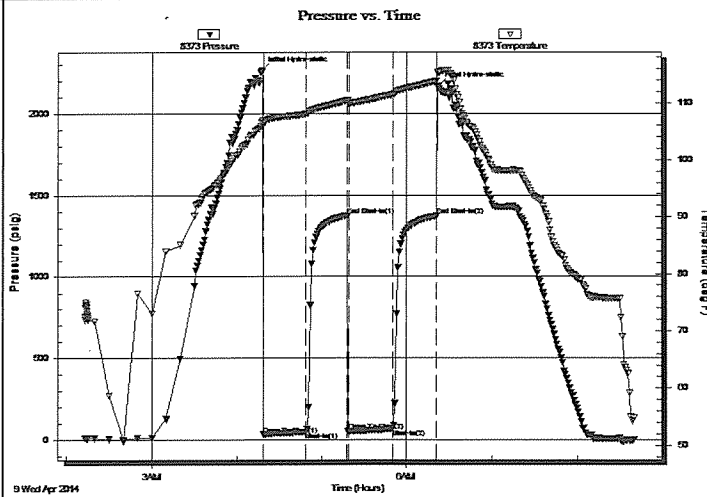
Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 04:18:45
 Time Test Ended: 08:39:45
 Interval: **4391.00 ft (KB) To 4400.00 ft (KB) (TVD)**
 Total Depth: 4400.00 ft (KB) (TVD)
 Hole Diameter: 6.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Brandon Turley
 Unit No: 60
 Reference Elevations: 2256.00 ft (KB)
 2248.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8373

Inside

Press@RunDepth: 65.57 psig @ 4395.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.04.09 End Date: 2014.04.09 Last Calib.: 2014.04.09
 Start Time: 02:12:50 End Time: 08:39:44 Time On Btm: 2014.04.09 @ 04:17:15
 Time Off Btm: 2014.04.09 @ 06:22:15

TEST COMMENT: IF: 1/4" blow built to 5" in 30 min.
 IS: No return.
 FF: 1/4" blow built to 5 1/2" in 30 min.
 FS: Weak blow never built.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2266.77	106.56	Initial Hydro-static
2	32.59	106.34	Open To Flow (1)
32	49.41	108.03	Shut-In(1)
61	1375.71	110.36	End Shut-In(1)
62	51.67	109.89	Open To Flow (2)
93	65.57	111.43	Shut-In(2)
124	1372.64	113.75	End Shut-In(2)
125	2169.74	115.34	Final Hydro-static

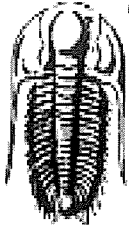
Recovery

Length (ft)	Description	Volume (bbl)
62.00	ocw m 10%o 10%w 80%m	0.59
62.00	mcgo 5%g 85%o 10%m	0.87

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum
4924 SE 84th St
New ton, KS 67114
ATTN: Ryan Seib

6-20s-22w Ness,KS
McCreight Trust #1
Job Ticket: 55736 **DST#: 2**
Test Start: 2014.04.09 @ 02:12:45

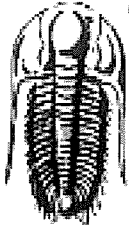
Tool Information

Drill Pipe:	Length: 4342.00 ft	Diameter: 3.80 inches	Volume: 60.91 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 61.06 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4391.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	9.00 ft			
Tool Length:	37.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4364.00	
Shut In Tool	5.00			4369.00	
Hydraulic tool	5.00			4374.00	
Jars	5.00			4379.00	
Safety Joint	3.00			4382.00	
Packer	5.00			4387.00	28.00 Bottom Of Top Packer
Packer	4.00			4391.00	
Stubb	1.00			4392.00	
Perforations	3.00			4395.00	
Recorder	0.00	8373	Inside	4395.00	
Recorder	0.00	8356	Outside	4395.00	
Bullnose	5.00			4400.00	9.00 Bottom Packers & Anchor

Total Tool Length: 37.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum

6-20s-22w Ness,KS

4924 SE 84th St
New ton, KS 67114

McCreight Trust #1

Job Ticket: 55736

DST#: 2

ATTN: Ryan Seib

Test Start: 2014.04.09 @ 02:12:45

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	34 deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 62.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.78 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 5500.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	ocw m 10%o 10%w 80%m	0.587
62.00	mcgo 5%g 85%o 10%m	0.870

Total Length: 124.00 ft Total Volume: 1.457 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 34@60=24

Serial #: 8373

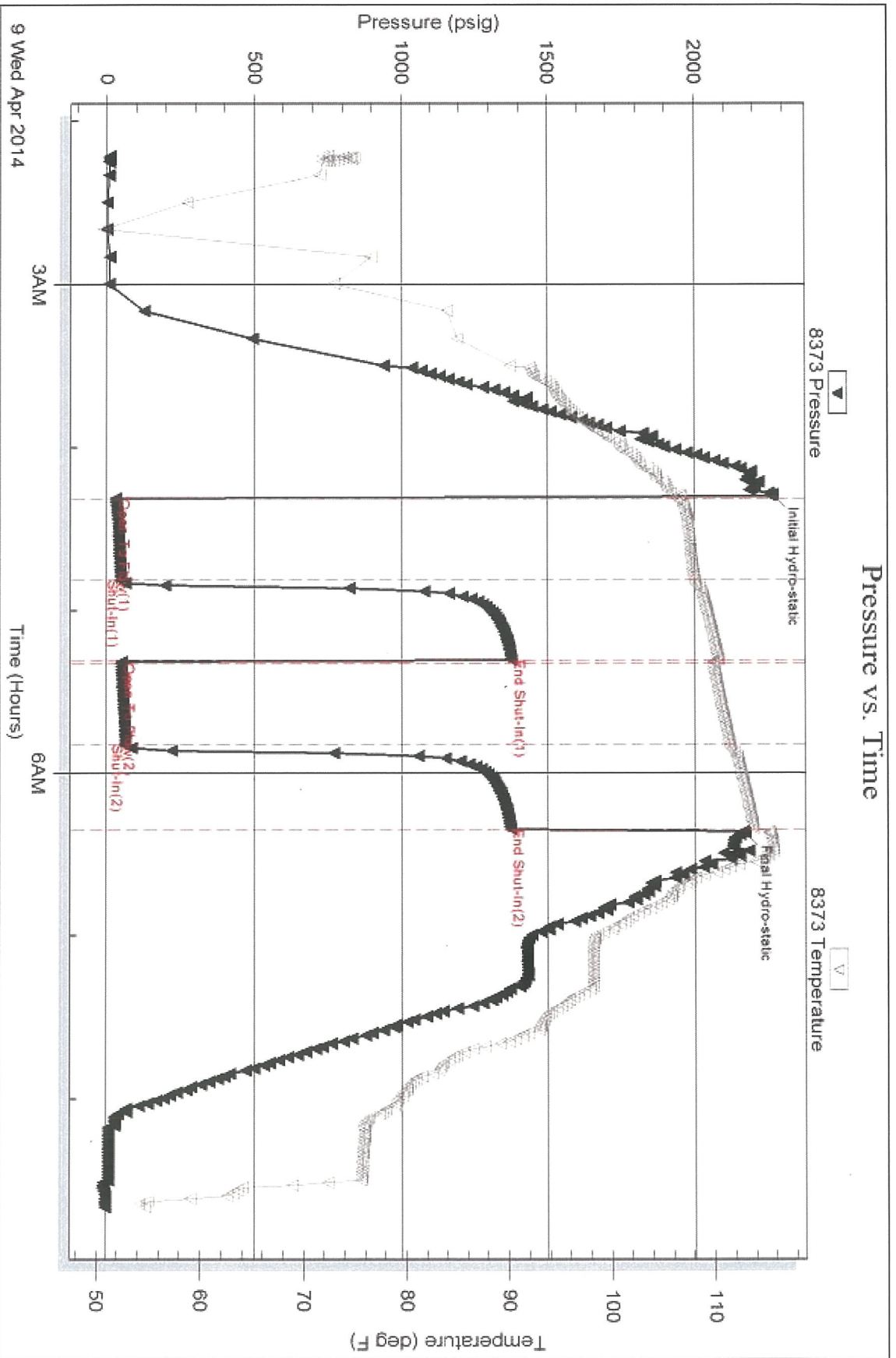
Inside

Palomino Petroleum

McCreight Trust #1

DST Test Number: 2

Pressure vs. Time



Tribble Testing, Inc

Ref. No: 55736

Printed: 2014.04.10 @ 11:48:25

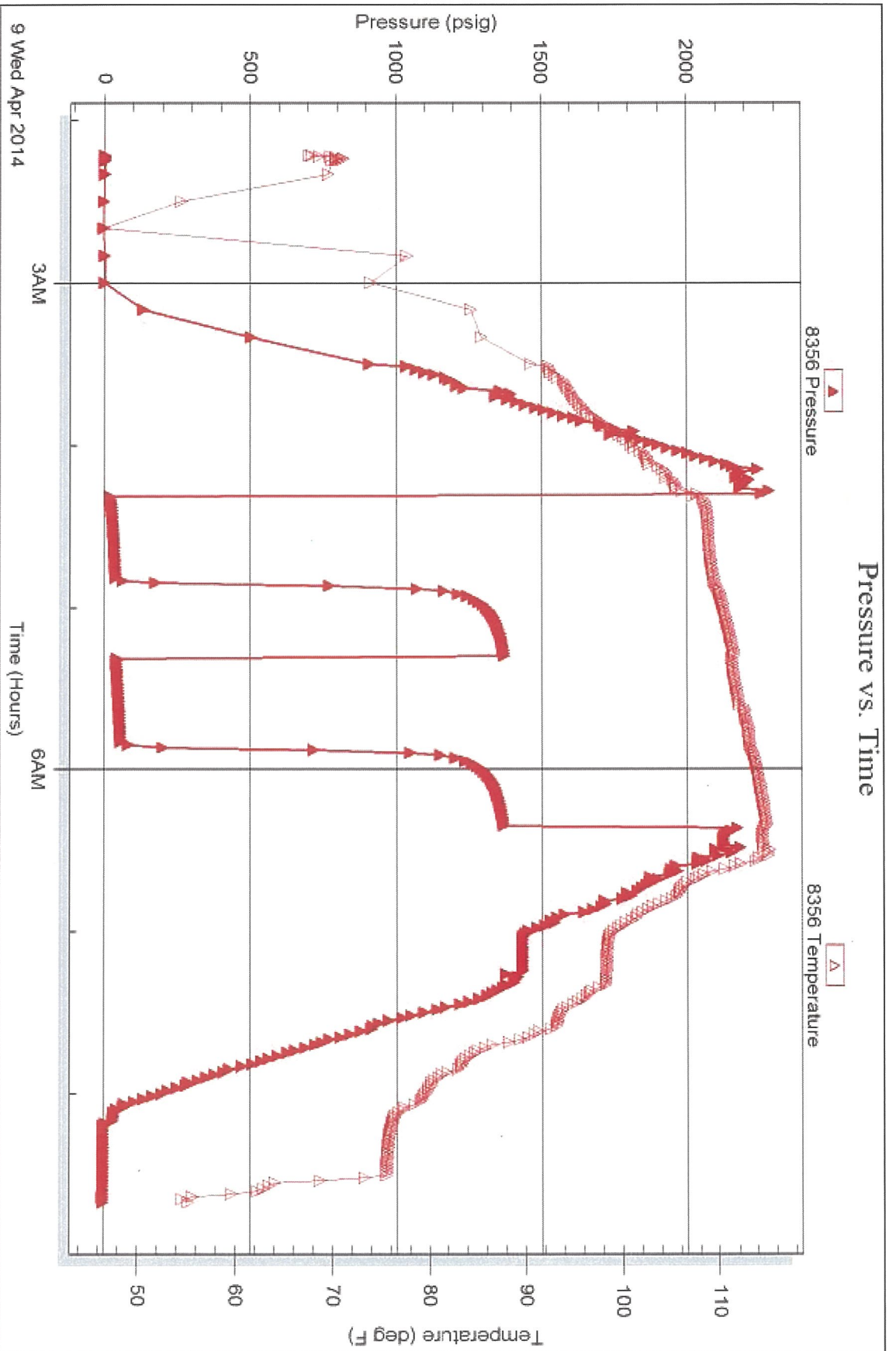
Serial #: 8356

Outside

Palomino Petroleum

McCreight Trust #1

DST Test Number: 2





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 55735

Well Name & No. McCreight Trust #1 Test No. 1 Date 4-8-14
 Company Palomino Petroleum Elevation 2256 KB 2248 GL
 Address 4924 SE 84th St Newton, KS 67114
 Co. Rep / Geo. Ryan Seib Rig Maverick 108
 Location: Sec. 6 Twp. 20S Rge. 22W Co. Ness State KS

Interval Tested 4312 4394 Zone Tested MISS
 Anchor Length 82 Drill Pipe Run 4279 Mud Wt. 9.5
 Top Packer Depth 4307 Drill Collars Run 31 Vis 67
 Bottom Packer Depth 4312 Wt. Pipe Run --- WL 8.8
 Total Depth 4394 Chlorides 5500 ppm System LCM 0
 Blow Description IF: 1/4 blow built to 9.
IS: No return,
FF: 1/4 blow BoB in 40 min.
FS!

Rec	Feet of	%gas	%oil	%water	%mud
<u>139</u>	<u>90</u>	<u>10</u>	<u>90</u>		
<u>124</u>	<u>90cm</u>	<u>5</u>	<u>35</u>	<u>60</u>	
<u>62</u>	<u>90cm</u>	<u>20</u>	<u>30</u>	<u>50</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 325 BHT 116 Gravity 34 API RW --- @ --- °F Chlorides --- ppm

(A) Initial Hydrostatic 2240 Test 1250 T-On Location 11:30
 (B) First Initial Flow 42 Jars 250 T-Started 12:35
 (C) First Final Flow 89 Safety Joint 75 T-Open 14:34
 (D) Initial Shut-In 1350 Circ Sub NIL T-Pulled 17:35
 (E) Second Initial Flow 90 Hourly Standby _____ T-Out 19:30
 (F) Second Final Flow 156 Mileage 142- 220.10 Comments W9K IS
 (G) Final Shut-In 1354 Sampler _____ JUNK
 (H) Final Hydrostatic 2242 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1795.10
 Accessibility _____ MP/DST Disc't _____

Initial Open 30
 Initial Shut-In 30
 Final Flow 60
 Final Shut-In 60
 Sub Total 1795.10

Approved By _____ Our Representative [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 55736

Well Name & No. McCright Trust #1 Test No. 2 Date 4-9-14
 Company Palomino Petroleum Elevation 2256 KB 2248 GL
 Address _____
 Co. Rep / Geo. Ryan Seib Rig Maverick 108
 Location: Sec. 6 Twp. 20S Rge. 22W Co. Ness State KS

Interval Tested 4391 4400 Zone Tested M155
 Anchor Length 9 Drill Pipe Run 4342 Mud Wt. 9.5
 Top Packer Depth 4386 Drill Collars Run 31 Vis 67
 Bottom Packer Depth 4391 Wt. Pipe Run _____ WL 8.8
 Total Depth 4400 Chlorides 5500 ppm System LCM 0

Blow Description IF: 1/4 blow built to 5 in 30 min.
IS: No return.
FF: 1/4 blow built to 5 1/2 in 30 min.
FS: ~~1/4 blow built to 5 in 30 min.~~ Weak surface blow never built.

Rec	Feet of	%gas	%oil	%water	%mud
<u>62</u>	<u>MC90</u>	<u>5</u>	<u>85</u>	<u>10</u>	<u>0</u>
<u>62</u>	<u>OCWM</u>	<u>10</u>	<u>10</u>	<u>80</u>	<u>0</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 124 BHT 113 Gravity 34 API RW - @ - °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2266</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>1:38</u>
(B) First Initial Flow <u>32</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>2:12</u>
(C) First Final Flow <u>49</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>4:18</u>
(D) Initial Shut-In <u>1375</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>6:18</u>
(E) Second Initial Flow <u>51</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>8:40</u>
(F) Second Final Flow <u>65</u>	<input checked="" type="checkbox"/> Mileage <u>142</u> - 220.10	Comments <u>got work</u>
(G) Final Shut-In <u>1372</u>	<input type="checkbox"/> Sampler _____	<u>is junk</u>
(H) Final Hydrostatic <u>2169</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____

Initial Open 30 Shale Packer _____
 Initial Shut-In 30 Ruined Packer _____
 Final Flow 30 Extra Packer _____
 Final Shut-In 30 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 1795.10 Total 1795.10
 MP/DST Disc't _____

Approved By _____ Our Representative _____

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.