

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KC	Use:	
Effective	Date:	
District #	<u> </u>	
SGA?	Yes No	

SGA?

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

•	month	day	vear	Spot Description:			
	monur	uay	year	Sec Twp S. R	E \		
PERATOR: License#				foot from   N /   S line	of Section		
ame:					of Section		
ddress 1:				Is SECTION: Regular Irregular?			
ddress 2:							
City:		•		County:			
Contact Person:				Lease Name: Well #:			
hone:				Field Name:			
CONTRACTOR: License#				Is this a Prorated / Spaced Field?			
lame:				Target Formation(s):			
Well Drilled For:	Well Class	. Type F	quipment:	Nearest Lease or unit boundary line (in footage):			
				Ground Surface Elevation:	_feet MS		
Oil Enh F		=	lud Rotary ir Rotary		es N		
Dispo	~ <del> </del>		able		es 🔲 N		
Seismic ;# o				Depth to bottom of fresh water:			
Other:				Depth to bottom of usable water:			
				Surface Pipe by Alternate: I II			
If OWWO: old well	information as follo	ows:		Length of Surface Pipe Planned to be set:			
Operator:				Length of Conductor Pipe (if any):			
Well Name:				Projected Total Depth:			
Original Completion Da	ate:	Original Total De	epth:	_ Formation at Total Depth:			
				Water Source for Drilling Operations:			
Directional, Deviated or Ho			Yes No	Well Farm Pond Other:			
f Yes, true vertical depth: _				DWR Permit #:			
Bottom Hole Location:				( <b>Note:</b> Apply for Permit with DWR)			
(CC DKT #:				Will Golds be taken:	es N		
				If Yes, proposed zone:			
			AF	FIDAVIT			
The undersigned hereby	affirms that the di	rilling, completion		*FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq.			
			on and eventual p				
t is agreed that the follow	ving minimum req	uirements will b	on and eventual poe met:				
	ving minimum req	uirements will b	on and eventual poe met:	lugging of this well will comply with K.S.A. 55 et. seq.			
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For KCC Use ONLY	
API # 15	

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

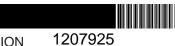
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

erator:						_ Lo	cation of W	ell: Coun	ty:				
se:									fe	et from	N /	S Line	of Section
Number:									fe	et from	E /	W Line	of Section
d:						_ Se	c	Twp		S. R		E	W
mber of Acres attr R/QTR/QTR/QTR						− is a	Section:	Regul	ar or	Irregular			
	J					If S	Section is I	_		NW		rner boun SW	dary.
				d electrica You m	l lines, as	required b	unit bound y the Kansa plat if desi	as Surfac					
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	:			•••••		:							1980' FSL
				••••									1900 F2L
	:	:				:			EWARD CO.	3390' FEI		:	

NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# Kansas Corporation Commission Oil & Gas Conservation Division

5 Form CDP-1

May 2010

Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of Section			
		(bbls)	County			
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to dee	epest point:	(feet) No Pit			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Number of working pits to be utilized:  Abandonment procedure:				
Submitted Electronically  Drill pits must be closed within 365 days of spud date.						
	КСС	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No			



1207925

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:				
Name:					
Address 1:					
Address 2:	Lease Name: Well #:				
City:					
Contact Person:	the lease below:				
Phone: ( ) Fax: ( )					
Email Address:					
Surface Owner Information:					
Name:					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
are preliminary non-binding estimates. The locations may be entered of	k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
Select one of the following:					
owner(s) of the land upon which the subject well is or will be le	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.				
	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the I					
that I am being charged a \$30.00 handling fee, payable to the I	CC, which is enclosed with this form.  fee with this form. If the fee is not received with this form, the KSONA-1				

For KCC Use ONLY	7
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

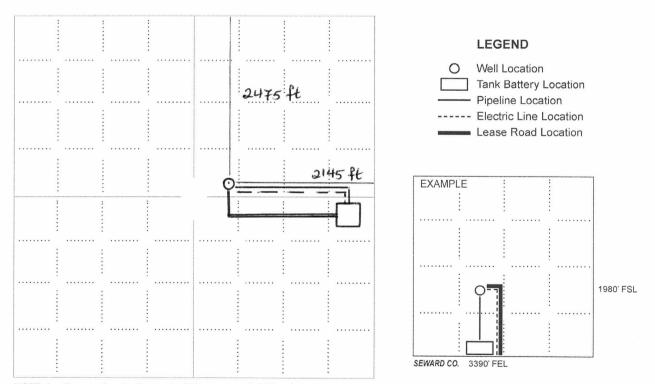
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Legend Oil and Gas Ltd.	Location of Well: County: Wo	oodson
Lease: Bennett	2,475	feet from N / S Line of Section
Well Number: 13	2,145	feet from E / W Line of Section
Field: Humboldt-Chanute	Sec. 21 Twp. 25	S. R. <u>17</u> X E W
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage: SE _ SW _ SW _ NE	Is Section: Regular or	Irregular
		te well from nearest corner boundary.

#### PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

June 02, 2014

Marshall Diamond-Goldberg Legend Oil & Gas Ltd. 1218 3RD AVE, STE 505 SEATTLE, WA 98101

Re: Drilling Pit Application Bennett 13 NE/4 Sec.21-25S-17E Woodson County, Kansas

## Dear Marshall Diamond-Goldberg:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please file form CDP-5, Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.