



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

Submitted Electronically

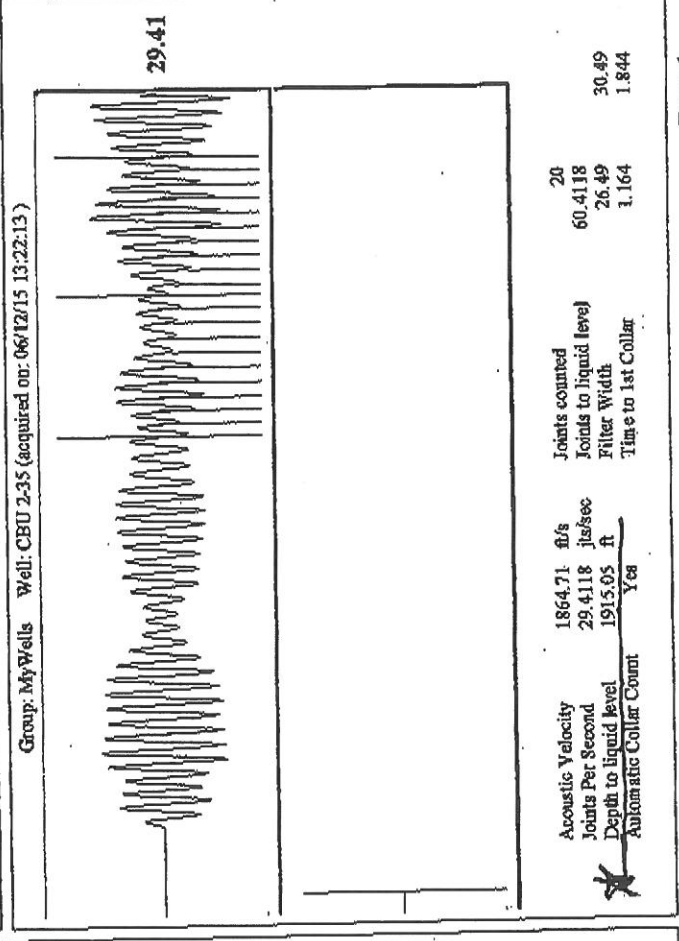
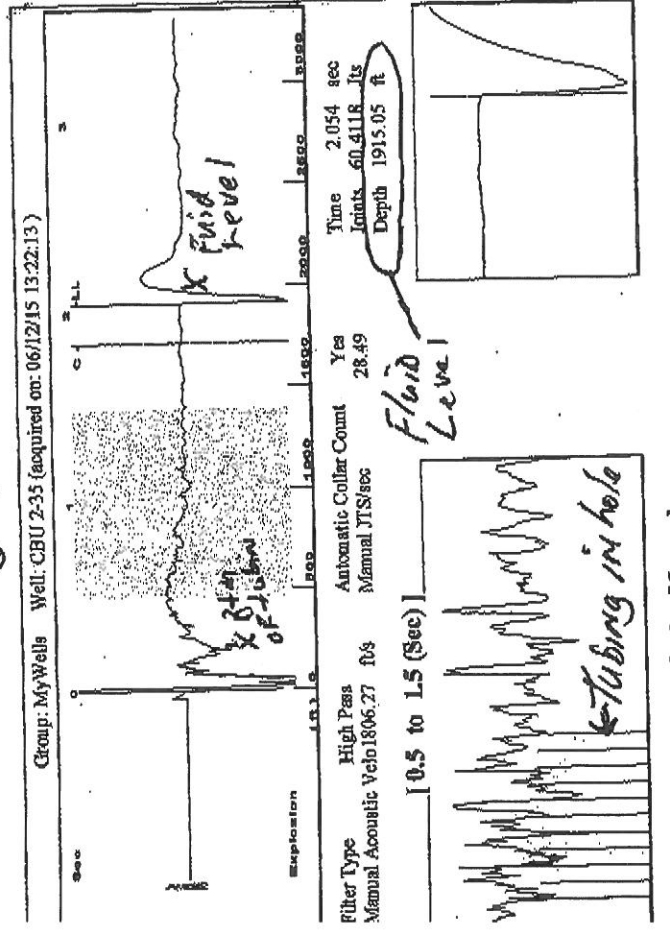
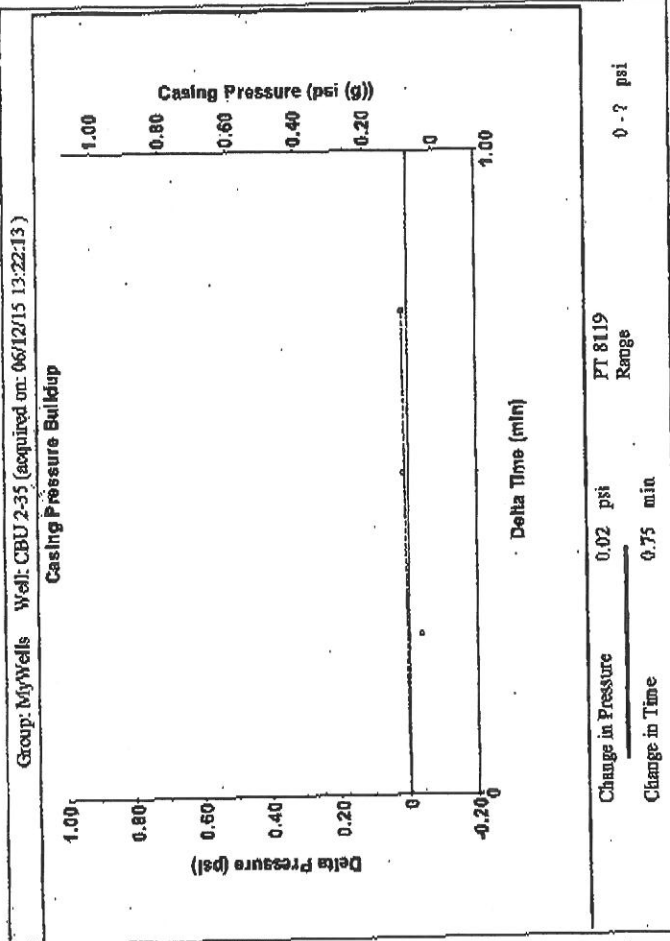
Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

June 12, 2015 - OK adt

CBU 2-35



Group: MyWells Well: CBU 2-35 (acquired on: 06/12/15 13:22:13)

Analysis Method: Manual

Production	Potential	Casing Pressure	0.1 psi (g)
Current	BBL/D	Casing Pressure Buildup	0.0 psi
Oil	BBL/D	Gas/Liquid Interface Pressure	0.75 min
Water	Misc/D		
Gas			
IPR Method	Vogel		
PBHP/SBHP	0.0	Liquid Level Depth	1915.05 ft
Production Efficiency		Pump Intake Depth	
Oil	40 deg API	Formation Depth	3500.00 ft
Water	1.05 Sp.Gr.H2O		
Gas	0.55 Sp.Gr.AIR		
Acoustic Velocity	1864.71 ft/s		

Formation Submergence		
Total Gaseous Liquid Column HT (TVD)		
Equivalent Gas Free Liquid HT (TVD)		
Acoustic Test		

Producing	
Annular Gas Flow	Misc/D
% Liquid	100 %
Pump Intake	psi (g)
Producing BHP	psi (g)
Static BHP	psi (g)



SWBQ LLC
 9423 SW 165th St.
 Augusta, KS 67010

Ph: 316-775-1737
 Fax: 316-775-3153

*Rock -
 Ordered
 By Riner.
 for 2-28*

Ticket 465431

6/15/2015 12:45:54PM

Location: SOUTH WEST BUTLER QUARRY

Customer 7504 PATTON TRUCKING & EQUIPM
Order

Carrier 7504 PATTON TANK TRUCK
Vehicle PAT50 PATTON BLUE/WHITE SEMI
Product O 1 1/2 Cream

P.O.
Deliver

The buyer is solely responsible for determining the suitability of material purchased. SWQLLC will make samples available for customers to make such tests as needed to determine whether buyer specifications are met. SWQLLC does not test or represent that material will meet given specifications.

Weighmaster ALLIE
Received

	Qty	Rate	Amount
Product	21.16 Ton	8.00	169.28
Freight		0.00	0.00
Tax	R	0.0000	0.00
Total			169.28

	Pounds	Tons	Metric
Gross	73740	36.87	33.45
Tare	31420	15.71	14.25
Net	42320	21.16	19.20

	Today	Order	Remaining
Loads	1	0	
Qty	21.16	0.00	0.00
Qty Ordered:			0.00

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-225-8888
Fax: 620-225-8885
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

June 17, 2015

•Reiner Klawiter
KC Resources, Inc. dba Crystal River
P. O. BOX 6749
SNOWMASS VILLAGE, CO 81615

Re: Temporary Abandonment
API 15-151-10081-00-00
CUNNINGHAM UNIT B 2-35
SW/4 Sec.25-27S-11W
Pratt County, Kansas

Dear •Reiner Klawiter:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/17/2016.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/17/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Scott Alberg"