Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1207976

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
OG GSW Temp. Abd. CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Menogement Plan
Plug Back Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Operator Name:
GSW Permit #:	License #:
	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

	Page Two	1207976			
Operator Name:	_ Lease Name:	Well #:			
Sec TwpS. R East _ West	County:				
INCTRUCTIONS: Chause important tang of formations paratrated	atail all aaraa Bapart all final	popios of drill stome tosts giving interval tostad, time tool			

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		.og Formatio	on (Top), Depth and	d Datum	Sample
Samples Sent to Geolog	,	Yes No	Nam	е		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING Report all strings set-c	RECORD Ne		on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	JEEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Pe	ercent Additives	
Protect Casing							
Plug Off Zone							
Did you perform a hydraulic	fracturing treatment of	on this well?		Yes	No (If No. skip	o questions 2 an	d 3)
Does the volume of the total	0		ceed 350,000 gallons			o question 3)	/

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?

Shots Per Foot		PERFORATION Specify Fo		RD - Bridge P Each Interval I		e			ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	Si	ze:	Set At:		Packe	r At:	Liner F		No	
Date of First, Resumed	l Product	tion, SWD or ENHI	٦.	Producing N	/lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bt	ols.	Gas	Mcf	Wat	er	Bbls.	Gas-Oil Ratio	Gravity
			1						1	
DISPOSIT	ION OF	GAS:			METHOD		ETION:		PRODUCTION INT	ERVAL:
Vented Sole	d 🗌	Used on Lease		Open Hole	Perf.	Uually (Submit)		Commingled (Submit ACO-4)		
(If vented, Su	ıbmit ACC	D-18.)		Other (Specify)				. ,		

Yes

No

(If No, fill out Page Three of the ACO-1)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Also and a to be added a first the second state of the loss



TICKET NUMBER____

20269

LOCATION EDACK

PO Box 884, Chanute, KS 66720 FIELD TICKET & TREATMENT REPORT

20-431-9210	or 800-467-867	6	CEMEN				
DATE	CUSTOMER #		AE & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10 23 08	4919	Andrew Wend	land #1				Jile Jack Sciences
CUSTOMER				TRUCK #	DRIVER	1215 5 21	brider
6	a (A (Arilli	ng Inc.	- Uncere			Thoone	Mentema
MAILING ADDR	ESS	5		463	Shennen		
-	7 56 26	An		515	David		
CITY		STATE ZIP	CODE				
600	t Bend	165 6	7530				
JOB TYPE		HOLE SIZE /24		314'	CASING SIZE & W	EIGHT_	÷
CASING DEPTI			TUBING			OTHER	
	HT 15*		WATER gal/s	6.5	CEMENT LEFT in	CASING	
DISPLACEMEN		DISPLACEMENT PS			RATE		
			to 8 sta cosing	Bonk C	venteren w/	10 034	
REMARKO.	SCARA PAR	and the			2 22		
_ tresh	wett r	Ived 160 SH	s class "A" cen	AT LAS	1 CALLE, E-D		
Class b	6 C 1	5 TOPA () IS	0190 W/ 18 B	1 desit 10	sater. shut	CRAAGE AN	alizzani anno anno anno anno anno anno anno a
wla	and cement	returns to s	reface 10 BD :	shing to a	T. Job care	Let. Anguilt	
		and a state of the second			- 1974 - 1980/07/0- 946		192-411

Thank You"

1			
and the second sec	PUMP CHARGE	725000	ACM.
80	MILEAGE	3.24	212.00
160 505	class "A" cement	13.00	2140.00
450	370 0000	.26	337.50
300	270 acl	12	5 . 40
40*	14 Siecelo Men	2,10	84.00
7.50	ton-milege built tre	1.20	221.92
		Setting	1871.9
	026816	EST TOTAL	4531.01
	160 5×5 450 * 300* 40*	11e0 sus cless "A" ceneut 450 * 370 curcle 300" 270 gel 40" 44" Stearle "%" 7. 52 ton-milege built tre	1100 suss cless 'A" cenent 13.50 450* 370 cente .20 300* 270 gel .12 40* 14* .2.40 7.52 ton-milege built tre 1.20 1



N 1165629

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date. KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

Name: L. D. Drilling, Inc. Spot Description: Address 1: 7 SW 26TH AVE E2_SE_NE_NE_Sec.4_Twp. 13_S. R. 13_VEast	e of Section
Address 1: 7 SW 26TH AVE	e of Section
Address 2: 990 Feet from 🖌 North / South Line of	a of Coolina
City: GREAT BEND State: KS Zip: 67530 + 6525 165 Feet from 🖌 East / West Line of	a or pection
Contact Person: L. D. DAVIS Footages Calculated from Nearest Outside Section Corner:	
Phone: (620_) 793-3051 SE SW	
Type of Well; (Check one) Oil Well Gas Well OG D&A Cathodic County: Wabaunsee	
Water Supply Well Other: SWD Permit #: Lease Name: ANDREW WENDLAND Well #: 1 - SW	SWD
ENHR Permit #: Gas Storage Permit #: Date Well Completed:	
Is ACO-1 filed? Ves No If not, is well log attached? Yes No The plugging proposal was approved on:	(Date)
Producing Formation(s): List All (If needed attach another sheet) by:(KCC District Agent	gent's Name)
Depth to Top: Bottom: T.D. Plugging Commenced: 10/11/2013	
Depth to Top: Bottom:T.D Plugging Completed: 10/11/2013	
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas d	or Water Records		Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out		
		SURFACE	8.625	303	0		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Mix 10 sx 60/40 Poxmix to 1750' Pull Tubing to 350', mix 140 sx 60/40 Pozmix, 4% Gel Cement to Surface Total 150 sx 60/40 Pozmix by Basic Energy tkt #9021

Plugging Contractor License #: 34069	Name: Basic Energy Services, LP
Address t: 801 CHERRY ST, UNIT 2	Address 2:
	State: TX zip: 76102 + 6886
Phone: (432) 620-5528	
Name of Party Responsible for Plugging Fees: L. D. DRILLING, INC.	
State of KANSAS County, BARTON	, SS.
Susan Schneweis (Print Name)	Employee of Operator or Operator on above-described we

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

FIELD SERVICE TICKET 1718 09021 A



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

PRESSU							DATE TICKET NO	
DATE OF JOB	JOB 10-11-13 DISTRICT 1. att					VELL		STOMER DER NO.:
	CUSTOMER L.D. Drilling					BRE	W WEWSLAWS	WELL NO. 4
ADDRESS					COUNTY Wabaunsee STATE KS			
CITY		STATE			SERVICE CR	EW C	Delardo Graves, P.	2 2 2 9
AUTHORIZED BY	_				JOB TYPE:	4	SPA PTA-	mint
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLED	AM TIME
31283	3						ARRIVED AT JOB	PM 9:00
16971-19912	3						START OPERATION	AM 9:50
170912 11100		the second s			-		FINISH OPERATION	AM 12:00
and the entire and		en a si la ma situ					RELEASED	AM 12:30
No. of Contract Land	+			COMPANY AND	The second second		MILES FROM STATION TO WELL	175

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED:

	and the second sec		(WELL OWN	ER, OPERATOR, CONT	RACTOR OR AGEN
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES U	JSED UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
09103	10/40 Poz Ceneral	SK	150		18000
CC200	<u>Cementbel</u>	25	250		645
EIUN	P. chupmiperse	in	175	the second second	2430
EINI	Heavy Equipment Miles	si no	350		24500
E113 .	Bulk Deliny	Th	1129	NAMES OF STREET, STREE	18060
(Edua)	Depth Grange 1001-2	000- 12			15000
CESHO	Crixing technold	54	150	and expanded the	2100
5003	Service Superinson	ea	1		17502
E SI E SI M SESTE			1000		
wk					
		Concern a second process		and a share of the s	- de la section
	and the second		_		1.300 1.11
		and the second second		(
	and the second				
		12, V21		SH HW	
СНЕ	MICAL / ACID DATA:			SUB TOTAL	65619
	S	ERVICE & EQUIPMENT		X ON \$	
	N	IATERIALS	%TA)	X ON \$	
				TOTAL	a static se

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

REPRESENTATIVE

FIELD SERVICE ORDER NO.

SERVICE

BASTC energy services, L.P.

TREATMENT REPORT

Customer	7.0	nilling	Lease No.	Э.			Date			
Lease And	SREW	NONNO	Well #	#1		10-11-13				
Field Order #	Station	1. tt		Casing	Depth		Wabu		State k S	
Type Job	CR 1	Section of the	TY - CE	A-CNI	Formation		Legal	Description 4	13-13	
PIPE DATA		PERFOR			FLUID USED		TREATMENT RESUME			
Casing Size	ize Tubing Size Shots/		COMED	ED Stat 60/1000		RATE	RATE PRESS ISIP			
Depth	Depth	From	To	Pre Pad 11	Pre Pad 1966			5 Min.		
Volume	Volume	From	To	Pad		Min		10 Min.		
Max Press	Max Press	From	To	Frac		Avg		15 Min.		
	ell Connection Annulus Vol.		То			HHP Used		Annulus Pressure		
Plug Depth	Packer Dept	From	То	Flush		Gas Volume		Total Load		
Customer Rep	resentative	Juho,	Station	Manager Ke un		Tre	Treater Steve			
Service Units	27233	3708/2	09201930	14860						
Driver Names	100000	Grav	as p							
Time		Tubing Pressure E	Bbls. Pumped	Rate		Service Log				
9:0000					On localion - Sufely Models			41-5-		
					Tub	200, Set @ 1750				
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			20				12 60/1	<u> 1/40 100 17060</u>		
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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

Taylor Printing, Inc. 620-672-3656