

Co	nfiden	tiality	/ Requested:
	Yes	N	lo

Kansas Corporation Commission Oil & Gas Conservation Division

1208023

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec.	TwpS. R	East _ West
Address 2:			F6	eet from North /	South Line of Section
City:	State: Z	ip:+	Fe	eet from East /	West Line of Section
Contact Person:			Footages Calculated from	Nearest Outside Section C	Corner:
Phone: ()			□ NE □ NW	V □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long:	
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84	
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	W	ell #:
	e-Entry	Workover	Field Name:		
	_		Producing Formation:		
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW ∏ SIGW	Elevation: Ground:	Kelly Bushing:	
	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total D	epth:
CM (Coal Bed Methane)	dow	Temp. Abd.	Amount of Surface Pipe Se	et and Cemented at:	Feet
☐ Cathodic ☐ Other (Co	ore. Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No
If Workover/Re-entry: Old Well I			If yes, show depth set:		
Operator:			If Alternate II completion, c	cement circulated from:	
Well Name:			feet depth to:	w/	sx cmt.
Original Comp. Date:					
Deepening Re-perf	J	ENHR Conv. to SWD	Drilling Fluid Managemer	nt Plan	
Plug Back	Conv. to G		(Data must be collected from to		
Commingled	Permit #		Chloride content:	ppm Fluid volume	: bbls
Dual Completion			Dewatering method used:_		
SWD			Location of fluid disposal if	hauled offsite:	
ENHR	Permit #:				
GSW	Permit #:		Operator Name:		
			Lease Name:		
Spud Date or Date R	eached TD	Completion Date or	Quarter Sec	TwpS. R	East West
Recompletion Date		Recompletion Date	County:	Permit #:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II Approved by: Date:				

Page Two



Operator Name:				_ Lease l	Name: _			Well #:		
Sec Twp	S. R	East \	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres o surface test, along	sures, whether s with final chart(shut-in pre s). Attach	ssure reac extra shee	hed stati t if more	c level, hydrosta space is neede	tic pressures, bot d.	tom hole temp	erature, flui	d recovery,
Final Radioactivity Lo- files must be submitte						ogs must be ema	iled to kcc-well-lo	gs@kcc.ks.go	v. Digital el	ectronic log
Drill Stem Tests Taker (Attach Additional S		Yes	☐ No		_		on (Top), Depth ar			mple
Samples Sent to Geo	logical Survey	Yes	No		Nam	е		Тор	Da	tum
Cores Taken Electric Log Run		Yes Yes	☐ No ☐ No							
List All E. Logs Run:										
			CASING		☐ Ne					
		1				ermediate, product		T	_	
Purpose of String	Size Hole Drilled	Size Cas Set (In O		Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used		d Percent itives
		AD	DITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Ce	ement	# Sacks	Used		Type and P	ercent Additives		
Perforate Protect Casing	100 20111111									
Plug Back TD Plug Off Zone										
1 lug 0 li 20110										
Did you perform a hydrau	ulic fracturing treatment	on this well?				Yes	No (If No, ski	p questions 2 ar	nd 3)	
Does the volume of the to								p question 3)		
Was the hydraulic fractur	ing treatment information	on submitted to the	e chemical c	disclosure re	gistry?	Yes	No (If No, fill	out Page Three	of the ACO-1)
Shots Per Foot		ION RECORD - I					cture, Shot, Cement		d	Depth
						,		,		
TUBING RECORD:	Size:	Set At:		Packer A	t:	Liner Run:				
							Yes No			
Date of First, Resumed	Production, SWD or Ef		ducing Meth Flowing	od:	g 🗌	Gas Lift (Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls. 0	as-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		N/	1ETHOD OF	COMPLE	TION:		PRODUCTION)N INTER\/^	1.
Vented Sold		Open I	_	Perf.	Dually	Comp. Cor	mmingled	THODOUTIC	ZIN IIN I ERVA	L.
	bmit ACO-18.)	Other	(Specific)		(Submit)		mit ACO-4)			

Well Refined Drilling Company, Inc.

4230 Douglas Road Thayer, Kansas 66776 Contractor License # 33072 - FEIN # 48-1248553

620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX

Rig#:	5	5 Lic#5150			NERV	S34	T31S	R17E
API#	15-125-	125-31887-0000			C D37-41 C C	Location	1	NW,NW,SW,NE
Operator:	Colt En∈	ergy Inc.			ENERO Rig#5 ENLOS	County:		Montgomery
Address:	P.O Box	¢ 388			WI DE			
	Iola, Ks	66749				Gas T	Tests	
Well#:	7-34	Lease Name:	Gijl		Depth	Oz.	Orfice	flow - MCF
Location:	1550	FNL	Line					
	2375	FEL	Line		See Page 3			
Spud Date:		8/11/2010						
Date Compl	leted:	8/12/2010	TD:	1065				
Driller.	Josiah I	Kephart / Jeff Kep	hart					
Casing Re	cord	Surface	Product	tion				
Hole Size		12 1/4"	7 7/8"					
Casing S	ize -	8 5/8"						
Weight								
Setting D	epth	22' 11"						
Cement 1	Гуре	Portland						
	and the section of the section of	4						
Sacks		. 4						
	Jim Ste							
Sacks Geologist:								
Sacks Geologist:		geman		Well L	oa			
Sacks Geologist: 10LH-081	1210-R5	geman -025-Gill 7-34-CE		Well L		Тор	Bottom	Formation
Sacks Geologist: 10LH-081	1210-R5 Bottom	geman 025-Gill 7-34-CE Formation	Top	Bottom	Formation	Top 422		The state of the s
Sacks Geologist: 10LH-08 Top 0	Bottom overbur	geman 025-Gill 7-34-CE Formation den	Top 178	Bottom 195	Formation ime	X	461	shale
Sacks Geologist: 10LH-08 Top 0	Bottom overbur 4	geman 025-GIII 7-34-CE Formation den clay	Top 178 195	Bottom 195 196	Formation iime Lake Neosho bik shale	422	461 492	The state of the s
Sacks Geologist: 10LH-08 Top 0 1	Bottom overbur 4	geman 025-Gill 7-34-CE Formation den clay sand	Top 178 195 196	Bottom 195 196 221	Formation lime Lake Neosho blk shala Altamont lime	422 461	461 492 493	shale Oswego lime
Sacks Geologist: 10LH-08 Top 0 1 4 4	Bottorn overbur 4 6 31	geman 025-Gill 7-34-CE Formation den clay sand shale	Top 178 195 196 221	Bottom 195 196 221 234	Formation lime Lake Neosho blk shale Altamont lime shale	422 461 492 493	461 492 493 496	shale Oswego lime shale Summit blk shale
Sacks Geologist: 10LH-08 Top 0 1 4 6 31	Bottom overbur 4 6 31 34	geman 025-Gill 7-34-CE Formation den clay sand shale lime	Top 178 195 196 221 234	Bottom 195 196 221 234 248	Formation lime Lake Neosho blk shala Altamont lime	422 461 492	461 492 493 496 515	shale Oswego lime shale
Sacks Geologist: 10LH-08 Top 0 1 4 6 31	Bottom overbur 4 6 31 34 37	geman 025-Gill 7-34-CE Formation den clay sand shale lime shale	Top 178 195 196 221 234 248	Bottom 195 196 221 234 248 259	Formation lime Lake Neosho blk shale Altamont time shale lime	422 461 492 493 496	461 492 493 496 515 520	shale Oswego lime shale Summit blk shale 2nd Oswego lime shale
Sacks Geologist: 10LH-08 Top 0 1 4 6 31 34 37	Bottom overbur 4 6 31 34 37 48	geman 025-GIII 7-34-CE Formation den clay sand shale lime shale	Top 178 195 196 221 234 248 259	Bottom 195 196 221 234 248 259 269	Formation lime Lake Neosho blk shale Altamont lime shale lime shale lime	422 461 492 493 496 515	461 492 493 496 515 520 521	shale Oswego lime shale Summit blk shale 2nd Oswego lime
Sacks Geologist: 10LH-08 Top 0 1 4 6 31 34 37 48	Bottom overbur 4 6 31 34 37 48 115	geman 025-Gill 7-34-CE Formation den clay sand shale lime shale lime shale	Top 178 195 196 221 234 248	Bottom 195 196 221 234 248 259 269 275	Formation lime Lake Neosho blk shale Altamont lime shale lime shale	422 461 492 493 496 515 520	461 492 493 496 515 520 521 522	shale Oswego lime shale Summit blk shale 2nd Oswego lime shale Mulky coal
Sacks Geologist: 10LH-08 Top 0 1 4 6 31 34 37 48 115	Bottom overbur 4 6 31 34 37 48 115 118	geman 025-Gill 7-34-CE Formation den clay sand shale lime shale lime shale	Top 178 195 196 221 234 248 259 269	Bottom 195 196 221 234 248 259 269 275 295	Formation lime Lake Neosho bik shale Altamont lime shale lime shale lime shale	422 461 492 493 496 515 520	461 492 493 496 515 520 521 522 528	shale Oswego lime shale Summit blk shale 2nd Oswego lime shale Mulky coal
Sacks Geologist: 10LH-08 Top 0 1 4 6 31 34 37 48 115 118	Bottom overbur 4 6 31 34 37 48 115 118	geman 025-Gill 7-34-CE Formation den clay sand shale lime shale lime shale lime shale	Top 178 195 196 221 234 248 259 269 275	Bottom 195 196 221 234 248 259 269 275 295 311	Formation iime Lake Neosho blk shale Altamont lime shale lime shale lime sandy shale Weiser sand shale	422 461 492 493 496 515 520 521	461 492 493 496 515 520 521 522 528 538	shale Oswego lime shale Summit blk shale 2nd Oswego lime shale Mulky coal shale Breezy Hills lime
Sacks Geologist: 10LH-08 Top 0 1 4 6 31 34 37 48 115 118	Bottorn overbur 4 6 31 34 37 48 115 118 119	geman 025-Gill 7-34-CE Formation den clay sand shale lime shale lime shale lime shale	Top 178 195 196 221 234 248 259 269 275 295	Bottom 195 196 221 234 248 259 269 276 295 311 315	Formation lime Lske Neosho blk shale Altamont lime shale lime shale lime sandy shale Weiser sand shale sandy shale	422 461 492 493 496 515 520 521 522 528	461 492 493 496 515 520 521 522 528 538 539	shale Oswego lime shale Summit blk shale 2nd Oswego lime shale Mulky coal shale Breezy Hills lime shale
Sacks Geologist: 10LH-08 Top 0 1 4 6 31 34 37 48 115 118 119	Bottom overbur 4 6 31 34 37 48 115 118 119 127	geman 025-GIII 7-34-CE Formation den clay sand shale lime shale lime shale lime shale	Top 178 195 196 221 234 248 259 269 275 295	Bottom 195 196 221 234 248 259 269 275 295 311 315	Formation lime Lake Neosho blk shale Altamont lime shale lime shale lime sandy shale Weiser sand shale sandy shale sandy shale	422 461 492 493 496 515 520 521 522 528 538	461 492 493 496 515 520 521 522 528 538 539 590	shale Oswego lime shale Summit blk shale 2nd Oswego lime shale Mulky coal shale Breezy Hills lime shale
Sacks Geologist: 10LH-08 Top 0 1 4 6 31 34 37 48 115 118 119 127	Bottom overbur 4 6 31 34 37 48 115 118 119 127 146 148	geman 025-Gill 7-34-CE Formation den clay sand shale lime shale lime shale lime shale lime shale lime shale	Top 178 195 196 221 234 248 259 269 275 295 311 315	Bottom 195 196 221 234 248 259 269 275 295 311 315 386 403	Formation lime Lske Neosho blk shale Altamont lime shale lime shale lime sandy shale Weiser sand shale sandy shale	422 461 492 493 496 515 520 521 522 528 538 539	461 492 493 496 515 520 521 522 528 538 539 590	shale Oswego lime shale Summit blk shale 2nd Oswego lime shale Mulky coal shale Breezy Hills lime shale lime shale
Sacks Geologist: 10LH-08 Top 0 1 4 6 31 34 37 48 115 118 119 127 146 148	Bottom overbur 4 6 31 34 37 48 115 118 119 127 146 148	geman 025-Gill 7-34-CE Formation den clay sand shale lime shale lime shale lime shale lime shale lime shale	Top 178 195 196 221 234 248 259 269 275 295 311 315 386	Bottom 195 196 221 234 248 259 269 275 295 311 315 386 403 407	Formation lime Lake Neosho bik shale Altamont lime shale lime shale lime sandy shale Welser sand shale sandy shale sandy shale shale pawnee lime	422 461 492 493 496 515 520 521 522 528 538 539 590	461 492 493 496 515 520 521 522 528 538 539 590 595	shale Oswego lime shale Summit blk shale 2nd Oswego lime shale Mulky coal shale Breezy Hills lime shale lime shale shale
Sacks Geologist: 10LH-08 Top 0 11 4 6 31 34 37 48 115 118 119 127 146 148 159	Bottom overbur 4 6 31 34 37 48 115 118 119 127 146 148 159	geman 025-Gill 7-34-CE Formation den clay sand shale lime shale lime shale lime shale lime shale lime shale lime shale	Top 178 195 196 221 234 248 259 269 275 295 311 315 386 403	Bottom 195 196 221 234 248 259 269 275 295 311 315 386 403 407 410	Formation lime Lake Neosho blk shale Altamont lime shale lime shale lime sandy shale Weiser sand shale sandy shale sandy shale shale pawnee lime	422 461 492 493 496 515 520 521 522 528 538 539 590	461 492 493 496 515 520 521 522 528 538 539 590 595 652 667	shale Oswego lime shale Summit blk shale 2nd Oswego lime shale Mulky coal shale Breezy Hills lime shale lime shale sandy shale sand
Sacks Geologist: 10LH-08 Top 0 1 4 6 31 34 37 48 115 118 119 127 146 148	Bottom overbur 4 6 31 34 37 48 115 118 119 127 146 148 159 162	geman 025-Gill 7-34-CE Formation den clay sand shale lime shale lime shale lime shale lime shale lime shale	Top 178 195 196 221 234 248 259 269 275 295 311 315 386 403 407	Bottom 195 196 221 234 248 259 269 275 295 311 315 386 403 407 411.5	Formation lime Lske Neosho blk shale Altamont lime shale lime shale lime sandy shale Weiser sand shale sandy shale shale shale sandy shale shale shale Anna blk shale	422 461 492 493 496 515 520 521 522 528 538 539 590 595 652	461 492 493 496 515 520 521 522 538 539 590 595 652 667 673	shale Oswego lime shale Summit blk shale 2nd Oswego lime shale Mulky coal shale Breezy Hills lime shale lime shale sandy shale sand

Operator:Co	lt Energy	inc Formation	Lease Na	ne:	GI)		7-34	page 2
Top	Bottom	Formation	Тор	Bottom	Formation	Top	Botton	Formation
720	723	shale						
723	749	sand						
740		oil odor						
749	750	coal						
750	760	shale						
760	762	blk shale						
762	772	shale						
772		sand						
783		shale						
820	842	sand						
842		shale						
896		AW coal						
898		shale						
911		Riverton coal						
912		shale						
960		Mississippi						
960		oit odar						
987	1065	brown lime						
1065		Total Depth						
				<u> </u>				
							<u> </u>	
Notes:				XHUHAN X		jakavani.		

10LH-081210-R5-025-Gill 7-34-CEI	





TICKET NUM	MBER_	2903	35	
LOCATION	Eur	eta		
FOREMAN		Arickles		

PO Box 884, Chanute, KS 66720

FIELD TICKET & TREATMENT REPORT

DATE CUSTOMER# WELLNAME & NUMBER SECTION TOWNSHIP RANGE COUNTY 8-13-10 1828 Gill 7-JY CUSTOMER COLF Energy MALING ADDRESS P.O. Box 388 CITY TOIQ KX JOB TYPE LIT 0 HOLE SIZE 77% HOLE DEPTH 1045' CASING SIZE & WEIGHT 54" CASING DEPTH 1093 DRILL PIPE TUBING OTHER SLURRY WEIGHT 13.4" SLURRY VOL. WATER galloh, 8" CEMENT LEFT IN CASING 2' DISPLACEMENT 246H DISPLACEMENT PSI. MAX PSI REMARKS: Safety Meeting: Rig upto 52" Casing Break Circultion W/ 2584 Matro Mined 85k Gel Fluth, 584 Water, 2084 Metanicate Pre-Flush, 1484 Que water. Mined 125th Thick Set Connect w/ 8" fluth told 13.4" flush court Pamp times. Release Plus. Displace w/ 2484 Water. Final Plump Pressure PII. Sup Pluy to PRI Weit 2more. Release Plastance. Flush Held. Good Compent to Service 584 Slury to pit. Job Complete 1700 MILEAGE 1116A 100" MILEAGE 1116A 100" Metanilicate Ar. Flush 1180.00 1116A 100" Metanilicate Ar. Flush 1116A 100" Metanilicate Ar. Flu	620-431-9210	or 800-467-8676	6		CEMEN	IT			
COST MAILING ADDRESS A.O. Rox 388 STATE ZIP CODE Los VIII Allen & Survey A	DATE	CUSTOMER#	WE	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
TRUCK# DRIVER TRUCK# DRIVER TRUCK#	8-13-10	1828	Gill	7 <i>-</i> 34					MG
P.O. Box 388 CITY Tola STATE ZIP CODE Tola Ks Tola STATE ZIP CODE Tola Ks Tola Tola Ks Tola Tola Ks Tola Tola		14 5-				TELLOW #	T CENTED	TOUCH#	DOIVED
TOTAL P.O. BOX 388 STATE ZIP CODE TOTAL JOB TYPE LIF Q HOLE SIZE 7 7/2 HOLE DEPTH 10/57 CASING SIZE & WEIGHT 51/2" CASING DEPTH 10/29" DRILL PIPE TUBING SLURRY WEIGHT 13.4" SLURRY WEIGHT 13.4" SLURRY WEIGHT 13.4" DISPLACEMENT 24 8 D SILVERY VOL WATER GAISK & CEMENT LEFT IN CASING 3' DISPLACEMENT 24 8 D SILVERY VOL WATER GAISK & CEMENT LEFT IN CASING 3' DISPLACEMENT 24 8 D SILVERY VOL WATER GAISK & CEMENT LEFT IN CASING 3' DISPLACE MARKS: SACET Meeting: Rig Lotto 51/2" Casing Break Circuktion w/ 2581 Mater MIXED 8 RSK Gel-Fluck, SQL Water, 2081 Metabolicate Pre-Flush, 148H Dye Lecter Mixed 1257H Thick Set Concert w/ 8 1/2 Ital C 13.4 1/4 1/4 Wast out Rump + lines. Release Plug. Displace w/ 2486 Water. Final Plump Pressure PVI. Bup Pluy TO ACCOUNT Release Pressure. Float Held. Good Coment to SHORE SHIP OF PRESSURE STATE	MAILING ADDRE	ss Forgy			G.,			TROUN#	DRIVER
TOIQ TOIG TOIQ TOIG TOIQ TOIG TOIQ TOIG	A 0.	Ray 789			Jems				
JOB TYPE LIF O HOLE SIZE 7 1/2 HOLE DEPTH 1065' CASING SIZE & WEIGHT 51/2" CASING DEPTH 1009' DRILL PIPE TUBING OTHER SLURRY WEIGHT 13.9" SLURRY VOL WATER GAILY & CEMENT LEFT IN CASING J' DISPLACEMENT 246H DISPLACEMENT PSI MIX PSI RATE REMARKS: Safety Meeting: Rig upto 51/2 Casing Break Cirrection w/ 258H Mater Mixed 85ks Gel-Fluck, Skil Water, 206H Metanlicate Pre-Flyth, 146H Dye water. Mixed 125th Thick Set Comment w/ 88/101-5cal @ 13.4" /pai. Wash out Rump + lines 125th Thick Set Comment w/ 248H Water. Final Pump Pleasure NI Bup Phy to ALL Wait 2011. Release Pleasure. Float Held. Good Comment to Surface = 86H Slurry to pit. ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL CODE TYO! I PUMP CHARGE 925.00 925.00 SYO! I PUMP CHARGE 925.00 925.00 MILEAGE 1725th Thick Set Comment 17.00 7125.00 1116A 1000" 8" Kol-Seal Pafer No. Float 1.80" 180.00	CITY	222	STATE	ZIP CODE	1	38.13	7 1147 6		
JOB TYPE LIF O HOLE SIZE 7 1/2 HOLE DEPTH 1065' CASING SIZE & WEIGHT 51/2" CASING DEPTH 1009' DRILL PIPE TUBING OTHER SLURRY WEIGHT 13.9" SLURRY VOL WATER GAILY & CEMENT LEFT IN CASING J' DISPLACEMENT 246H DISPLACEMENT PSI MIX PSI RATE REMARKS: Safety Meeting: Rig upto 51/2 Casing Break Cirrection w/ 258H Mater Mixed 85ks Gel-Fluck, Skil Water, 206H Metanlicate Pre-Flyth, 146H Dye water. Mixed 125th Thick Set Comment w/ 88/101-5cal @ 13.4" /pai. Wash out Rump + lines 125th Thick Set Comment w/ 248H Water. Final Pump Pleasure NI Bup Phy to ALL Wait 2011. Release Pleasure. Float Held. Good Comment to Surface = 86H Slurry to pit. ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL CODE TYO! I PUMP CHARGE 925.00 925.00 SYO! I PUMP CHARGE 925.00 925.00 MILEAGE 1725th Thick Set Comment 17.00 7125.00 1116A 1000" 8" Kol-Seal Pafer No. Float 1.80" 180.00	Iola		l kx			***************************************			
SLURRY WEIGHT 13.48 SLURRY VOL WATER BRICK & CEMENT LEFT IN CASING 3' DISPLACEMENT 2464 DISPLACEMENT PSI MIX PSI RATE REMARKS: Safety Meeting: Rig upto 52° Casing. Break Circultion w/ 2584 later Mixed 8.5K1 Gel-Fluth, S.B.1 water, 2084 Metanlicate Pre-Fluth, 1484 Dise water. Mixed 1257k1 Thick Set Coment w/ 8°/101-Sell @ 13.48/104. Wash out Rump + lines. Release Plug. Displace w/ 2484 Water. Final Plump Pressure FIE. Bup Phy To AST Wait 2min. Release Pressure. Float Held. Good Coment to Surface = 864 Slusy to pit. Job Complete ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SYO! I PUMP CHARGE 925.00 925.00 SYO'S 40 MILEAGE \$65 146.00 1126 A 1253k1 Thick Set Coment 17.00 2125.00 1110 A 1000# 8 Kol-Seel Pife42 420.00 1111 A 100 * Metarilicate Ag-Fluth 1.80" 180.00		Js o		7 7/9	_ HOLE DEPT	H 1065'	CASING SIZE & V	VEIGHT <u></u> Sた	//
DISPLACEMENT 2484 DISPLACEMENT PSI MIX PSI RATE REMARKS: Safety Meeting: Rig upto 5½ Casing. Break Circaktion w/ 2584 kater Mixed 85ki Gel-Flut, Sibi water, 2084 Metanlicate Are-Flut, 1484 Ove water. Mixed 1257ki Thick Set Coment w/ 8º/Vol-Sed @ 13.4º/Job. Wash out Rump + lines. Release Plug. Displace w/ 2484 Water. Final Plump Pressure RII. Bup Pluy to Ast. Wait 2min. Release Pressure. Float Held. Good Coment to Surface = 864 Slussy to pit. Job Complete ACCOUNT QUANITY of UNITS DESCRIPTION of SERVICES of PRODUCT UNIT PRICE TOTAL SYO I I PUMP CHARGE 925.00 925.00 SYO MILEAGE 125.5ki Thick Set Cement 17.00 2125.00 1116A 125.5ki Thick Set Cement 17.00 2125.00 1116A 100 Metanlicate Are-Flut 1.80° 180.00			DRILL PIPE						
REMARKS: Safety Meeting: Rig upto 51/2" Casing. Break Circultion w/ 2581 water Mined 8sks Gel-Fluch, Sall water, 20861 Metanlicate Pre-Fluch, 1480 Ope water. Mixed 12stle Thick Set Coment w/ 8°/101-sed @ 13.4°/1901. Wash out Plamp + lines. Release Plug. Displace w/ 24861 Water. Final Plump Plessure PVI. Bup Pluy To ACC Wait 2min. Release Plassure. Float Held. Good Coment to Serface = 8661 Slucry to pit. Job Complete ACCOUNT QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL CODE Syob 40 MILEAGE 925.00 925.00 Syob 40 MILEAGE 17.00 Z125.00 1110A 100* Metarilicate Ap. Fluck 1.80* 180.00 1111A 100* Metarilicate Ap. Fluck 1.80* 180.00			SLURRY VOL		WATER gal/s	sk_& &	CEMENT LEFT In	CASING 3'	
Mired 8sks Gel-Flut, Still Water, 2086 Metanlicate Pre-Flut, 1486 Ove water. Mired 125tks Thick Set Coment of 8º/801-seel @ 13.4 %/gol. Wash out Rump + lines. Release Plug. Displace w/ 2486 Water. Final Plump Pressure RVI. Burp Plug. to Ptt Wait 2min. Release Pressure. Float Held. Good Coment to Service = 866 Slussy to pit. Job Complete ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SYO! I PUMP CHARGE 925.00 925.00 SYOL YO MILEAGE 2.65 146.00 1126 A 125 st. Thick Set Coment 17.00 7125.00 1110 A 1000 8 Wetarilicate Ar Flut 1.80" 180.00			DISPLACEME	NT PSI	MIX PSI				
Mired 8sks Gel-Flut, Still Water, 2086 Metanlicate Pre-Flut, 1486 Ove water. Mired 125tks Thick Set Coment of 8º/801-seel @ 13.4 %/gol. Wash out Rump + lines. Release Plug. Displace w/ 2486 Water. Final Plump Pressure RVI. Burp Plug. to Ptt Wait 2min. Release Pressure. Float Held. Good Coment to Service = 866 Slussy to pit. Job Complete ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SYO! I PUMP CHARGE 925.00 925.00 SYOL YO MILEAGE 2.65 146.00 1126 A 125 st. Thick Set Coment 17.00 7125.00 1110 A 1000 8 Wetarilicate Ar Flut 1.80" 180.00	REMARKS: S	afet mee	tine: Ris	uoto 5%	PTOPO "S	Break Circ	ablion w/	2586 water)73
125th Thick Set Coment of 8º/801-Seel @ 13.4 %/god. Wash out Rump + lines. Release Plug. Displace of 24 Bb Water. Final Pump Pressure RSI. Bup Pluy TO PIT Wait 2min. Release Pressure. Float Held. Good Coment to Serface = Bbl Slusg to pit. Job Complete ACCOUNT CODE QUANITY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SYO I I PUMP CHARGE 925.00 925.00 SYO MILEAGE 265 146.00 1126 A 125 sty Thick Set Coment 17.00 7125.00 1110 A 1000 8 Kellicate Perfect 180.00 INTERNAL 1800 180.00	Mizza 8	ske Gel-F	النول حرفا	water 2	obl Me	fauliant Po	e-Fluth, 1486	1 Dre weter	r. Mings
Release Plug. Displace v1 24861 Water. Final Pluap Pressure PVI. Bup Phy to PST Wait 2mins. Release Pressure. Float Held. Good Coment to Surface = 861 Slusg to pit. Job Complete ACCOUNT CODE QUANTIY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL SYO!!! PUMP CHARGE 925.00 925.00 SYO'S YO MILEAGE 8.65 146.00 1126 A 125541 Thick Set Coment 17.00 2125.00 1110 A 1000# 8# Kol-Seel Pulse .42 420.00 1111	1257kg	Thick Set	Coment	w/ 8ª/401	- Test @	13.4 4 /gal.	wash out	Aums +1	ines.
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STYO PUMP CHARGE 925.00 925.00 5406 YO MILEAGE 565 146.00		QUANITY	or UNITS	DE	SCRIPTION o	f SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
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1126 A 125 st. Thick Set Cement 17.00 2125:00 1110 A 1000 ** 8 ** Kol-Seel Polite .42 420.00 1111		ሪን		MILEAGE	***************************************				
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1117A 100 ** Metarilicate Ar-Flux 1.80" 180.00								·	
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			*		Y A.				
1118A 400* Gel-Flush .20 80-00	ASSET	-700		J G = 1 - 7 /	, w.j.~.				a
5407A 6.88 Ton Ton-Milege 1.20 330.24	STUDDA	788	Τλω	Tan-	molocio	,		1.20	370.24

Top Rubber Ply 52" 61.00 4406 61.00 546 MW SALES TAX ESTIMATED GP8368 Ravin 3737 TOTAL TITLE_ DATE

AUTHORIZTION_ I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's

account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



Phone: 316-337-6200 Fax: 316-337-6211 http://kec.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner May 27, 2014

COLT ENERGY INC PO BOX 388 IOLA, KS 66749-0388 License No. 5150

NOTICE OF VIOLATION

RE: API Well No. 15-125-31887-00-00

GILL 7-34

NWNWSWNE, 34-31S-17E MONTGOMERY County, Kansas

Dear Operator:

A file review for the above-referenced well shows that certain well information appears to be incomplete, in violation of K.A.R. 82-3-107(d) and K.A.R. 82-3-130.

Failure to submit the following information by JUNE 24, 2014 shall be punishable by a \$500 penalty.

To date, we have not received the following information:

X All drilling and completion information. No ACO-1 has been received as of this date. Must be signed. Must have the ORIGINAL HARD COPY of ACO-1. We do not accept fax copies. Must be put on new form and typed. API # or date when original well was first drilled. Contractor License #. Designate type of Well Completion. If Workover/Re-entry, need old well information.	 All original complete open and cased hole wireline logs run. A copy of geological reports compiled by wellsite geologist. A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squeeze and/or to plug and abandon. (Note: Cement tickets must be from
Designate type of Well Completion. If Workover/Re-entry, need old well information, including original completion date. Spud date. (Month, Day, Year)	plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.) Any commingling information; File on the ACO-4 form. Anything HIGHLIGHTED on ACO-1.

Please contact me at (316)337-6200 if you have any questions.

Sincerely,

LUMYCUM

NAOMI JAMES

Production Department

