



**CLOSURE OF SURFACE PIT**

Operator Name:	License Number:
Operator Address:	
Contact Person:	Phone Number: (     )     -
Permit Number <i>(API No. if applicable)</i> :	Lease Name & Well No.:
Type of Pit:  <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit  <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit  <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ):  _____ - _____ - _____ - _____  Sec. _____ Twp. _____ R. _____ <input type="checkbox"/> East <input type="checkbox"/> West  _____ Feet from <input type="checkbox"/> North / <input type="checkbox"/> South Line of Section  _____ Feet from <input type="checkbox"/> East / <input type="checkbox"/> West Line of Section  _____ County
Date of closure: _____	
Was an artificial liner used? <input type="checkbox"/> Yes <input type="checkbox"/> No	
If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?	
Abandonment procedure of pit:	

Submitted Electronically



For KCC Use:  
 Effective Date: 02/24/2013  
 District # 2  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION 1115417  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 March 2010  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

*Must be approved by KCC five (5) days prior to commencing well*  
 Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, **MUST** be submitted with this form.

Expected Spud Date: 04/01/2013  
 month day year

OPERATOR: License# 34633  
 Name: Source Energy MidCon LLC  
 Address 1: 1805 SHEA CENTER DR., STE 100  
 Address 2: \_\_\_\_\_  
 City: HIGHLANDS RANCH State: CO Zip: 80129 + \_\_\_\_\_  
 Contact Person: Jeff Schroeder  
 Phone: 720-763-3687

CONTRACTOR: License# \_\_\_\_\_  
 Name: Advise on ACO-1 - Must be licensed by KCC

Well Drilled For:  Oil  Gas  Enh Rec  Storage  Disposal  Seismic; # of Holes \_\_\_\_\_  Other: \_\_\_\_\_  
 Well Class:  Infield  Pool Ext.  Wildcat  Other \_\_\_\_\_  
 Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

**Pilot hole for horizontal sidetrack.**

Spot Description: 37.30299, -97.220444  
 SE - NW - NW - NW Sec. 4 Twp. 32 S. R. 2  E  W  
 (a/a/a/a) 350 feet from  N /  S Line of Section  
620 feet from  E /  W Line of Section  
 Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
 County: Sumner  
 Lease Name: Neises Trust Well #: 4-11 Pilot  
 Field Name: Unknown

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 689  
 Ground Surface Elevation: 1228 Surveyed \_\_\_\_\_ feet MSL

Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 100  
 Depth to bottom of usable water: 230

Surface Pipe by Alternate:  I  II  
 Length of Surface Pipe Planned to be set: 300

Length of Conductor Pipe (if any): \_\_\_\_\_  
 Projected Total Depth: 3900  
 Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:  
 Well  Farm Pond  Other: Rural Water

DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
 If Yes, proposed zone: If conducted through Mississippian

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

**Submitted Electronically**

For KCC Use ONLY  
 API # 15 - 15-191-22676-00-00  
 Conductor pipe required 0 feet  
 Minimum surface pipe required 250 feet per ALT.  I  II  
 Approved by: Rick Hestermann 02/19/2013  
 This authorization expires: 02/19/2014  
 (This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: 7/24/13  
 Signature of Operator or Agent:  
Elizabeth Habermel

Mail to: KCC - Conservation Division,  
 130 S. Market - Room 2078, Wichita, Kansas 67202

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 32  
 2  
 E  W