



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1208085
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1208085

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	--	---

Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Cero 1
Doc ID	1208085

Tops

Name	Top	Datum
Kansas City	2329	(- 976)
BKC	2492	(-1139)
Marmaton	2564	(-1211)
Ft. Scott	2725	(-1372)
Cherokee Sh.	2751	(-1398)
Miss.	2794	(-1441)
Kinderhook	3062	(-1709)
Arbuckle	3227	(-1874)
LTD	3282	(-1929)



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 267575

Invoice Date: 04/23/2014 Terms: 0/30/10,n/30

Page 1

RECEIVED

APR 26 2014

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

CERO #1
45145
28-26-3E
04-21-2014
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	140.00	13.1800	1845.20
1118B	PREMIUM GEL / BENTONITE	550.00	.2200	121.00
1102	CALCIUM CHLORIDE (50#)	100.00	.7800	78.00

Sublet Performed	Description	Total
9996-180	CEMENT MATERIAL DISCOUNT	-613.26

Description	Hours	Unit Price	Total
467 P & A NEW WELL	1.00	1085.00	1085.00
467 EQUIPMENT MILEAGE (ONE WAY)	20.00	4.20	84.00
681 MIN. BULK DELIVERY	1.00	368.00	368.00

Amount Due 3712.02 if paid after 05/03/2014

Parts:	2044.20	Freight:	.00	Tax:	91.57	AR	3059.51
Labor:	.00	Misc:	.00	Total:	3059.51		
Sublt:	-613.26	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

267575

TICKET NUMBER 45145
LOCATION 180 Eldorado
FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT 4p 15-015-24015-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-21-14	6285	Cero #1	28	26	3E	Butler

CUSTOMER
Palomino Petro

MAILING ADDRESS
4924 SE 84th St

CITY Newton STATE ks ZIP CODE 67114

JG
BH
JM

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>467</u>	<u>Jeremy m</u>		
<u>681</u>	<u>Bill</u>		
<u>702</u>	<u>Jacob</u>		

JOB TYPE plug B HOLE SIZE 2 7/8 HOLE DEPTH 2960 CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 5 1/2 X TUBING _____ OTHER _____
 SLURRY WEIGHT 1416 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 65 DISPLACEMENT PSI 500 MIX PSI 200 RATE 5.56pm

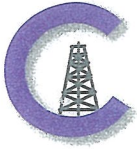
REMARKS: Safety meeting Ran drill pipe to 2923 mix 35 sks 60/40 po2 4 1/2 gel 1 1/2 cc displaced with 10 bbl water and 55 bbl mud, pull pipe to 280 ft mix 35 sks 60/40 po2 4 1/2 gel 1 1/2 cc pull to 60 ft mix 30 sks 60/40 po2 4 1/2 gel 1 1/2 cc circulating cement to surface plug Rod hole with 20 sks 60/40 4 1/2 gel and mouse hole with 15 sks 60/40 po2 4 1/2 gel top hole off with 5 sks 60/40 po2 4 1/2 gel 1 1/2 cc

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 N	1	PUMP CHARGE	1085.00	1085.00 ✓
5406	20	MILEAGE	4.20	84.00 ✓
5407	1	min bulk delivery	368.00	368.00 ✓
1131	140	60/40 po2	13.18	1845.20 ✓
1118 B	550	gel	.22	121.00 ✓
1102	100	calcium chloride	.78	78.00 ✓
			Sub total	3581.20
		discount	-	613.26 ✓
			total	2967.94
			SALES TAX	91.57 ✓
			ESTIMATED TOTAL	3059.51 ✓

completed

AUTHORIZATION [Signature] TITLE _____ DATE _____

acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
P-INV
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

APR 19 2014

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 267386

Invoice Date: 04/17/2014 Terms: 0/30/10,n/30

Page 1

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

CERO #1
45139
28-26-3E
04-15-2014
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	120.00	15.7000	1884.00
1102	CALCIUM CHLORIDE (50#)	350.00	.7800	273.00
1118B	PREMIUM GEL / BENTONITE	300.00	.2200	66.00
1107	FLO-SEAL (25#)	50.00	2.4700	123.50

Sublet Performed	Description	Total
9996-180	CEMENT MATERIAL DISCOUNT	-703.95

Description	Hours	Unit Price	Total
446 CEMENT PUMP (SURFACE)	1.00	870.00	870.00
446 EQUIPMENT MILEAGE (ONE WAY)	25.00	4.20	105.00
502 MIN. BULK DELIVERY	1.00	368.00	368.00

Amount Due 3839.67 if paid after 04/27/2014

Parts:	2346.50	Freight:	.00	Tax:	105.12	AR	3090.67
Labor:	.00	Misc:	.00	Total:	3090.67		
Sublt:	-703.95	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

267386

TICKET NUMBER 45139
LOCATION 180
FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

AP: 15-015-24015-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-15-14	C295	cem #1	28	26	3E	Butler
CUSTOMER						
Palomino Petro						
MAILING ADDRESS						
4924 SE 84th st						
CITY		STATE	ZIP CODE			
Newton		KS	67114			

Jb
mg
JG

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Josh		
502	mark		
702	Jacob		

JOB TYPE Surface B HOLE SIZE 12 1/4 HOLE DEPTH 219 CASING SIZE & WEIGHT 25/8
 CASING DEPTH 212 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 lb SLURRY VOL 30 bbl WATER gal/sk _____ CEMENT LEFT in CASING 15 lb
 DISPLACEMENT 13 DISPLACEMENT PSI 300 MIX PSI 200 RATE 6 bpm

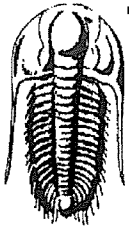
REMARKS: Safety meeting, Break circulation, pump 12 bbl flush mix 120
skt class A gel 2x gel 1/2 lb poly-flake displaced with 13 bbl
circulating cement to surface shut in

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	870.00	870.00 ✓
5406	25	MILEAGE	4.20	105.00 ✓
5407	1	min bulk delivery	3620.00	3620.00 ✓
11045	120	class A	15.70	1884.00 ✓
1102	350	Calcium chloride	.78	273.00 ✓
1118B	300	gel	.22	66.00 ✓
1107	50	poly-flake	2.47	123.50 ✓
			Subtotal	3689.50
			discount	- 703.95 ✓
			total	2985.55

completed

SALES TAX 6.4% ESTIMATED TOTAL 3090.67 DATE _____
 AUTHORIZATION Dale Coulter TITLE _____

acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum, Inc
4924 SE 84th Street
New ton, Ks.
67114-8827
ATTN: Klee Watchous/Nick G

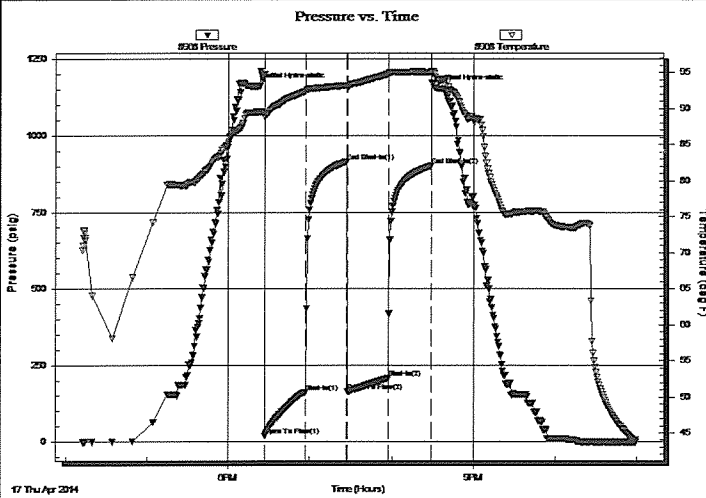
28/26S/3E Butler, ks
Cero #1
Job Ticket: 58801 DST#: 1
Test Start: 2014.04.17 @ 16:12:32

GENERAL INFORMATION:

Formation: **Swope & Hertha**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:27:02
Time Test Ended: 22:59:02
Interval: **2427.00 ft (KB) To 2505.00 ft (KB) (TVD)**
Total Depth: 2505.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Reference Elevations: 1354.00 ft (KB)
1345.00 ft (CF)
KB to GR/CF: 9.00 ft

Serial #: 8968 Outside
Press@RunDepth: 209.04 psig @ 2428.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2014.04.17 End Date: 2014.04.17 Last Calib.: 1899.12.30
Start Time: 16:12:37 End Time: 22:59:01 Time On Btm: 2014.04.17 @ 18:22:02
Time Off Btm: 2014.04.17 @ 20:33:32

TEST COMMENT: Weak blow building to strong blow 12 minutes into initial flow period.
Weak blow building to strong blow 17 minutes into final flow period.



PRESSURE SUMMARY

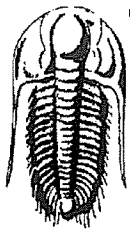
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1159.68	89.49	Initial Hydro-static
5	19.79	88.73	Open To Flow (1)
35	161.86	92.41	Shut-In(1)
65	916.10	93.21	End Shut-In(1)
66	164.29	92.91	Open To Flow (2)
96	209.04	94.77	Shut-In(2)
127	901.92	95.05	End Shut-In(2)
132	1154.61	93.86	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
115.00	Heavy water cut mud 19% W & 81%M	0.57
300.00	Heavy mud cut water 86%W & 14%M	2.52

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum, Inc

28/26S/3E Butler, ks

4924 SE 84th Street
New ton, Ks.
67114-8827

Cero #1

Job Ticket: 58801

DST#: 1

ATTN: Klee Watchous/Nick G

Test Start: 2014.04.17 @ 16:12:32

GENERAL INFORMATION:

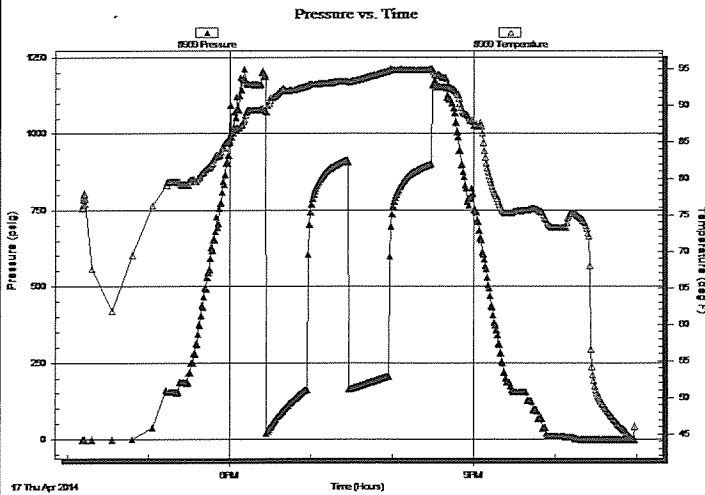
Formation: **Swope & Hertha**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 18:27:02
 Time Test Ended: 22:59:02
 Interval: **2427.00 ft (KB) To 2505.00 ft (KB) (TVD)**
 Total Depth: 2505.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Jimmy Ricketts
 Unit No: 150
 Reference Elevations: 1354.00 ft (KB)
 1345.00 ft (CF)
 KB to GR/CF: 9.00 ft

Serial #: 8969

Inside

Press@RunDepth: psig @ 2428.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.04.17 End Date: 2014.04.17 Last Calib.: 1899.12.30
 Start Time: 16:10:47 End Time: 22:58:56 Time On Btm:
 Time Off Btm:

TEST COMMENT: Weak blow building to strong blow 12 minutes into initial flow period.
 Weak blow building to strong blow 17 minutes into final flow period.



PRESSURE SUMMARY

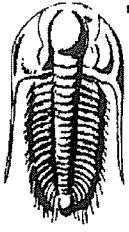
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
115.00	Heavy water cut mud 19% W & 81%M	0.57
300.00	Heavy mud cut water 86%W & 14%M	2.52

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc
4924 SE 84th Street
New ton, Ks.
67114-8827
ATTN: Klee Watchous/Nick G

28/26S/3E Butler, ks
Cero #1
Job Ticket: 58801 **DST#: 1**
Test Start: 2014.04.17 @ 16:12:32

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	52000 ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.59 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1300.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
115.00	Heavy w ater cut mud 19% W & 81%M	0.566
300.00	Heavy mud cut w ater 86%W & 14%M	2.523

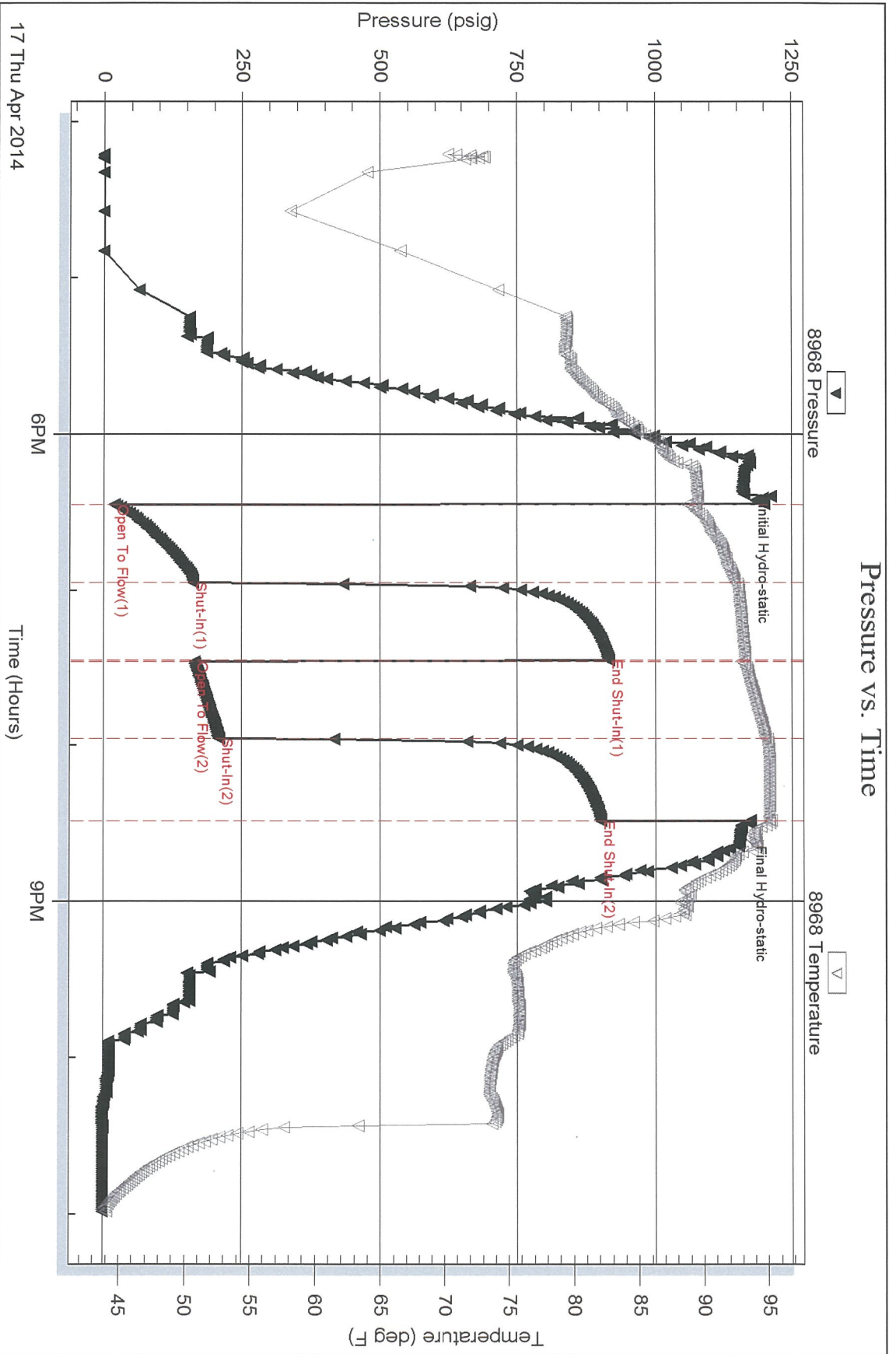
Total Length: 415.00 ft Total Volume: 3.089 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Pressure vs. Time



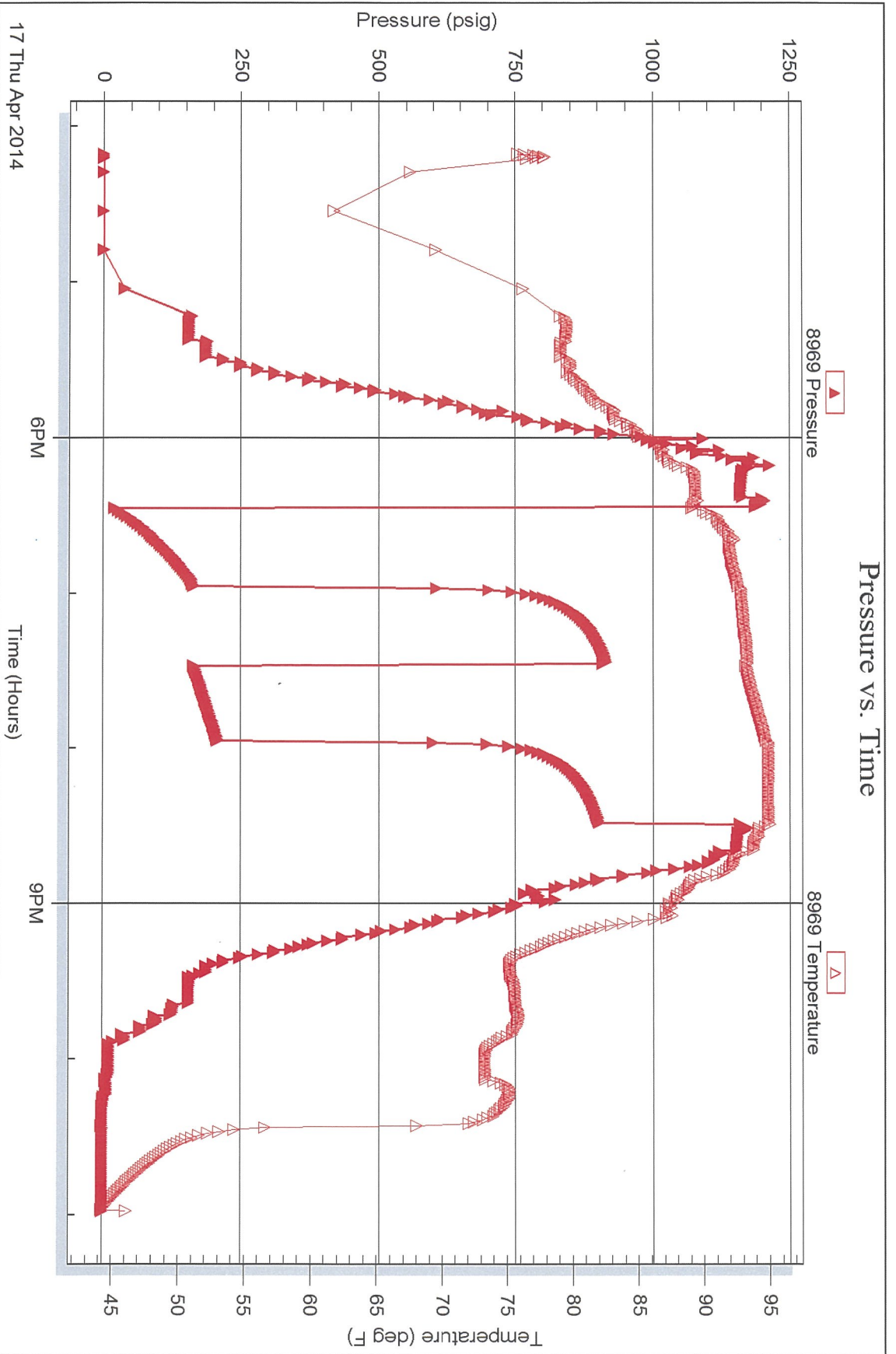
Serial #: 8969

Inside

Palomino Petroleum, Inc

Caro #1

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 58801

Printed: 2014.04.18 @ 12:05:36