Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

				API No. 15-															
Name:				Spot Descri	iption:														
Address 1:					Sec	Twp	S. R	E	: W										
Address 2:						feet from	= =	=											
City:     State:     +       Contact Person:																			
										Contact Person Email:				Lease Name: Well #:					
										Field Contact Person:	Well Type: (check one)  Oil  Gas  OG  WSW  Other:								
Field Contact Person Phone: ( )					SWD Permit #: ENHR Permit #:														
	Gas Storage Permit #:  Spud Date: Date Shut-In:																		
				Spud Date:		Date Shut-	·in:												
	Conductor	Surface	Pro	duction	Intermediate	Liner		Tubing											
Size																			
Setting Depth																			
Amount of Cement																			
Top of Cement																			
Bottom of Cement																			
Do you have a valid Oil & Gas  Depth and Type:	Hole at [  ALT. II Depth  Size:	Tools in Hole at	w / _ Inch	sacks	s of cement Por	t Collar:(depth)													
		ick Deptn:		Flug back ivietti	od:														
Geological Date:		іск Deptn:		Flug Back Meth	od:														
Geological Date: Formation Name		n Top Formation Base		Flug back Metri		ion Information													
Formation Name	Formation				Completi		Interval	to	Feet										
-	Formation	Top Formation Base	Perfo	ration Interval <sub>-</sub>	Completi to	on Information													
Formation Name  1	Formation At:	Top Formation Base to fo Feet to Feet	Perfo	ration Interval <sub>-</sub> ration Interval -	Completi	ion Information Feet or Open Hole Feet or Open Hole													
Formation Name  1	Formation At:	Top Formation Base to to Feet to Feet Submitte	Perfo	ration Interval _ ration Interval _	Completi	ion Information Feet or Open Hole Feet or Open Hole	Interval		Feet										
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Do NOT Write in This Space - KCC USE ONLY	Formation At: At: Date Tested:	Top Formation Base to to Feet to Feet Submitte Re	Perfo Perfo CTION COL ed Ele esults:	ration Interval	Completi toto to	Feet or Open Hole Feet or Open Hole	Interval	toto	Feet										

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720

Pat Apple, Commissioner



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Shari Feist Albrecht, Chair

Sam Brownback, Governor

Jay Scott Emler, Commissioner

June 09, 2014

Tim Gulick Kutter Oil, Inc. 701 E RIVER ST EUREKA, KS 67045-2100

Re: Temporary Abandonment API 15-073-19252-00-00 GILSON 4 SW/4 Sec.31-25S-11E Greenwood County, Kansas

## Dear Tim Gulick:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/09/2015.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/09/2015.

You may contact me at the number above if you have questions.

Very truly yours,

Mike Heffern"