Confidentiality Requested: Yes No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1202678

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

### WELL COMPLETION FORM

	-	-	-	-	
WELL HISTORY -	D	ESCRIPTION	V OF W	ELL &	LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from  North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
	Field Name:
New Well Re-Entry Workover	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
OG GSW Temp. Abd.	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Commingled         Permit #:           Dual Completion         Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR         Permit #:	Location of huid disposal if hadied offshe.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East _ West
Recompletion Date Recompletion Date	County: Permit #:

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

### Submitted Electronically

KCC Office Use ONLY		
Confidentiality Requested		
Date:		
Confidential Release Date:		
Wireline Log Received		
Geologist Report Received		
UIC Distribution		
ALT I II Approved by: Date:		

	Page Two	1202678
Operator Name:	_ Lease Name:	Well #:
Sec TwpS. R East _ West	County:	
INCTRUCTIONS: Chause important tang of formations paratrated	atail all aaraa Bapart all final	apping of drill stome tools giving interval toolad, time tool

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	eets)	Yes No		-	n (Top), Depth an		Sample
Samples Sent to Geolog	gical Survey	Yes No	Nam	е		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
			RECORD Ne				
		Report all strings set-	conductor, surface, inte	ermediate, productio	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	· · · · · · ·	ADDITIONAL	CEMENTING / SQU	JEEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Pe	ercent Additives	
Protect Casing							
Plug Off Zone							

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

(If No, skip questions 2 and 3) (If No, skip question 3)

No

No

No

(If No, fill out Page Three of the ACO-1)

Shots Per Foot		PERFORATION Specify For	RECOF	RD - Bridge F Each Interval	Plugs Set/Typ Perforated	e	A		ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packe	r At:	Liner Ru	un:	No	
Date of First, Resumed	Product	ion, SWD or ENHF	<b>}</b> .	Producing N		ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bbl	S.	Gas	Mcf	Wat	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	ON OF C	GAS:			METHOD		TION:	_	PRODUCTION IN	TERVAL:
Vented Sold	l [] l	Used on Lease		Open Hole	Perf.	Dually (Submit)	Comp.	Commingled		
(If vented, Sul	bmit ACC	D-18.)		Other (Specify	)	(Submit )	,	(Submit ACO-4)		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion	
Operator	SandRidge Exploration and Production LLC	
Well Name	Dane SWD 3203 1-8	
Doc ID	1202678	

All Electric Logs Run

Array Compensated True Resistivity Log
Compensated Spectral Natural Gamma Log
Dual Spaced Neutron Spectral Density Log
Wavesonic Mono Delta T Log
Microlog

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Dane SWD 3203 1-8
Doc ID	1202678

Tops

Name	Тор	Datum
Base Heebner	2668	
Lansing	2980	
Cottage Grove	3278	
Oswego	3621	
Cherokee	3745	
Verdigris	3763	
Miss Unconformity	3957	
Kinderhook	4310	
Woodford	4364	
Simpson Shale	4420	
Oil Creek	4462	
Arbuckle	4493	

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Dane SWD 3203 1-8
Doc ID	1202678

### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Conductor	24	20	75	60	Edge Services 10 sack grout	4	none
Surface	12.25	8.63	24	276	Class A	420	2% CaCl2, .25 lb Cell- O-Seal
Production	7.875	5.5	17	4634	Class A	460	6.0% Gel, .4% FL- 160, 3# Kolseal

### INVOICE



DATE	INVOICE #
4/2/2014	4676

BIL	L TO			REMIT TO	
ATTN 123 R	DRIDGE ENERGY, I I: PURCHASING M OBERT S. KERR AV AHOMA CITY, OK	ANAGER /ENUE		EDGE SERVICES, INC. PO BOX 609 WOODWARD, OK 73802	
COUNTY	STARTING D				Tarma

COUNTY	STARTING D	WORK ORDER	RIG NUMBER	LE	ASE NAME	Terms		
SUMNER, KS	4/1/2014	3541		DANE	E SWD 3203 1-8	Due on rec		
Description								
DRILLED 6' OF 76 FURNISHED ANI FURNISHED 40 ' FURNISHED 4 YA DRILL RAT AND	D SET 6' X 6' TIN OF 20" CONDUCT ARDS OF 10 SACK MOUSE HOLES I" PLATE FOR HOI	HORN CELLAR OR PIPE GROUT FOR CONDUC	CTOR HOLE					
				Sales Tax (6.65%) \$62.64				
L					TOTAL	\$9,862.64		

## ALLIED OIL & GAS SERVICES, LLC 062812

.

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092	SERVICE POINT: <u>MEO labs K</u>
DATE 4-21-4 SEC TWP 2 RANGE 3	CALLED OUT ON LOCATION JOB START JOB FINISH $7:30$ $10:40$ $7-15$ $2:30$
LEASE DANE SufWell #3208. 1- CLOCATION 160 ! 1	
OLD OR NEW (Circle one) IN 1/4 E	
CONTRACTOR HORIZON 5 TYPE OF JOB 35/8 SUNFACE	OWNER SANDELAGE ENERGY
HOLE SIZE 1214 T.D. 276	CEMENT
CASING SIZE DEPTH 276 TUBING SIZE DEPTH	AMOUNT ORDERED <u>2205</u> A FLSEDL
DRILL PIPE DEPTH	SD' SUGAZ
TOOL DEPTH PRES. MAX MINIMUM	COMMON A 270 and 1700 2005 and
MEAS. LINE SHOE JOINT 48.68	COMMON <u>// 220 s×</u> @ <u>/790_3938-00</u> POZMIX@
CEMENT LEFT IN CSG.	GEL@
DISPLACEMENT 4.46 Bb/	CHLORIDE <u>6 5x</u> @ <u>64.00</u> <u>384.00</u> ASC <u>10592</u> <u>63-35</u> @ <u>2.97</u> <u>163-35</u>
EQUIPMENT	0
	AFE Number: DC 13725
PUMPTRUCK CEMENTER SESA	Well Name: Dane 500 D.3203 1-8 Code: 1830.360 @
# 540-545 HELPER TUSTIN B BULK TRUCK	Amount: 7252.12@
#702 643 DRIVER KOY H (JUS)	Co Man Wourd Lagler :
BÚLK TRUCK	Co. Man S. Kourg Charge dery
# DRIVER	HANDLING
REMARKS:	MILEAGE
P La atta BB 26" CSC	1345.60 = 30%. TOTAL 4485.35
SELD	SERVICE
Hook to cig	<b>BERTICE</b>
Psitest 1570 4	DEPTH OF JOB 276
Astas 1500 Rm 10 Bbl H20 MIC! Rime Z205 A 246 14'(F ) 15,6 #1991	PUMP TRUCK CHARGE 1512.25
Bites 1500 Rino 10 Bbl HZ2 MIC! Ring ZOBEA 246 14'CF 2 15.6#Apt D'Sp 14.46 Bbb Land Aug 1100"	PUMPTRUCK CHARGE 1512.25
Astes 1500 Bites 1500 MIC! Rung Z205x A 24/(1/17 0) 15,6 #/001 Disp 14.46 1865 Lond Plus 1100 Release 1 Held Gass Cru. The Jaz	PUMP TRUCK CHARGE <u>1512.25</u> <b>LU 70</b> @ <u>4.40</u> <u>308.00</u> MILEAGE <b>70</b> @ 7.70 <u>537.00</u> MANIFOLD @ 275.00
Bitest 1500 Ring 10 Bbl HZ2 MIC! Ring ZOBEA 21/4/CF 2 15.6#1421 Disp 19.96 Bbb Land Rive 11.00"	PUMP TRUCK CHARGE <u>1512.25</u> <b>1.1</b> 70 <u>@ 4.40 308.00</u> MILEAGE <b>70</b> <u>@ 7.70 539.00</u> MANIFOLD <u>@ 215.00</u> <i>Headling</i> 231.86 <u>@ 2.48 575.01</u>
Astes 1,500 Bono 10 Bbl HZ- MIC! Rung ZZOSK A 24/1/4/CF 0 15.6 #/491 D'SP 14.46 Bbs Lond Plus 1100 Release 1 HELD GOD CTU. The TOR CILC 6B5 TO P.F	PUMP TRUCK CHARGE 1512.25         L1       70       @ 4.40       308.00         MILEAGE 70       @ 7.70       .539.00         MANIFOLD       @
Astes 1500 Bites 1500 MIC! Rung Z205x A 24/(1/17 0) 15,6 #/001 Disp 14.46 1865 Lond Plus 1100 Release 1 Held Gass Cru. The Jaz	PUMP TRUCK CHARGE $15/2.2$ LV       70 $@ 4.40$ $308.00$ MILEAGE       70 $@ 7.70$ $537.00$ MANIFOLD $@ 7.70$ $$37.00$
Aites 1500 Bro 10 Bbl HZ- MIL! Rung ZZOS A 244(14' (F ) 15.6 #1901 Disp 14.46 Bbb Lond Plus 1100" Release 1 Hew Gon cru. thus JER Circ 685 TO Pit Charge to: Senoeidge ENERGY	PUMP TRUCK CHARGE 1512.25         L1       70       @ 4.40       308.00         MILEAGE 70       @ 7.70       .539.00         MANIFOLD       @
Aites 1500 Bron 10 Bbly HZ- MIC! Rime ZZOS A ZAU 14'CF 0 15.6 #April D'SP 14.46 Bbb Lond Avg 1100 Release 1 Hevo From Cru. The JEZ CIZC 685 TO P.F CHARGE TO: Senoeidgo ENERGY STREET	PUMP TRUCK CHARGE <u>1512.25</u> LV 70 <u> <u> <u>440</u>308.00</u> MILEAGE <u>70</u><u> <u> <u>70</u><u> <u> </u><u>770</u>537.00</u> MANIFOLD <u> <u> </u><u>87.70</u>537.00 MANIFOLD <u> <u> </u><u>87.70</u><u> </u><u>375.00</u> <u> <u>427.80</u><u> </u><u>450.00</u> <u> Mileage 740.20</u><u> </u><u>740.20</u><u> </u><u>740.20</u><u> </u><u>740.20</u><u> </u><u>744-52</u> <u> </u><u>1015.13</u> = <u>300</u> <u> PLUG &amp; FLOAT EQUIPMENT</u> <u> <u> EB 856 Thobarkye</u> <u><u>131.04</u></u></u></u></u></u></u></u></u>
Asites 1500 Bun 10 Bbl HZ- MIC! Rung ZOOS A 244 40 CF 0 15.6 #1001 p: Sp 14.46 Bbb Lond Alug 1100 " Release 1 Hew Gon Cru. How JER CILC 605 TO P.F CHARGE TO: SANDEIDOG ELSERGY STREET CITY STATE	PUMP TRUCK CHARGE $15/2.2S$ LV       70 $@ 4.40$ $308.00$ MILEAGE       70 $@ 7.70$ $537.00$ MANIFOLD $@ 7.70$ $537.00$ MANIFOLD $@ 7.70$ $537.00$ Manifold $@ 7.70$ $537.00$ MANIFOLD $@ 7.70$ $537.00$ Manuality $231.86$ $@ 2.48$ $575.01$ Charting $740.20$ $2.48$ $575.01$ Charting $740.20$ $2.60$ $1224.52$ Mileage $740.20$ $2.60$ $1224.52$ Nileage $740.20$ $2.60$ $1024.5283.78$ Nileage $740.20$ $2.60$ $1024.5283.78$ PLUG & FLOAT EQUIPMENT $126.04$ $9.04$ $9.04$
Asi test       1500 4         Brop 10 Bdy H20         M121 Rume Z205x A 2544(14' (F 0 15.6 4/901         O'SP 14.46 Bds Lend Hug 11.00 4         Peclease 1 Heco         Grace 2 TD         Pit         CHARGE TO:         SATTE         CITY         STATE         ZIP         To: Allied Oil & Gas Services, LLC.	PUMP TRUCK CHARGE <u>1512.25</u> LV 70 <u> <u> <u> </u> <u> </u> <u> <u> </u> <u> </u> <u> </u> <u> </u> <u> </u> <u> </u> <u></u></u></u></u>
Asi task 1.500 from 10 Bbls H20         Mic! Rome Z20sc A 2thl 14 CF 0 15.6 flop!         Disp 14.46 Bbb Lend Rivs 1100 from Cru. How Jac         Release 1 Hew Goon cru. How Jac         Cizc 665 TD Pit         CHARGE TO: Senoelidgs Edited from City         STREET         CITY         STATE         CITY         STATE         STATE         CITY         STATE         CITY         STATE         CITY         STATE         STATE<	PUMP TRUCK CHARGE _15/2.2S         LV       70 $@$ 4.40       308.00         MILEAGE _70 $@$ 7.70       537.00         MANIFOLD $@$ 7.70       537.00         Manuality _231.86 $@$ 7.48       575.01         Circu Tran / EA $@$ 450.00       1924-52         Mileage 740.20 / 2.60       1924-52         Nileage 740.20 / 2.60       TOTAL 5583.78         PLUG & FLOAT EQUIPMENT         IEB 858 T Wbark @ $[31.04]$ $@$ 160.00 $@$ $@$
Asi test       1500 4         Brop 10 BdJ HZ2         M121 Rome Z20sc A 2440 46 7 0 15.6 4/91         O'Sp 14.46 Bdb Lend Hug 11.054         Release 1 Hew Gross cru. 4/105 11.054         Cizc 665 TD P.4         CHARGE TO:       Senodidgs         EXTREET         CITY       STATE         STREET         City are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was	PUMP TRUCK CHARGE $15/2.2S$ LV       70 $@ 4.40$ $308.c0$ MILEAGE       70 $@ 7.70$ $537.c0$ MANIFOLD $@ 7.70$ $537.c0$ Manuality $231.86$ $97.50$ Mileage $740.co/2.60$ $1924.52$ Mileage $740.co/2.60$ $1924.52$ Nileage $740.co/2.60$ $1924.52$ Nileage $740.co/2.60$ $1924.52$ Nileage $740.co/2.60$ $1924.52$ Nileage $740.co/2.60$ $75.01$ PLUG & FLOAT EQUIPMENT $160.60$ $967.51 = 30\%$
Asi test       1500 from 10 Bbls H20         M121 Rume       2205 A 2544 44 CF 0 15.6 flast         O'Sp 14.46 Bbb Land Flog 11.05 from Cru. Haw Jac         Cizc 665 TD P.F         CHARGE TO:       Senoeld 93 Extended         STREET         CITY       STATE         STREET         Cizc box services, LLC.         You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	PUMP TRUCK CHARGE $15/2.25$ LV       70       @ $4.40$ $308.00$ MILEAGE $70$ @ $7.70$ $537.00$ MANIFOLD       @ $275.00$ $275.00$ Manifold $231.86$ @ $248$ $575.01$ Circe Tran 1 Eige $740.20/2.60$ 124-52         Mileage 740.20/2.60       1924-52         Mileage 740.20/2.60       1924-52         Mileage 740.20/2.60       1924-52         Mileage 740.20/2.60       1924-52         Mileage 740.20       2.60         Mileage 74.00       2.60
Asi test       1500 4         Brop 10 BdJ HZ2         M121 Rome Z20sc A 2440 46 7 0 15.6 4/91         O'Sp 14.46 Bdb Lend Hug 11.054         Release 1 Hew Gross cru. 4/105 11.054         Cizc 665 TD P.4         CHARGE TO:       Senodidgs         EXTREET         CITY       STATE         STREET         City are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was	PUMP TRUCK CHARGE $15/2.2S$ LV       70 $@ 4.40$ $308.c0$ MILEAGE       70 $@ 7.70$ $537.c0$ MANIFOLD $@ 7.70$ $537.c0$ Manuality $231.86$ $97.50$ Mileage $740.co/2.60$ $1924.52$ Mileage $740.co/2.60$ $1924.52$ Nileage $740.co/2.60$ $1924.52$ Nileage $740.co/2.60$ $1924.52$ Nileage $740.co/2.60$ $1924.52$ Nileage $740.co/2.60$ $75.01$ PLUG & FLOAT EQUIPMENT $160.60$ $967.51 = 30\%$
Asi test       1500 from 10 Bbls H20         M121 Rume       2205x A 2544(14' (F 0 15.6 from 10)         O'Sp       14.46 Bbb       100 from 1100 from 100         Particless I Hew       Grass Cru. How Jac         Cizc 665x T0       P.F         CHARGE TO:       Senoeld 93         EXISTENCE       ZIP         CITY       STATE         STREET       STATE         City       STATE         City       State         Contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL"	PUMP TRUCK CHARGE _15/2.2S         LV       70 $@ 4.40$ 308.00         MILEAGE _70 $@ 7.70$ 537.00         MANIFOLD $@ 7.70$ 537.00         Madiiu       231.86 $@ 2.478$ 575.01         Ci2c _Tao $IEA = 740.20 / 2.60$ $I450.00$ Mileage 740.20 / 2.60 $I247.52$ Nileage 740.20 / 2.60 $I247.52$ Nileage 740.20 / 2.60 $I07.533.78$ PLUG & FLOAT EQUIPMENT $IEA = 85/6 T L bark @ 4.60 I60.00$ $@ 4.60 I60.00$ $@ 97.31 = 30\%$ TOTAL 291.04         SALES TAX (If Any)
Asi test       1.500 °t         Born 10 Bbls HZ=         M12! Rome Z20sc A 25hlc 14 °CF 0 15.6 *1001         O'Sp 14.46 Bbb Lend Rive 1100 °t         Release 1 Hew         Gass 2 For Gass         CHARGE TO:         Street         CITY         STREET         CITY         Street         ZIP         To: Allied Oil & Gas Services, LLC.         You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	PUMP TRUCK CHARGE _15/2.25         LV       70 $@$ 4.40       308.00         MILEAGE _70 $@$ 7.70       537.00         MANIFOLD
Asi test / 500 4         Bon 10 BdJ HZ-         MICI Rome Z20s A 24/04 CF 0 /5.6 flast         O'Sp 14.46 Bdb Land Rive 1100 4         Release 1 Hew Goon cru. How Test         Cize 665 TO Pit         CHARGE TO:         STREET	PUMP TRUCK CHARGE _15/2.25         LV       70 $@$ 4.40       308.00         MILEAGE _70 $@$ 7.70       537.00         MANIFOLD
Asi test / 500 4         Bon 10 BdJ HZ-         MICI Rome Z20s A 24/04 CF 0 /5.6 flast         O'Sp 14.46 Bdb Land Rive 1100 4         Release 1 Hew Goon cru. How Test         Cize 665 TO Pit         CHARGE TO:         STREET	PUMP TRUCK CHARGE $5/2.25$ LU       70 $@ 4.40$ $308.c0$ MILEAGE       70 $@ 7.70$ $537.c0$ MANIFOLD $@ 7.70$ $537.c0$ Madiiu- $231.86$ $9.75.c1$ Circe $167$ $@ 740.c0$ Mileage $740.c0$ $2.60$ Mileage $7.60$
Asi test       1500 J         Brown       10 Bbls         Mile!       Rome         Z205x       A         21       Rome         205x       A         21       Rome         21       State         21       State         21       State         21 <td>PUMP TRUCK CHARGE _15/2.25         LV       70       <math>@</math> 4.40       308.00         MILEAGE _70       <math>@</math> 7.70       537.00         MANIFOLD</td>	PUMP TRUCK CHARGE _15/2.25         LV       70 $@$ 4.40       308.00         MILEAGE _70 $@$ 7.70       537.00         MANIFOLD



## Depend on US

# Post Job Report

## SandRidge Energy

Dave SWD #3703 1-8 4/27/2014 Production Casing Sumner County, KS





### Table of Contents:

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SandRidge Energy Dave SWD #3703 1-8 Sumner County, KS.

Allied Oil & Gas Services would like to thank you, for the award of the provision of cementing products and services on the well Dave SWD #3703 1-8 Casing.

A pre-job meeting was held to discuss job details, review the safety hazards, potential environmental impact and established emergency procedures.

Allied started the job testing lines to 3000 psi. After a successful test we began the job by pumping 30 bbls of preflush spacer. We then mixed and pumped the following cements:

133 Bbls (410 sacks) of 12.8 ppg lead slurry 65:35 Class A:Poz Blend - 1.83 Yield 6.0% Gel 0.4% FL-160 3# Kolseal

38.50 Bbls (150 sacks) of 14.5 ppg Tail slurry: Class A - 1.44 Yield 2% Gel .6% FL-160 .1% C-45 5# Kolseal

The top plug was then released and displaced with 108 Bbls of fresh water. The plug bumped and pressured up to 1900 psi. Pressure was released and floats held.

All real time data is shown on the graph in the attachment section.

Allied Oil & Gas Services remains committed to provide operational excellence and superior product performance. All comments and suggestions are greatly appreciated and help us to continue to provide this level of service.

Again we want to thank you for the opportunity to perform these and your future cementing & acidizing service needs.



### 2.0 Job Summary

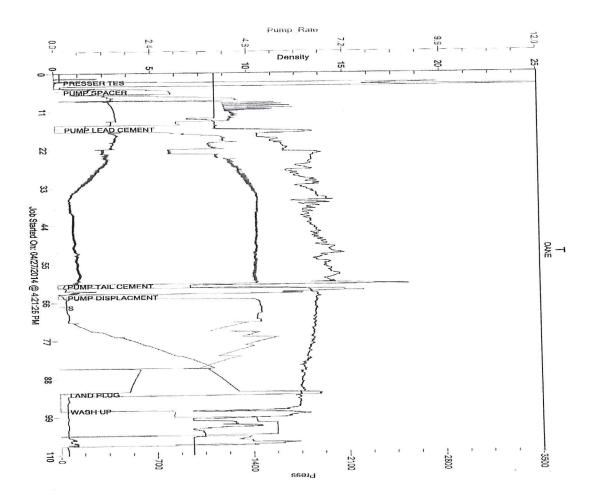
### 2.1 Job Log

Time	Pressure	Pressures PSI Fluid Pumped Data					
AM /PM	Drill Pipe /Casing	Annulus	Total Fluid	Pumped per Period	Rate Bbls/Min	Remarks	
						Held Safety Meeting	
						Rig Up	
3:30pm						Pre-Job Safety Meeting	
						Finish Rig Up	
4:15pm	3000					Pressure Test Lines	
4:20pm	400		36		4.5	Pump Spacer	
4:30pm	400		133		4.5	Mix & Pump Lead Cement (410 sacks)	
5:05pm	200		38.5		4	Mix & Pump Tail Cement (150 sacks)	
5:15pm						Cement in stop pumps	
5:20pm					3	Wash pump and lines to pit	
						Release plug	
5:20pm	200				5	Start displacement	
5:45pm	1200		95		3	Slow Rate	
5:50pm	1900		108		3	Bump plug	
5:30pm						Release pressure + Float Held	
						Cement did not circulate to surface	



SandRidge Energy Dave SWD #3703 1-8 Sumner County, KS.

### 2.2 Job Summary Chart





### 3.0 Customer Satisfaction Survey

Customer:       SANDRIDGE         Date:       4-27-14         Well Name:       Differ         Supervisor:       SUPPRISE         Supervisor:       SCOTT         PRIDDY         Equipment Operators:       SUSTIN BOUCK, SAMES BOWEN, RUBERN	GAS SERVIC	ED Es, ILC	118-1718
Performance	Cust	omer	
Was the appearance of the personnel and equipment satisfactory?	(Tes	No	
Was the job performed in a professional manner?	(Yes	No	
Were the calculations prepared and explained properly?	(Yes)	No	
Were the correct services dispatched to the job site?	Pes	No	
Were the services performed as requested?	Tes	No	
Did the job site environment remain unchanged?	Yes	No	
Did the equipment perform in the manner expected?	(Vē)	No	
Did the materials meet your expectations?	(Yes)	No	9
Was the crew prepared for the job?	Yes	No	
Was the crew prompt in the rig-up and actual job?	Tes	No	
Were reasonable recommendations given, as requested?	(Yes)	No	
Did the crew perform safely?	(Yes)	No	
Was the job performed to your satisfaction?	Yest	No	
Customer Signature:			