

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1203490

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec.	TwpS. R	East _ West
Address 2:			F6	eet from	South Line of Section
City: S	tate: Zi	p:+	Fe	eet from East / V	West Line of Section
Contact Person:			Footages Calculated from	Nearest Outside Section Co	orner:
Phone: ()			□ NE □ NV	V □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long:	
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84	
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	We	ell #:
New Well Re	-Entry	Workover	Field Name:		
	_	_	Producing Formation:		
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW □ SIGW	Elevation: Ground:	Kelly Bushing: _	
☐ OG	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total De	epth:
CM (Coal Bed Methane)	dow	iemp. Abd.	Amount of Surface Pipe Se	et and Cemented at:	Feet
Cathodic Other (Con	e. Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No
If Workover/Re-entry: Old Well In			If yes, show depth set:		Feet
Operator:			If Alternate II completion, of	cement circulated from:	
Well Name:			feet depth to:	w/	sx cmt.
Original Comp. Date:	Original To	otal Depth:			
Deepening Re-perf.	Conv. to E	NHR Conv. to SWD	Drilling Fluid Manageme	nt Plan	
☐ Plug Back	Conv. to G	SW Conv. to Producer	(Data must be collected from t		
O constitued and	D		Chloride content:	ppm Fluid volume:	bbls
CommingledDual Completion			Dewatering method used:		
SWD			Location of fluid disposal if	f haulad offsita:	
☐ ENHR			Location of fluid disposal fi	nauled offsite.	
GSW			Operator Name:		
_			Lease Name:	License #:	
Spud Date or Date Rea	ached TD	Completion Date or	QuarterSec	TwpS. R	East _ West
Recompletion Date		Recompletion Date	County:	Permit #:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:			Lease Name:			Well #:		
Sec Twp	S. R	East West	County:					
open and closed, flow	ing and shut-in pressu	ormations penetrated. Dures, whether shut-in pre ith final chart(s). Attach	ssure reached stati	c level, hydrosta	tic pressures, bott			
		tain Geophysical Data a r newer AND an image f		gs must be ema	iled to kcc-well-log	gs@kcc.ks.gov	. Digital electronic log	
Drill Stem Tests Taken (Attach Additional S		Yes No			n (Top), Depth an		Sample	
Samples Sent to Geol	ogical Survey	☐ Yes ☐ No	Nam	9		Тор	Datum	
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No						
List All E. Logs Run:								
		CASING	RECORD Ne	w Used				
		Report all strings set-o			on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
		ADDITIONAL	CEMENTING / SQL	EEZE RECORD	I	1		
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives				
Perforate Protect Casing Plug Back TD	TOP BOILOTT							
Plug Off Zone								
Does the volume of the to	•	n this well? aulic fracturing treatment ex submitted to the chemical o		Yes Yes Yes	No (If No, ski)	o questions 2 and properties of question 3) out Page Three		
Shots Per Foot		N RECORD - Bridge Plug			cture, Shot, Cement			
0.100 1 0.1 001	Specify Fo	ootage of Each Interval Perf	orated	(Ar	nount and Kind of Ma	terial Used)	Depth	
	0:							
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or ENH	IR. Producing Meth		Gas Lift C	other (Explain)			
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf Wate	er Bl	bls. G	ias-Oil Ratio	Gravity	
		· .	4FTUOD OF 65335	TION		DD OD / 127	AN INTERVAL	
DISPOSITION Vented Sold	ON OF GAS: Used on Lease	Open Hole	METHOD OF COMPLE Perf. Dually		nmingled	PRODUCTIO	ON INTERVAL:	
(If vented, Sub		Other (Specify)	(Submit A		mit ACO-4)			

Form	ACO1 - Well Completion
Operator	C G Oil, Inc.
Well Name	JMR #1
Doc ID	1203490

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement	Type and Percent Additives
Surface pipe	12.25	8.625	23	370	common	4%gel 3%CC
Production string	7.875	5.5	15.5	3513	common	10% salt 2%hrl

QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665 No. 7182

Cell 785-324-1041					December of the second		*	
2 211 VII Sec.	Twp.	Range		County	State	On Location	Finis	
Date 3-24-14 28	16	13	130	itan	1 Ks		11,00	MA
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Lease JIIK	V	Vell No. 1		Owner		bate theve on high	iogend artig	Simmin
Contractor Express a	ell	Service	ikan ar	You are her	Dilwell Cementing, Inc eby requested to ren	t cementing equipme	ent and furnis	h
Type Job Port Collar		olios editase" Lucarona		cementer ar	nd helper to assist ov	vner or contractor to	do work as li	sted.
Hole Size	T.D.		234 2 373 1	Charge C	901			ranera i seriena a
Csg. St.	Depth	te entine any	asthing	Street	priberoorg to nests	stope yns ni sets i	YB/RE/FTA	
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Tool	Depth	893	cobe in	The above w	as done to satisfaction	A STATE OF THE PARTY OF THE PAR	ner agent or co	ntractor.
Cement Left in Csg.	Shoe Jo	oint	1502		ount Ordered 20	00 60/40	4% Gel	74# 110
Meas Line	Displace	e 4	BLS	use	d 165	YTLAND GROBA	S OWNERS	76 5 8 2 15°N
EQUIPI		belicous selfs	y to arres	Common	99			
Pumptrk Helper	illy			Poz. Mix 6	6	to and pand by QUS	os morto ed l	6p 755
Bulktrk 13 No. Driver Dav	oid		A CONTRACT	Gel.	6			(C) 150 3
Bulktrk O.W. Driver Rich	ck		relib to	Calcium	ielioena esternio :	essimily (Principle)	II AUGARO	
JOB SERVICES	& REMA	RKS		Hulls	owner doed tot yew.	40as Demario ed fin	v a cool sorigi	inerses.
Remarks: test tost	16 °	800H . ho	11	Salt	TUALIO herosad aria	Thron's naturalist thru		3000.00
Rat Hole open tool e	25tabl	ish a bi	ow	Flowseal	50#	hac est most gright	stylistich to	BEOL 101
Mouse Hole mix 165	5× C	amont +	-	Kol-Seal				may Many
Centralizers d's placed	with	4 BLS	66	Mud CLR 4	8	property or for book	of EcomoCri	A) -
Baskets water close	el to	of test.	1001	CFL-117 or	CD110 CAF 38	allution, autoros et e	n 180 - 100 /	
D/V or Port Collar + 8004	D he	100	e	Sand	to experimented 217	TUNUO dilw notice	wite of the lo	No goi
Its tubing & was	sh c	ear.		Handling	106			A CAMPA
		THE PARTY	377	Mileage	and miles		,	30000
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Signature you survive yo							L	1

QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 7170

Cell 785-324-1041						0.1	On Location	Finish		
2 11 111	Sec.	Twp.	Range	15)	County	State	Off Education	3:10 Pm		
Date 3 11 - 14	98	16	13	110	cton so	NOK V & Z	1/25 540	70		
TM	0	rechang 8 In later fo	LI LI	Locati	on 5030	WID BY	10 0 131	genet and prepriet		
Lease JIII	<u>n</u>		Well No. #	d for, it is	Owner To Quality O	ilwell Cementing, Inc.	C. 4 4 4 24 4 4 2 4 4 4 4 4 4 4 4 4 4 4 4	some ved or sever		
Contractor South	wind	#	moo sopel mus calena ach te ve		Man aun have	by requested to ren	t cementing equipmen	o work as listed.		
Type Job Langsto	Tons		2 < 12	1 1 2 1 2 2 2	Charge	CG 0		NUCTOR (NEWO)		
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Tbg. Size	PT 10 1 10 1	Depth	20-11		City	t - t stisfaction	and supervision of owne	r agent or contractor.		
Tool Port Colla		Depth	8841	1		ount Ordered 20	Com 10	1 (-14		
Cement Left in Csg. 43	3,00'	Shoe J	oint 43,00	0:	1	ount Ordered 20	Clear 48	3011		
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Bulktrk DU No. Drive	er Kill	de	Trac	115	Calcium); 		Softania seria		
JOB S	ERVICES	& REMA	ARKS		Hulls		ALL CAPA GRUNTINGAL	G GLEVINGS -		
Remarks:	d estado	i net elds	ll od fon Harla	YTUME	Salt /	Salt /7				
Rat Hole				otern en	Flowseal					
Mouse Hole			AND		Kol-Seal					
Centralizers 123	68	61	sured yes yes in	gudid if	Mud CLR 4	18 506 gal				
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D/V or Port Collar #6	2	88	41	o gnines	Sand					
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