

1203729

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	---	---

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Irsik Equities 1-35
Doc ID	1203729

Tops

Name	Top	Datum
Anhy	1940'	+914
B/Anhy	2005'	+849
Heebner	4097'	-1243
Lansing	4145'	-1291
B/KC	4614'	-1760'
Marmaton	4637'	-1783
Ft.Scott	4735'	-1881
Morrow	4882'	-2028
Mississippian	4893'	-2039

ALLIED OIL & GAS SERVICES, LLC 052438

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Liberal, ks

DATE <u>4-6-14</u>	SEC. <u>30</u>	TWP. <u>24s</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:54am</u>	JOB FINISH <u>1:10 pm</u>
LEASE <u>Equities</u>	WELL # <u>1-35</u>	LOCATION <u>Garden City, ks - east on HWSO</u>			COUNTY <u>Gray</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		to <u>42-6--3.5 north, west into</u>					

CONTRACTOR Duke 1 OWNER American Warrior

TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 1598
 CASING SIZE 8 5/8 DEPTH 1598
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 3500 PSI MINIMUM
 MEAS. LINE SHOE JOINT 41.82
 CEMENT LEFT IN CSG. 41.82 ft

CEMENT
 AMOUNT ORDERED 625 sks ALWC Class A, 679 gal 3% Calcium Chloride, 0.5 in/sk Flo Seal, 200 sks Class A Next, 3% Calcium Chloride, 0.125 lb/sk Flo Seal

PERFS.
 DISPLACEMENT 99 bbls fresh water

COMMON <u>Class A</u>	<u>200 sks @ 17.90</u>	<u>3580.00</u>
POZMIX	@	
GEL	@	
CHLORIDE	<u>8 sks @ 64.00</u>	<u>512.00</u>
Flo Seal	<u>50 # @ 2.97</u>	<u>148.50</u>
<u>ALWC Class A</u>	<u>625 sks @ 16.50</u>	<u>10312.50</u>
<u>Calcium Chloride</u>	<u>2.1 sks @ 64.00</u>	<u>134.40</u>
<u>Flo Seal</u>	<u>313 # @ 2.97</u>	<u>929.61</u>

EQUIPMENT
 PUMP TRUCK # 530-484 ✓ CEMENTER Edgar Rodriguez
 # 868-842 ✓ HELPER Humberto Valenzuela
 BULK TRUCK # 868-842 ✓ DRIVER Ricardo Landu
 BULK TRUCK # 456-251 ✓ DRIVER Alex Ayala

HANDLING	<u>947.00 ft³</u>	@ <u>2.48</u>	<u>2348.56</u>
MILEAGE	<u>1975 ton/mile</u>	<u>2.60</u>	<u>5135.00</u>
		<u>& 4862.03 / 20%</u>	TOTAL <u>24,310.11</u>

REMARKS:

SERVICE

DEPTH OF JOB		<u>1598'</u>
PUMP TRUCK CHARGE	<u>1</u>	<u>2213.75</u> <u>2213.75</u>
EXTRA FOOTAGE	@	
MILEAGE <u>Light Vehicle</u>	<u>50 @ 4.40</u>	<u>220.00</u>
MANIFOLD	<u>1 @ 275.00</u>	<u>275.00</u>
<u>Heavy Vehicle</u>	<u>50 @ 7.70</u>	<u>385.00</u>
<u>Additional hrs</u>	<u>1 @ 440.00</u>	<u>440.00</u>
		<u>& 706.75 20%</u>
		TOTAL <u>3533.15</u>

CHARGE TO: American Warrior inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>Grade Shoe</u>	<u>1 @ 460.98</u>	<u>460.98</u>
<u>Afu Float Valve</u>	<u>1 @ 446.94</u>	<u>446.94</u>
<u>Centralizer</u>	<u>3 @ 24.88</u>	<u>74.64</u>
<u>Tap Rubber Plug</u>	<u>1 @ 131.04</u>	<u>131.04</u>
		<u>0 252.72 20%</u>
		TOTAL <u>1263.60</u>

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 29,107.52
 DISCOUNT 20% \$5821.50 IF PAID IN 30 DAYS

PRINTED NAME Mike Godfrey
 SIGNATURE Mike Godfrey

Net = 23,286.02



CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET 26134

PAGE 1 OF 2

SERVICE LOCATIONS 1. Nes City KS WELL/PROJECT NO. 1-35 LEASE IRSIK EQUITIES COUNTY/PARISH Gray STATE KS CITY Nes City DATE 14 April 14 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR DUKE RIG NAME/NO. 1 SHIPPED VIA CT DELIVERED TO location ORDER NO.
 3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE cement long string WELL PERMIT NO. WELL LOCATION 25-24-30
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE TRK 114	80		m		6.00	480.00
578		1			Pump Charge	1		ea		1500.00	1500.00
402		1			Centralizer	5 1/2	9	in	ea	70.00	630.00
403		1			Cement Basket	5 1/2	2	in	ea	300.00	600.00
406		1			Latch down plug & baffle	5 1/2	1	in	ea	275.00	275.00
407		1			Insert float shoe w/ AUTO FILL	5 1/2	1	in	ea	375.00	375.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.
2130

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	3860.00
WE UNDERSTOOD AND MET YOUR NEEDS?				2	5964.50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	9824.50
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Gray TAX 7.3%	493.59
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	10,318.09
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR AB 11/1 APPROVAL _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 26134

CUSTOMER American Warrior
WELL IREX EQUITIES 1-35
DATE 14 APR 14
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		SUM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	SUM	QTY.	SUM		
325		1				STANDARD cement (PRE-2)	175	sk			14.50	2537.50
284						calseal	800	lb	8	sk	35.00	280.00
283						silt	900	lb			0.20	180.00
292						hand-322	125	lb			8.00	1000.00
276						flocele	50	lb			2.50	125.00
281						mudflush	500	gal			1.25	625.00
221						KCL liquid	2	gal			25.00	50.00
290						D-AIR	2	gal			42.00	84.00
581		1				SERVICE CHARGE	175				2.00	350.00
583		1				MILEAGE CHARGE	18325		80		1.00	733.00
						TOTAL WEIGHT						
						LOADED MILES						
						TON MILES			733			

CONTINUATION TOTAL 5964.50

JOB LOG

SWIFT Services, Inc.

DATE 14 APR 14 PAGE NO.

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		LEASE		JOB TYPE	TICKET NO.	DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING			
								175sk EA-2 cement w/ 1/4" Floale	26134	
								TD = 5100 5 1/2" x 15.5 casing		
								121 jts 5hrjt 88.5'		
								Control valves 1234579.11.13 Buckets 2,6		
	1900							on loc TRK 114		
	1615							start 5 1/2" x 15.5# casing in well		
	1920							Drop ball - circulate		
	2000	4	12					Pump 500 gal mudflush		
		4	20					Pump 20 bbl KCL flush		
	2010		17					Plug RH - MH 305' - 200'		
	2014	4	35					MIX EA-2 cement 125' - 15.3#		
								Drop latch drum plug		
								wash out Pump & line		
	2029	6						Displace plug		
		6	110							
	2100	6	121					band plug		
								Release pressure to truck - dried up		
	2105							wash truck		
								Rack up		
	2140							Job complete		
								of back		
								Blare, Flint, & ROB		

Geological Report

American Warrior, Inc.

Irsik Equities #1-35

988' FSL & 1402' FEL

Sec. 35, T24s, R30w

Gray County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Irsik Equities #1-35
988' FSL & 1402' FEL
Sec. 35, T24s, R30w
Gray County, Kansas
API # 15-069-20471-00-00

Drilling Contractor: Duke Drilling Co. Rig #1

Geologist: Kevin Timson

Spud Date: April 5, 2014

Completion Date: April 14, 2014

Elevation 2842' G.L.
2854' K.B.

Directions: From Garden City, KS. Go south-east on Hwy 50 to Pole Line Rd. Go East To 6 Rd. Go South 1.5 miles and West into.

Casing: 1691' 8 5/8" #24 Surface Casing
5091' 5 1/2" #15.5 Production Casing

Samples: 4050' to RTD 10' Wet & Dry

Drilling Time: 4000' to RTD

Electric Logs: Pioneer Energy Services "D. Schmidt"
Full-Sweep

Drillstem Tests: One-Trilobite Testing "Shane McBride"

Problems: Tight short trip before DST #1

Formation Tops

Irsik Equities #1-35

Sec. 35, T24s, R30w

988' FSL & 1402' FEL

Anhydrite	1940' +914
Base	2005' +849
Heebner	4097' -1243
Lansing	4145' -1291
Stark	4477' -1623
Bkc	4614' -1760
Marmaton	4637' -1783
Pawnee	4711' -1857
Fort Scott	4735' -1881
Cherokee	4749' -1895
Morrow	4882' -2028
Miss	4893' -2039
RTD	5100' -2246
LTD	5101' -2247

Sample Zone Descriptions

Morrow (4882', -2028): Covered in DST #1

Sandstone. Grey/Glauconitic. Medium to coarse grain. Well rounded. Well sorted. Fair stain. Fair saturation. Show of free oil when broken. Fair odor. 120 Unit gas kick.

Drill Stem Tests
 Trilobite Testing
 “Shane McBride”

DST #1

Morrow

Interval (4856’ – 4893’) Anchor Length 37’

IHP	- 2424 #	
IFP	- 30” – BOB in 1 min	90-178 #
ISI	- 45” – Bled off 20 min, BOB 10 min	1273 #
FFP	- 45” – BOB immediately	192-347 #
FSIP	- 60” – Bled off throughout shut in	1232 #
FHP	- 2392 #	
BHT	- 126° F	

Recovery: 1240’ CGO (75% Oil)
 124’ GMCO (40 % Oil)
 31’ CGO (80 % Oil)
 GTS in 7 minutes on first shut in

Structural Comparison

	American Warrior, Inc. Irsik Equities #1-35 Sec. 35, T24s, R30w 988’ FSL & 1402’ FEL		American Warrior, Inc. Kramer #2-31 Sec. 31, T24s, R29w 1016’ FSL & 1229’ FWL		American Warrior, Inc. Kramer #3-31 Sec 31, T24s, R29w 1982’ FSL & 2199’ FEL
Formation					
Heebner	4097’ -1243	+33	4111’ -1276	+47	4125’ -1290
Lansing	4145’ -1291	NA	NA	NA	NA
Stark	4477’ -1623	+37	4495’ -1660	+39	4497’ -1662
BKC	4614’ -1760	NA	NA	NA	NA
Marmaton	4637’ -1783	NA	NA	NA	NA
Pawnee	4711’ -1857	+17	4709’ -1874	+30	4722’ -1887
Fort Scott	4735’ -1881	+17	4733’ -1898	+31	4747’ -1912
Cherokee	4749’ -1895	+17	4747’ -1912	+30	4760’ -1925
Morrow	4882’ -2028	+14	4877’ -2042	+20	4883’ -2048
Miss	4893’ -2039	+7	4881’ -2046	+23	4897’ -2062

Summary

The location for the Irsik Equities #1-25 well was found via 3-D seismic survey. The new well ran structurally as expected. One drill stem test was conducted, which did recover commercial quantities of oil from the Morrow Sandstone formation. After all the gathered data had been examined, the decision was made to run 5 ½" production casing to further evaluate the Irsik Equities #1-35 well.

Perforations

Primary:

St. Louis (4937' – 4941')

Secondary:

Morrow (4889' – 4891')

If these perms do not give up fluid we will have to shoot the upper morrow.

Before abandonment:

Cherokee (4754' – 4757')

Respectfully Submitted,

Kevin Timson
American Warrior, Inc.



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City, KS 67846

ATTN: Kevin Timson

Irsik Equities #1-35

35-24s-30w Gray,KS

Start Date: 2014.04.12 @ 09:20:52

End Date: 2014.04.12 @ 20:10:22

Job Ticket #: 56336 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.04.16 @ 09:22:00

American Warrior Inc
35-24s-30w Gray,KS
Irsik Equities #1-35
DST # 1
Morrow
2014.04.12



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City, KS 67846
 ATTN: Kevin Timson

35-24s-30w Gray, KS
Irsik Equities #1-35
 Job Ticket: 56336 **DST#: 1**
 Test Start: 2014.04.12 @ 09:20:52

GENERAL INFORMATION:

Formation: **Morrow**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 12:14:22
 Time Test Ended: 20:10:22
 Interval: **4856.00 ft (KB) To 4893.00 ft (KB) (TVD)**
 Total Depth: 4893.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Shane McBride
 Unit No: 55
 Reference Elevations: 2854.00 ft (KB)
 2842.00 ft (CF)
 KB to GR/CF: 12.00 ft

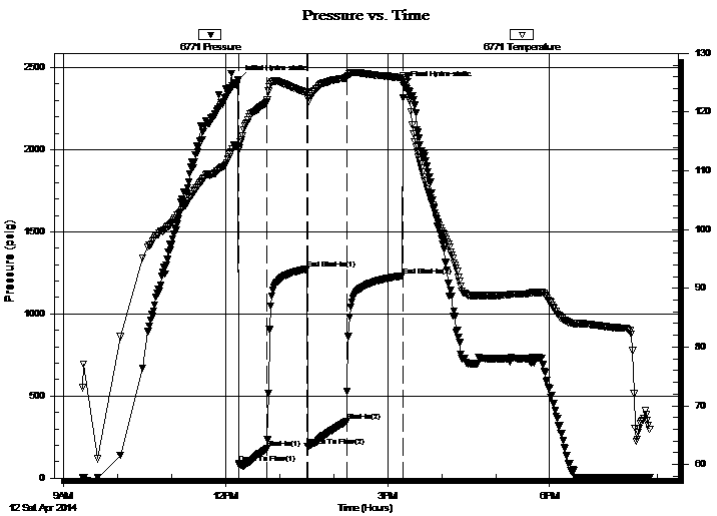
Serial #: 6771

Inside

Press@RunDepth: 347.05 psig @ 4857.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.04.12 End Date: 2014.04.12 Last Calib.: 2014.04.12
 Start Time: 09:20:52 End Time: 19:51:22 Time On Btm: 2014.04.12 @ 12:14:07
 Time Off Btm: 2014.04.12 @ 15:17:37

TEST COMMENT: B.O.B. in 1 min.
 G.T.S. 7 min into shutin
 B.O.B. in 1 min. Gas to weak to gauge
 Bled off throughout shutin

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2424.44	114.31	Initial Hydro-static
1	90.04	113.50	Open To Flow (1)
32	178.88	121.73	Shut-In(1)
76	1273.19	123.37	End Shut-In(1)
77	192.03	122.42	Open To Flow (2)
121	347.05	125.84	Shut-In(2)
183	1232.58	125.80	End Shut-In(2)
184	2392.05	125.60	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
31.00	c g o 20g 80o	0.43
1240.00	c g o reversed out 25g 75o	17.39
124.00	under circ sub g m c o 30g 30m 40o	1.74

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Kevin Timson

35-24s-30w Gray,KS
Irsik Equities #1-35
Job Ticket: 56336 **DST#: 1**
Test Start: 2014.04.12 @ 09:20:52

Tool Information

Drill Pipe:	Length: 4848.00 ft	Diameter: 3.80 inches	Volume: 68.00 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 95000.00 lb
			<u>Total Volume: 68.00 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	4856.00 ft			Final 67000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	37.00 ft			
Tool Length:	65.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Change Over Sub	1.00			4829.00	
Shut In Tool	5.00			4834.00	
Hydraulic tool	5.00			4839.00	
Jars	5.00			4844.00	
Safety Joint	3.00			4847.00	
Packer	5.00			4852.00	28.00 Bottom Of Top Packer
Packer	4.00			4856.00	
Stubb	1.00			4857.00	
Recorder	0.00	6771	Inside	4857.00	
Recorder	0.00	8844	Outside	4857.00	
Perforations	31.00			4888.00	
Bullnose	5.00			4893.00	37.00 Bottom Packers & Anchor

Total Tool Length: 65.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Kevin Timson

35-24s-30w Gray,KS
Irsik Equities #1-35
Job Ticket: 56336 **DST#: 1**
Test Start: 2014.04.12 @ 09:20:52

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 29 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 0 ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl	
Water Loss: 8.78 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 1700.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
31.00	c g o 20g 80o	0.435
1240.00	c g o reversed out 25g 75o	17.394
124.00	under circ sub g m c o 30g 30m 40o	1.739

Total Length: 1395.00 ft Total Volume: 19.568 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

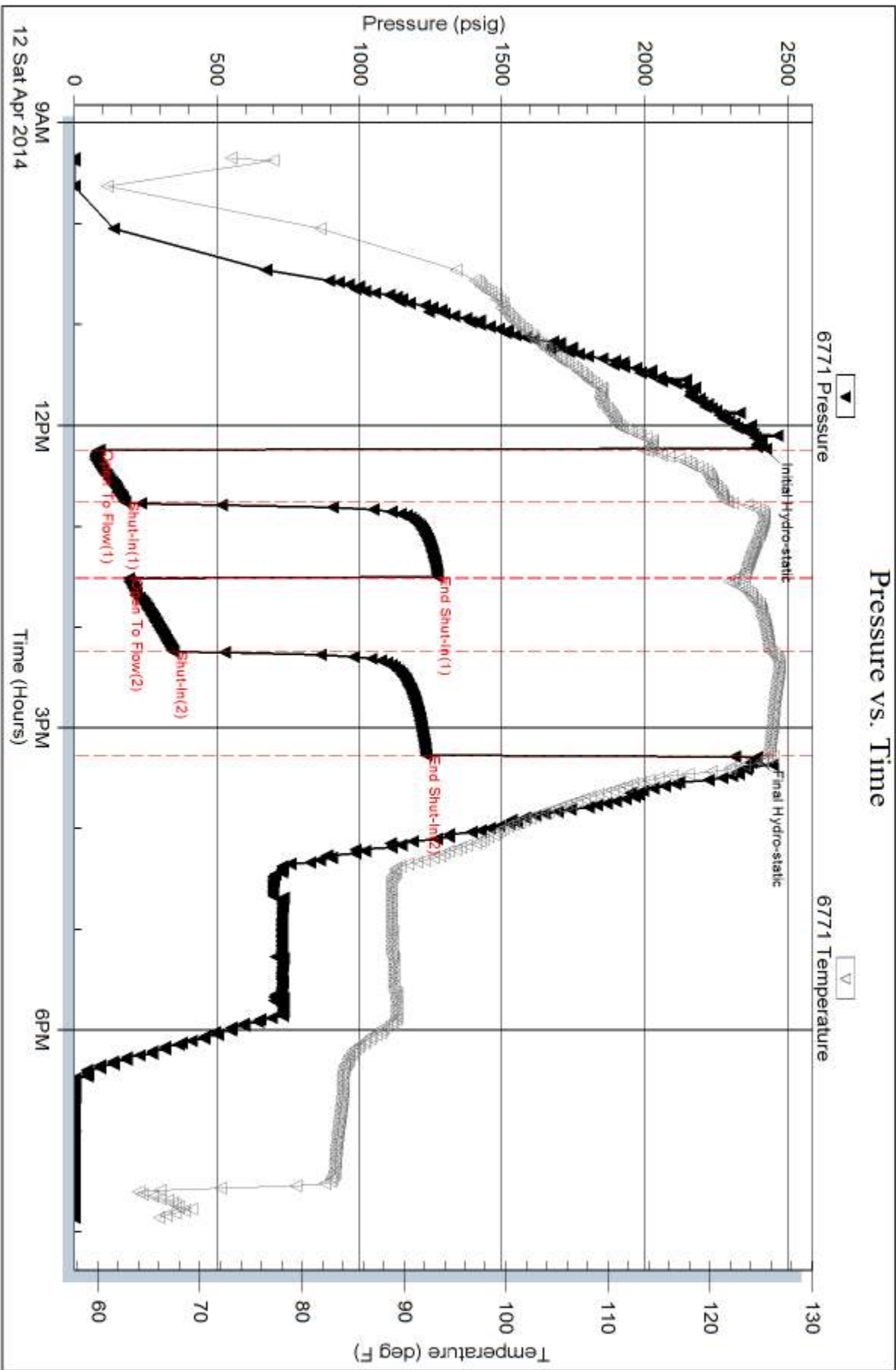
Serial #: 6771

Inside

American Warrior Inc

Irsik Equities #1-35

DST Test Number: 1

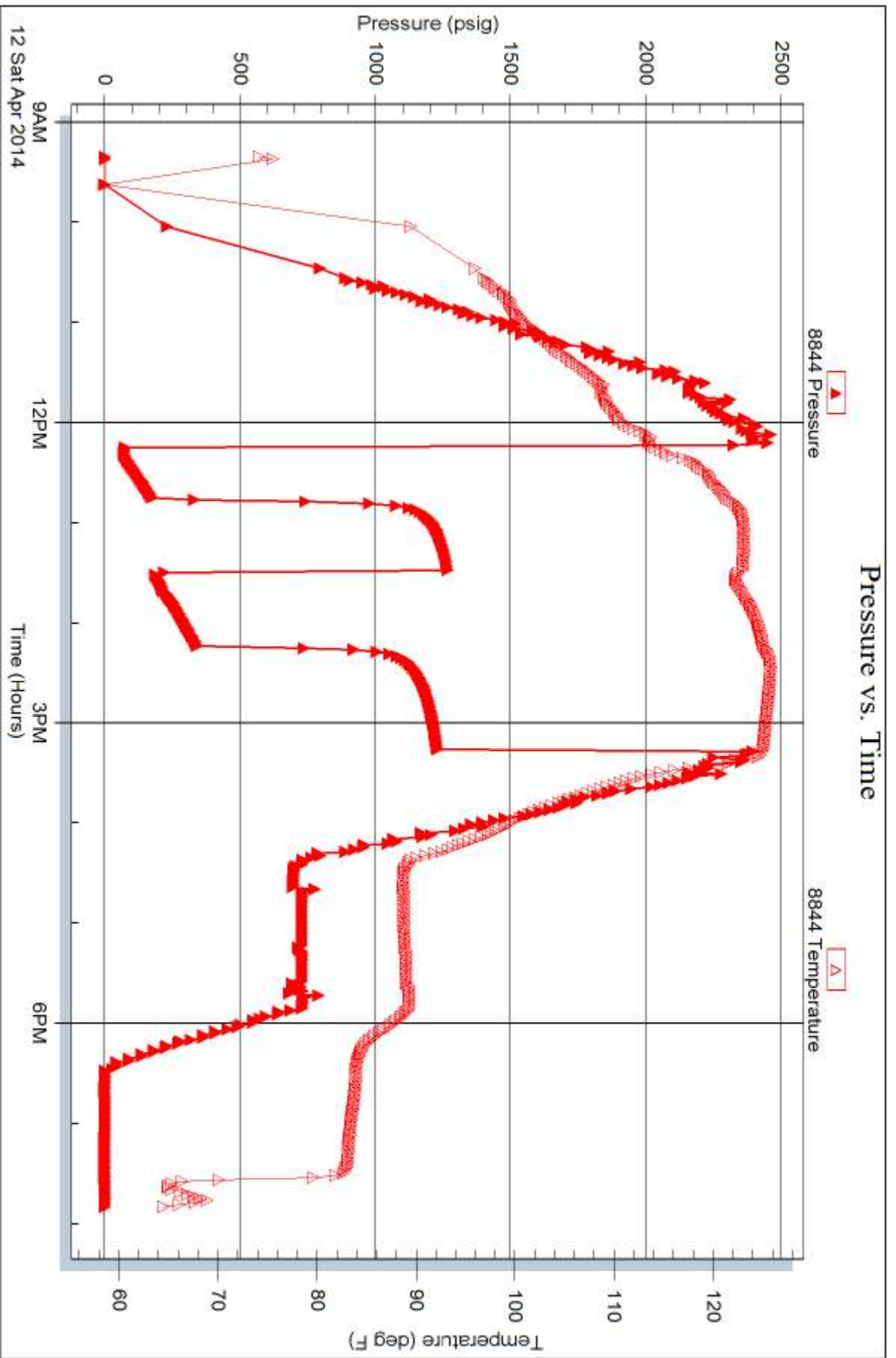


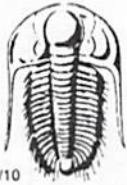
Serial #: 8844

Outside American Warrior Inc

Irsik Equities #1-35

DST Test Number: 1





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 56336

Well Name & No. Irsik Legacies #1-35 Test No. #1 Date 4/12/14
 Company American Wellco, Inc Elevation 2854 KB 2892 GL
 Address 3118 Cummins Rd, P.O. Box 399 Garden City, KS 67846
 Co. Rep / Geo. Kenn Timson Rig Duke #1
 Location: Sec. 35 Twp. 24 Rge. 30 Co. Gray State Ks

Interval Tested 4856 4893 Zone Tested Morrow
 Anchor Length 37 Drill Pipe Run 4848 Mud Wt. 9.1
 Top Packer Depth 4851 Drill Collars Run — Vis 52
 Bottom Packer Depth 4856 Wt. Pipe Run — WL 8.8
 Total Depth 4893 Chlorides 1700 ppm System LCM #2

Blow Description B.O.B. in 1 min
Bled off for 20 min Bed Back to 1" w. Return to B.O.B. in 10 min
B.O.B.
Bled off throughout Shut-in.

Rec	Feet of	%gas	%oil	%water	%mud
31'	Cgo				
1240'	Reversed out Cgo				
124'	mcgo				
	(G.T.S. 7 min on initial shut-in)				

Rec Total 1395' BHT 126° Gravity 29 API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2424</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>03:55</u>
(B) First Initial Flow <u>90</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>09:20</u>
(C) First Final Flow <u>178</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>12:11</u>
(D) Initial Shut-In <u>1273</u>	<input checked="" type="checkbox"/> Circ Sub <u>50</u>	T-Pulled <u>15:11</u>
(E) Second Initial Flow <u>192</u>	<input checked="" type="checkbox"/> Hourly Standby <u>5 hrs</u> <u>500</u>	T-Out <u>20:10</u>
(F) Second Final Flow <u>347</u>	<input checked="" type="checkbox"/> Mileage <u>114 RT</u> <u>176.70</u>	Comments <u>Had to bleed flow</u>
(G) Final Shut-In <u>1232</u>	<input type="checkbox"/> Sampler <u>—</u>	<u>Rig to make a</u>
(H) Final Hydrostatic <u>2392</u>	<input type="checkbox"/> Straddle <u>—</u>	<u>Second Shut-In</u>

Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer <u>—</u>	<input type="checkbox"/> Ruined Shale Packer <u>—</u>
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Packer <u>—</u>	<input type="checkbox"/> Ruined Packer <u>—</u>
Final Flow <u>45</u>	<input type="checkbox"/> Extra Recorder <u>—</u>	<input type="checkbox"/> Extra Copies <u>—</u>
Final Shut-In <u>60</u>	<input type="checkbox"/> Day Standby <u>—</u>	Sub Total <u>0</u>
	<input type="checkbox"/> Accessibility <u>—</u>	Total <u>2251.70</u>
	Sub Total <u>2251.70</u>	MP/DST Disc't <u>—</u>

Approved By — Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.