

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1205561

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
□ Oil □ WSW □ SHOW □ Gas □ D&A □ ENHR □ SIGW □ OG □ GSW □ Temp. Abd. □ CM (Coal Bed Methane) □ Cathodic □ Other (Core, Expl., etc.): □ If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:	Producing Formation: Elevation: Ground: Kelly Bushing: Feet Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt.
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
□ Commingled Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite:
GSW Permit #:	Cuerter See Two S R Total West
Spud Date or Date Reached TD Completion Date or Recompletion Date	QuarterSec. TwpS. R East West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:



Operator Name:			Lease Name: _			Well #:	
Sec Twp	S. R	East West	County:				
open and closed, flow	ing and shut-in pressu	ormations penetrated. Eures, whether shut-in preith final chart(s). Attach	essure reached stati	c level, hydrosta	atic pressures, bott		
		tain Geophysical Data a r newer AND an image		gs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital electronic log
Drill Stem Tests Taken (Attach Additional S		Yes No			on (Top), Depth an		Sample
Samples Sent to Geol	logical Survey	☐ Yes ☐ No	Nam	е		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING	RECORD Ne	w Used			
		Report all strings set-			ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	JEEZE RECORD			
Purpose: Perforate Protect Casing Plug Back TD	Depth Top Bottom	Type of Cement	# Sacks Used		Type and P	ercent Additives	
Plug Off Zone							
Does the volume of the to		n this well? aulic fracturing treatment ex submitted to the chemical (_	Yes ? Yes Yes	No (If No, ski	p questions 2 ar p question 3) out Page Three	
Shots Per Foot	PERFORATIO	N RECORD - Bridge Plug	s Set/Type		cture, Shot, Cement		
	Specify Fo	ootage of Each Interval Per	forated	(A	mount and Kind of Ma	terial Used)	Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or ENH	IR. Producing Meth		Gas Lift (Other (Explain)		
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf Wate	er B	bls. G	as-Oil Ratio	Gravity
DISPOSITIO	ON OF GAS:	Open Hole	METHOD OF COMPLE Perf. Dually (Submit)	Comp. Cor	mmingled	PRODUCTIO	ON INTERVAL:
(If vented, Sub	omit ACO-18.)	Other (Specify)	(Submit)	100-3) (SUB	omit ACO-4)		

Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	Rosas Trust 1-17
Doc ID	1205561

All Electric Logs Run

MAI/MFE	
MPD/MDN	
MML	
MSS	

Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	Rosas Trust 1-17
Doc ID	1205561

Tops

Name	Тор	Datum
Heebner	3990	-797
Lansing	4038	-845
Stark Shale	4336	-1143
Hushpuckney	4400	-1207
Base KC	4484	-1291
Marmaton	4519	-1326
Pawnee	4619	-1426
Ft. Scott	4642	-1449
Johnson	4749	-1556
Morrow	4846	-1653
Mississippian	4953	-1760

Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	Rosas Trust 1-17
Doc ID	1205561

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
surface	12.25	8.625	23	369	Common		3% cc, 2% gel
production	7.875	5.5	17	5126	OWC	235	5# kol-seal
DV tool	7.875	5.5	17	2419	60/40 POZ	480	8% gel, 1/4# flo- seal



LARIO OIL & GAS

GARDEN CITY KS 67846

P.O. BOX 1093

(316) 265-5611

REALLT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

Invoice # 268247 INVOICE Invoice Date: 05/19/2014 Terms: 15/15/30,n/30 Page

Rosas Trust 1-17

-ROSE-TRUST 1-17-43118

17-19S-35W 05-18-2014

KS

drilling AFE 14-081 5-23-14 LK

Part Number 11045 1102 1118B 4432	Description CLASS "A" CEMENT (SALE) CALCIUM CHLORIDE (50#) PREMIUM GEL / BENTONITE 8 5/8" WOODEN PLUG	Qty 250.00 705.00 470.00 1.00	Unit Price 18.5500 .9400 .2700 100.7500	Total 4637.50 662.70 126.90 100.75
Sublet Performed 9996-130 9995-130	Description CEMENT MATERIAL DISCOUNT CEMENT EQUIPMENT DISCOUNT			Total -829.18 -327.36
T-118 EQUIPMENT MILE	SURFACE) HAGE (ONE WAY) ELIVERY	Hours 1.00 40.00 1.00	Unit Price 1150.00 5.25 822.40	Total 1150.00 210.00 822.40

Amount Due 8160.77 if paid after 06/18/2014

.00 Tax: 382.94 AR 6936.65

5527.85 Freight: Parts: .00 Total: 6936.65 .00 Misc: Labor: .00 Change: -1156.54 Supplies:

Date Signed OTTAWA, KS CUSHING, OK EUREKA, KS



268247

TICKET NUMBER 43118 LOCATION ORNICY KS
FOREMAN Dane Rotaloff

PO Box	884,	Chanute,	KS	66720	
	0040	000	4 C T	0676	

FIELD TICKET & TREATMENT REPORT

	or 800-467-8676			CEMEN	1			K5
DATE	CUSTOMER#	WELL	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
5-18-14	4793	Rossos Trus	+ # 1-17		17	/95	ص 35	withta
S-18-14 CUSTOMER	1 . ^			Mpreinthal South	TRUCK#	DRIVER	TRUCK#	DRIVER
AAILING ADDRI	<u>Lario ()//</u> ESS	and ords		1 cas+	528 TU8	mike		
				1 south	566	Robert		
CITY		STATE	ZIP CODE	-	Helpers	Lance		
						Jeremy		
JOB TYPE_Ju	-face	HOLE SIZE	7-1	_ _ HOLE DEPTI	1_370		VEIGHT <u>83/4</u>	24 LBS
ASING DEPTH	-	DRILL PIPE4	-				OTHER	<u> </u>
SLURRY WEIGI		SLURRY VOL_	1.36	WATER gal/s	ik_ <i>L.5</i>	CEMENT LEFT In	CASING ATO	
DISPLACEMEN	T 22.3	DISPLACEMEN	T PSI	MIX PSI		RATE		
REMARKS: 5	often metin	a. Ria up.	Break cinci	station wi	th rig pun	er. Shutio.	sks of cla	58 A 340 C
			***************************************			4 11		
				/ h=n	Ks Dance	· Crew		T
ACCOUNT	QUANITY	or UNITS	Į Di		f SERVICES or PI		UNIT PRICE	TOTAL.
CODE	QUANITY	or UNITS		ESCRIPTION o			UNIT PRICE	
S 401s	/	or UNITS	PUMP CHAR(ESCRIPTION o				70TAL
540 s 540 s	1 10		PUMP CHARO	ESCRIPTION o	f SERVICES or PI		1150.00	1150.00 210.00
S 401s	/		PUMP CHARO	ESCRIPTION o	f SERVICES or PI		1150.00	1150,00
540ls 540ls 540l			PUMP CHARG	ESCRIPTION o	f SERVICES or Pl		1150.00	/(50.00 2/0.00
540 s 540 s 5406 5407	 10 :75 250	3K.5	PUMP CHARGE MILEAGE MILEAGE Class A	ESCRIPTION O GE ezgr. Deliver	f SERVICES or Pl		1150.00 5.25 1.75	1150.00 210.00 822.40
5406 5406 5407 //04s	1 90 11.75 250 705	3K.5	PUMP CHARGE Ton Mill Class A Calsican	ESCRIPTION O GE argo Delive Commant Chlorice	f SERVICES or Pl		1150.00 5.25 1.75	1150.00 210.00 822.40 4637.50 662.70
CODE 540 s 5406 5407 //04s //02	 10 :75 250	3K.5	PUMP CHARGE MILEAGE Ton Mill Class A Calsican Bentonit	ESCRIPTION O GE eage Delive Coment Chlorice	f SERVICES or Pl		1150.00 5.25 1.75 18.55 .94	1150.00 210.00 822.40 4637.50
CODE 5406 5406 5407 //04s	1 90 11.75 250 705	3K.5	PUMP CHARGE MILEAGE Ton Mill Class A Calsican Bentonit	ESCRIPTION O GE argo Delive Commant Chlorice	f SERVICES or Pl		1150.00 5.28 1.75 18.55 .94	1150.00 210.00 822.40 4637.50 462.70 126.90
CODE 540\s 540\cup 540\cup 710\cup 110\cup 110\cup 110\cup 8	1 90 11.75 250 705	3K.5	PUMP CHARGE MILEAGE Ton Mill Class A Calsican Bentonit	ESCRIPTION O GE eage Delive Coment Chlorice	f SERVICES or Pl		1150.00 5.28 1.75 18.55 .94	1150.00 210.00 822.40 4637.50 462.70 126.90
CODE 540 s 5406 5407 //64s //62 //68	1 90 11.75 250 705	3K.5	PUMP CHARGE MILEAGE Ton Mill Class A Calsican Bentonit	ESCRIPTION O GE eage Delive Coment Chlorice	f SERVICES or Pl		//50.00 5.25 /.75 /8.55 .94 .27 /00.75	1150.00 210.00 822.40 4637.50 662.70 126.90 100.75
CODE 540 s 3406 3407 //04s //02	1 90 11.75 250 705	3K.5	PUMP CHARGE MILEAGE Ton Mill Class A Calsican Bentonit	ESCRIPTION O GE eage Delive Coment Chlorice	f SERVICES or Pl		//50.00 5.25 /.75 /8.55 .94 .27 /00,75	1150.90 210.00 822.40 4637.50 462.70 126.90 100.75
CODE 540 s 5406 5407 //04s //02	1 90 11.75 250 705	3K.5	PUMP CHARGE MILEAGE Ton Mill Class A Calsican Bentonit	ESCRIPTION O GE eage Delive Coment Chlorice	f SERVICES or Pl		1150.00 5.25 1.75 1835 .94 .27 100,75 Sub 1021 186	1150.00 210.00 222.40 4637.55 462.70 126.90 100.75
CODE 540 s 5406 5407 //64s //62 //68	1 90 11.75 250 705	3K.5	PUMP CHARGE MILEAGE Ton Mill Class A Calsican Bentonit	ESCRIPTION O GE eage Delive Coment Chlorice	f SERVICES or Pl		1150.00 5.25 1.75 1835 .94 .27 100,75 Sub 1021 186	1/50.00 2/0.00 822.40 4637.50 462.70 126.90 100.75
CODE 540 s 5406 5407 //04s //02	1 90 11.75 250 705	3K.5	PUMP CHARGE MILEAGE Ton Mill Class A Calsican Bentonit	ESCRIPTION O GE eage Delive Coment Chlorice	f SERVICES or Pl		1150.00 5.25 1.75 1835 .94 .27 100,75 Sub 1021 186	1150.00 210.00 222.40 4637.55 462.70 126.90 100.75
CODE 540\s 540\cup 540\cup 710\cup 110\cup 110\cup 110\cup 8	1 90 11.75 250 705	3K.5	PUMP CHARGE MILEAGE Ton Mill Class A Calsican Bentonit	ESCRIPTION O GE eage Delive Coment Chlorice	f SERVICES or Pl	RODUCT	1150.00 5.25 1.75 1835 .94 .27 100,75 Sub 100,75	1150.00 210.00 222.40 4637.55 462.70 126.90 100.75
CODE 540 s 5406 5407 /104s //02 //08	1 90 11.75 250 705	3K.5	PUMP CHARGE MILEAGE Ton Mill Class A Calsican Bentonit	ESCRIPTION O GE eage Delive Coment Chlorice	f SERVICES or Pl	RODUCT	1150.00 5.25 1.75 1835 .94 .27 100,75 Sub 100,75	1150.00 210.00 222.40 4637.55 462.70 126.90 100.75
CODE 540 s 5406 5407 //04s //02	1 90 11.75 250 705	3K.5	PUMP CHARGE MILEAGE Ton Mill Class A Calsican Bentonit	ESCRIPTION O GE eage Delive Coment Chlorice	f SERVICES or Pl		1150.00 5.25 1.75 18.35 .94 .27 100.75 Sub 100.75	1/50.00 2/0.00 822.40 4637.50 462.70 126.90 100.76 7.710.2 //56.57
CODE 540 s 5406 5407 /104s //02 //08	1 90 11.75 250 705	3K.5	PUMP CHARGE MILEAGE Ton Mill Class A Calsican Bentonit	ESCRIPTION O GE eage Delive Coment Chlorice	f SERVICES or Pl	RODUCT	1150.00 5.25 1.75 1835 .94 .27 100,75 Sub 100,75	1150.00 210.00 822.40 4637.50 462.70 126.90 100.75

account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346

Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanule, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

Invoice # 268504 INVOICE Invoice Date: 05/30/2014 Terms: 15/15/30,n/30 Page ROSAS 1-17 Rosas Trust 1-17 LARIO OIL & GAS P.O. BOX 1093 46868 drilling AFE 14-086 17-19S-35W GARDEN CITY KS 67846 05-29-2014 (316)265-5611KS Hours Unit Price Total Description 3175.00 SINGLE PUMP 1.00 3175.00 40.00 5.25 210.00 EOUIPMENT MILEAGE (ONE WAY) Qty Unit Price Total Description Part Number 235.00 23.7000 5569.50 OIL WELL CEMENT 1126 KOL SEAL (50# BAG) 1175.00 .5600 658.00 1110A 530.00 15.8600 8405.80 60/40 POZ MIX 1131 3647.00 .2700 984.69 PREMIUM GEL / BENTONITE 1118B 375.06 FLO-SEAL (25#) 133.00 2.8200 1107 500.00 1.0000 500.00 MUD FLUSH (SALE) 1144G 1.00 433.7500 433.75 FLOAT SHOE AFU 5 1/2" 4159 5 1/2" LATCH DOWN PLUG 1.00 567.0000 567.00 4454 CENTRALIZER 5 1/2" 15.00 915.00 61.0000 4130 1.00 290.0000 290.00 4104 CEMENT BASKET 5 1/2" DV TOOL-WEATHERFORD 5 1/ 1.00 4900.0000 4900.00 4277A Total Sublet Performed Description -3539.82 9996-130 CEMENT MATERIAL DISCOUNT -863.07 CEMENT EQUIPMENT DISCOUNT 9995-130 Hours Unit Price Total Description 1.00 1184.40 1184.40 T-127 TON MILEAGE DELIVERY

Amount Due 31275.90 if paid after 06/29/2014

1.00

.00 Tax: 1634.80 AR 26584.51 23598.80 Freight: Parts: .00 Total: 26584.51 .00 Misc: Labor:

.00 Change: -4402.89 Supplies:

Signed		 Date	

693

TON MILEAGE DELIVERY

1184.40

1184.40



268504

TICKET NUMBER 46868

LOCATION OKICA KS

FOREMAN OF KY Jades

O Box 884, Chanute, KS 66720	FIELD TICKET & TREATMENT REPORT
O DOX 884, CHARBEE, ICO 00720	OF BATTALT

U-431-9210 O	r 800-467-867(j .		CEMEN	1			<u>/\\</u>
DATE	CUSTOMER#	WELL	L NAME & NI	JMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-29-14	4793	Rosas	1-17		17	195	354	Wichita
JSTOMER	1	Al G	~ 0	Marredta	TRUCK#	DRIVER	TRUCK#	DRIVER
ILING ADDRE	<u> (</u>	UN & C	<u>477 </u>	15 15	73/	Michaela		
				1/45 who	693	Jake H		
ſΥ		ISTATE	ZIP CODE	- 60	529+T/Z			
1 1					201 112	1 / 400		
	-1	HOLE SIZE	7/8		5154	CASING SIZE & W	VEIGHT 5/2	15.54
в түре <u> 2</u> 5	1.3			TUBING			OTHER DV+0	oof66224
SING DEPTH_		DRILL PIPE SLURRY VOL_			:k	CEMENT LEFT in		7
JRRY WEIGH	7		T DOI	MIX PSI	· N	RATE		
PLACEMENT	·_ ^^	DISPLACEMEN			~	equipte cen	toolisers	20 1.4.7.1
MARKS:		cting a ric	// "" <i>"</i>	HA NIGH	// W	Cappe C.	an tonat	16 242
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assist to	bollog ci	realose /2	shrs pau	ub 3 501 m	RIEC OCO	golmad flu	dx06-6	04061
35 sks 0	uc 5 "Ko	<u>Isculprsk</u>	<u>shut co</u>	wy release	oing clean	DUMPO / MAS	18 9no	6 62
00# Live		00 # pc 100	sad back	- +lost hele	y Braphed C	lart opened to	30 1 C 100	Sirea De
544895	KS 60/40		44+60	soul Shut	CONTRACT	clease plug	jusish pan	104/105
	w. 4657	4140	Listo	£ 600°	knded@/	500 4 tool c	10800 riegs	edbakz
Float hel	de csrcal	atr.Sapore	x 306	61 topit			1 - 1	
		<i>y</i> v		,		Mul	K VOU O	art A & Clus
30 × K	Rhar	eks Mh						
	Rh &C	OF LINES		DESCRIPTION of	f SERVICES or PI	RODUCT	UNIT PRICE	TOTAL
ACCOUNT CODE	Rh &C QUANITY	OFKS MA YOF UNITS			f SERVICES or PF	RODUCT	UNIT PRICE	TOTAL
ACCOUNT CODE		or UNITS	PUMP CHA		f SERVICES or PI	RODUCT	UNIT PRICE	TOTAL 3/2500
ACCOUNT CODE	1 40	y or UNITS	MILEAGE	ARGE		RODUCT	UNIT PRICE 3/2522	TOTAL 312500 21000
ACCOUNT CODE 401 c	1 40	or UNITS	MILEAGE			RODUCT	UNIT PRICE	TOTAL 317500 21000
ACCOUNT CODE 401 c	1 40	y or UNITS	MILEAGE	ARGE		RODUCT	UNIT PRICE 3/2520 525 175	TOTAL 31750 21000 23688
ACCOUNT CODE 401 c 406	1 40 33	or UNITS	MILEAGE	ARGE		RODUCT	UNIT PRICE 3/2522 525 175 2322	TOTAL 317500 21000 2368 5
ACCOUNT CODE 401 c 406 4074	4 <u>4</u> 33	y or UNITS	MILEAGE fon mi	arge deli		RODUCT	UNIT PRICE 3/2522 525 175 2370 2370 56	TOTAL 3175 21000 2368 2 5569 5 658 2
ACCOUNT CODE 401 c 5406 7407A 1126 1110 A	1 40 33 23 117	orunits ,84 855Ks 574	MILEAGE for m?	ARGE Leoge deli C	wy :	RODUCT	UNIT PRICE 3/2520 525 175 2370 2370 36 /586	TOTAL 31750 21000 2368 5 5569 5 658 5 8405 5
ACCOUNT CODE (401 c 5406 5407A 1/26 //10 A //3/	1 40 33 23 117 53	or Units) , 84 355 Ks 5 ** O 5/Ks	MILEAGE for mi OL Kols 601	ARGE Leage deli Con (wy :	RODUCT	UNIT PRICE 3/2520 525 175 2370 36 1586 27	TOTAL 31750 21000 2368 5 2368 5 658 5 6405 5
ACCOUNT CODE 3401 c 5406 54074 //26 ///04 ///3/	1 40 33 23 117 53 36	orunits ,84 355Ks 5# 05Ks 47E	MILEAGE for mi OL Kols 601 best	ARGE Leage deli Company Marie Gol	wy :	RODUCT	UNIT PRICE 3/2520 525 175 2370 36 1586 27	TOTAL 31750 21000 2368 5 5569 5 658 2 8405 5 984 59 315 5 6
ACCOUNT CODE 3401 c 5406 5407A 1126 1100 A 1131 1186	1 40 33 23 117 53 36 13	7 or UNITS 7 8 4 8 5 5 Ks 8 5 Ks 9 5 Ks 4 7 th 3 th	MILEAGE for mi Ou Kols (O) best Flos	leage deli	wy :	RODUCT	UNIT PRICE 3/2520 525 175 2370 36 1586 27 282	TOTAL 31750 21000 2368 8 5569 5 658 8 8405 8 984 89 315 5 6
ACCOUNT CODE 3401 c 5406 5407A //26 ///04 ///3/ ///86 ///07	1 40 33 23 117 53 36 13	7 or UNITS 7 8 4 8 5 5 Ks 8 5 Ks 9 5 Ks 4 7 th 3 th	MILEAGE for mi OL Kols 601 best flos mud	ARGE Leage dela Control 40 pozmo notegol Flush	· ×	RODUCT	UNIT PRICE 3/2500 525 175 2370 56 1586 27 282 100	TOTAL 31750 21000 2368 2 55695 6582 8405 2 98489 3150
ACCOUNT CODE 3401 c 5406 5407A //26 //10 A //3 / //86 //07 //449	1 40 33 23 117 53 36 13	orunits ,84 355Ks 5# 05Ks 47E	MILEAGE for mi Ou Kols 601 heat flos mud 512	ARGE Leage deli C C C YO DZM BAFU Flo	iv/	RODUCT	UNIT PRICE 3/2520 525 175 2370 56 /586 27 282 /60 4338	TOTAL 31750 21000 2368 \$ 5569 \$ 658 \$ 8405 \$ 984 \$ 984 \$ 975 \$ 433 \$ 433 \$
ACCOUNT CODE 401 c 5406 5407A //26 ///0A //31 (186 //07 //449 4/54	23 23 117 53 36 13 50	7 or UNITS) , 84 355 Ks 574 95 Ks 474 374	MILEAGE for mi OL Kols (oO) beat flos mud 512 512	ARGE Leage deli Confege Montegel Flush AFU flo	efshoe un assy	RODUCT	UNIT PRICE 3/2520 525 175 2370 56 /586 27 282 /62 4338 56,722	TOTAL 31750 2100 2368 \$ 5569 \$ 658 \$ 8405 \$ 984 \$ 984 \$ 175 \$ 433 \$ 433 \$
5401 c 5406 54074 1126 1100 A 1131 1186 1107 11449 4159 4159 4130	1 40 33 23 117 53 36 13	7 or UNITS) , 84 355 Ks 574 95 Ks 474 374	MILEAGE for mi Ou Kols 601 heat flos mud 512 512	ARGE Leage dela Contralia	efshoe un assy	RODUCT	UNIT PRICE 3/2520 525 175 2370 2370 256 1586 27 282 100 433.8 56700 6/20	55695 6582 84058 98489 3150 4332 5672
ACCOUNT CODE 3401 c 5406 5407A //26 ///0A //31 //86 //07 //449 4/54	23 23 117 53 36 13 50	7 or UNITS) , 84 355 Ks 574 95 Ks 474 374	MILEAGE for mi Ou Kols GOI heat flos mud 5/2 5/2 5/2	leage deli 1000 deli	efshoe un assy	RODUCT	UNIT PRICE 3/25 20 5 25 175 23 70 56 /5 86 /5 86 27 282 /82 /82 433 25 56/20 6/20 2902	TOTAL 31750 21000 2368 \$ 5569 \$ 6580 8405 \$ 98459 3150 \$ 433 \$ 5670 91500 21000
ACCOUNT CODE 5401 C 5406 5407A 1126 1100 A 1131 (186 1107 1144a 4154 4154 4159 4104	23 23 117 53 36 13 50	7 or UNITS) , 84 355 Ks 574 95 Ks 474 374	MILEAGE for mi Ou Kols GOI heat flos mud 5/2 5/2 5/2	ARGE Leage dela Contralia	efshoe un assy	RODUCT	UNIT PRICE 3/2500 525 125 2320 56 1586 27 282 100 4338 56700 6/90 29000	TOTAL 31750 2100 2368 E 5569 E 658 E 8405 E 984 E 984 E 433 E 567 E 915 E 2100 2100
ACCOUNT CODE 5401 c 5406 5407A //26 ///04 ///3/ (186 //07 ///49 4454 4454 4430	23 23 117 53 36 13 50	7 or UNITS) , 84 355 Ks 574 95 Ks 474 374	MILEAGE for mi Ou Kols GOI heat flos mud 5/2 5/2 5/2	leage deli 1000 deli	efshoe un assy		UNIT PRICE 3/2520 525 125 2320 256 1586 27 282 1620 4338 56700 29000 29000 56664	TOTAL 3175 0 21000 2368 8 5569 5 658 8 8405 8 984 89 984 89 433 29 433 29 4400000 293526
ACCOUNT CODE 5401 c 5406 5407A 1126 1100 A 1131 (1186 1107 1144a 4154 4154 4130 4104	23 23 117 53 36 13 50	7 or UNITS) , 84 355 Ks 574 95 Ks 474 374	MILEAGE for mi Ou Kols GOI heat flos mud 5/2 5/2 5/2	leage deli 1000 deli	etshoe ers	/es	UNIT PRICE 3/25 20 5 25 175 23 20 36 15 86 27 282 100 433 25 6100 2900 4900 5656 256	TOTAL 3175° 210° 2368° 2368° 5569° 658° 8405° 8405° 984° 315° 433° 567° 915° 2915° 2915° 293526 4402.3
ACCOUNT CODE 5401 c 5406 5407A 1126 1100 A 1131 (1186 1107 1144a 4154 4154 4130 4104	23 23 117 53 36 13 50	7 or UNITS) , 84 355 Ks 574 95 Ks 474 374	MILEAGE for mi Ou Kols GOI heat flos mud 5/2 5/2 5/2	ARGE Leage deli Confege Flush AFU flo Lateh deu Contrali baskets DV Tool	etshoe ers	/es	UNIT PRICE 3/2520 525 125 2320 256 1586 27 282 1620 4338 56700 29000 29000 56664	TOTAL 31750 21000 2368 E 5569 S 658 E 8405 E 984 E
ACCOUNT CODE 5401 C 5406 5407A //26 //10 A //3 / (186 //07 //44 4/54 4/54 4/30 4/04	23 23 117 53 36 13 50	7 or UNITS) , 84 355 Ks 574 95 Ks 474 374	MILEAGE for mi Ou Kols GOI heat flos mud 5/2 5/2 5/2	leage deli 1000 deli	etshoe ers	/es	UNIT PRICE 3/2520 525 125 2320 56 /586 27 282 /62 4338 56/20 6/20 29000 49000 Subbble/ Sales Tax	TOTAL 31750 2100 2368 \$ 5569 \$ 658 \$ 8405 \$ 984 \$
ACCOUNT CODE 3401 c 5406 5407A 1126 1100 A 1131 1186 1107 11449 4154 4154 4154	23 23 117 53 36 13 50	7 or UNITS) , 84 355 Ks 574 95 Ks 474 374	MILEAGE for mi Ou Kols GOI heat flos mud 5/2 5/2 5/2	ARGE Leage deli Confege Flush AFU flo Lateh deu Contrali baskets DV Tool	etshoe ers		UNIT PRICE 3/2520 525 125 2320 56 /586 27 282 /62 4338 56/20 6/20 29000 49000 Subbble/ Sales Tax	TOTAL 31750 2100 2368 E 5569 S 658 E 8405 E 984 E

AUTHORIZTION TITLE DATE 5-29-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



Lario Oil & Gas

17-19s-35w Wichita, Ks

301 S market St

Rosas Trust 1-17

Wichita, KS 67202

Job Ticket: 56485

ATTN: lan Bosmeijer

Test Start: 2014.05.23 @ 01:25:15

GENERAL INFORMATION:

Time Tool Opened: 03:38:45

Time Test Ended: 08:51:15

Formation:

Lansing I

Deviated:

No Whipstock: ft (KB)

Test Type: Conventional Bottom Hole (Initial) Tester:

Brandon Turley

60

interval: Total Depth: Hole Diameter: 4262.00 ft (KB) To 4300.00 ft (KB) (TVD)

4300.00 ft (KB) (TVD)

7.88 inches Hole Condition: Good

Reference Bevations:

3193.00 ft (KB) 3182.00 ft (CF)

KB to GR/CF:

11.00 ft

Serial #: 8373 Press@RunDepth:

Inside

284.89 psig @

4263.00 ft (KB)

Capacity:

Unit No:

8000.00 psig

DST#: 1

Start Date:

2014.05.23

End Date:

2014.05.23

Last Calib.:

2014.05.23

Start Time:

01:25:20

End Time:

08:51:14

Time On Blm:

2014.05.23 @ 03:37:15

Time Off Btm:

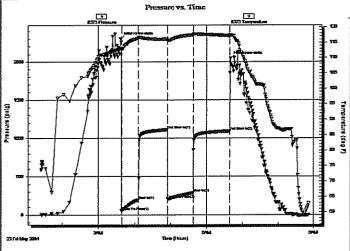
2014.05.23 @ 06:40:15

TEST COMMENT: IF: 1/4 blow BOB in 18 min.

iS: No return.

FF: Surface blow BOB in 30 min.

FS: No return.



PRESSURE SUMMARY Pressure Annotation Time Temp (Mn.) (psig) (deg F) 0 2299.81 113.01 Initial Hydro-static 45.38 112.56 Open To Flow (1) 2 30 193.98 116.35 Shut-In(1) 78 1110.55 116.09 End Shut-In(1) 79 205.89 115.64 Open To Flow (2) 121 284.89 117.38 Shut-In(2) 182 1092.52 117.14 End Shut-In(2) 183 2043.18 117.19 Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbi)
188.00	mcw 90%w 10%m	0.92
282.00	mcw 80%w 20%m	2.34
188.00	mcw 70%w 30%m	2.64

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mct/d)

Trilobite Testing, Inc.

Ref. No: 56485

Printed: 2014.05.23 @ 09:03:35



FLUID SUMMARY

0 deg API

23000 ppm

Lario Oil & Gas

17-19s-35w Wichita, Ks

301 S market St Wichita, KS 67202 Rosas Trust 1-17

Job Ticket: 56485

Serial #:

DST#: 1

ATTN: lan Bosmeijer

Test Start: 2014.05.23 @ 01:25:15

Oil API:

Water Salinity:

Mud and Cushion Information

Mud Weight:

Mud Type: Gel Chem

9.00 lb/gal

59.00 sec/qt

Viscosity: Water Loss: Resistivity:

8.79 in³ 0.00 ohm.m

Salinity: Filter Cake: 5000.00 ppm 1.00 inches Cushion Type:

Cushion Length:

ft bbl

Cushion Volume: Gas Cushion Type:

Gas Cushion Pressure:

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
188.00	mcw 90%w 10%m	0.925
282.00	mcw 80%w 20%m	2.343
188.00	mcw 70%w 30%m	2.637

Total Length:

658.00 ft

Total Volume:

5.905 bbl

Num Fluid Samples: 0

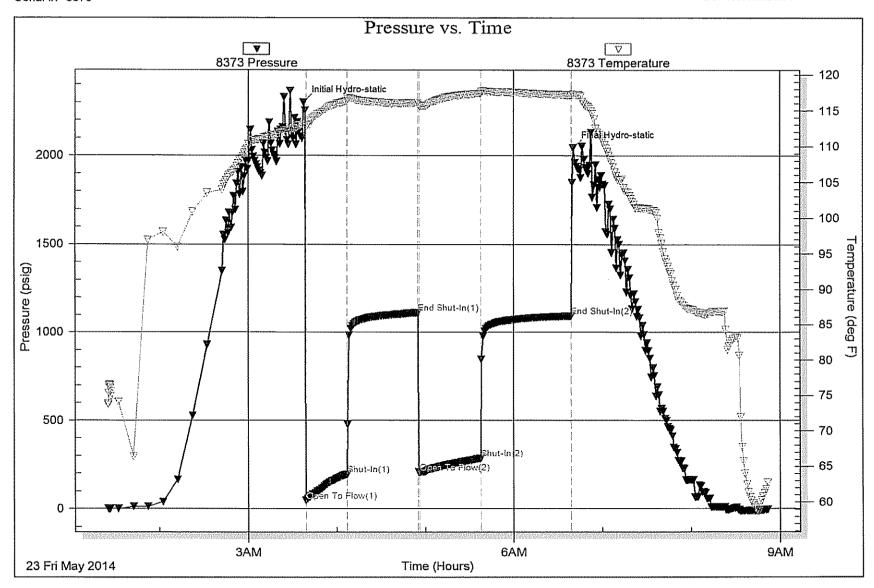
Num Gas Bombs:

Laboratory Name:

Laboratory Location:

Recovery Comments: .34@61=23000

Printed: 2014.05.23 @ 09:03:35 Trilobite Testing, Inc. Ref. No: 56485



Trilobite Testing, Inc Ref. No: 56485 Printed: 2014.05.23 @ 09:03:36



Lario Oil & Gas

17-19s-35w Wichita, Ks

301 S market St Wichita, KS 67202 Rosas Trust 1-17

Job Ticket: 56486

DST#: 2

ATTN: lan Bosmeijer

Test Start: 2014.05.24 @ 20:31:24

GENERAL INFORMATION:

Formation:

Marmaton

Deviated:

Time Tool Opened: 22:35:24

Time Test Ended: 04:05:24

No

Whipstock:

ft (KB)

Test Type: Conventional Bottom Hole (Reset) Tester:

Brandon Turley

Unit No:

60

Reference Elevations:

3193.00 ft (KB)

KB to GR/CF:

3182.00 ft (CF) 11.00 ft

Interval: Total Depth:

Hole Diameter:

4520.00 ft (KB) To 4560.00 ft (KB) (TVD)

4560.00 ft (KB) (TVD)

7.88 inches Hole Condition: Good

Serial #: 8373 Press@RunDepth: Inside

428.91 psig @

4521.00 ft (KB)

2014.05,25

Capacity:

8000.00 psig

Start Date: Start Time: 2014.05.24 20:31:29

End Date:

Last Calib.:

2014.05.25

End Time:

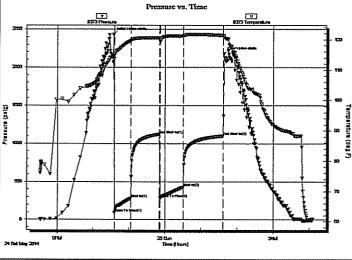
04:05:23

Time On Btm: Time Off Btm:

2014.05.24 @ 22:33:54 2014.05.25 @ 01:38:24

TEST COMMENT: IF: BOB in 3 min.

IS: BOB in 36 min. FF: BOB in 5 min. FS:BOB in 8 min.



PRESSURE SUMMARY

Time	Pressure	Temp	Annotation				
(Min.)	(psig)	(deg F)					
0	2431.19	114.46	Initial Hydro-static				
2	90.86	113.79	Open To Flow (1)				
29	281.68	119.65	Shut-In(1)				
77	1120.52	120.62	End Shut-in(1)				
78	282.22	119.47	Open To Flow (2)				
117	428.91	121.21	Shut-In(2)				
183	1098,53	121.44	End Shut-In(2)				
185	2173.48	121.13	Final Hydro-static				
			•				
	(Min.) 0 2 29 77 78 117 183	(Min.) (psig) 0 2431.19 2 90.86 29 281.68 77 1120.52 78 282.22 117 428.91 183 1098.53	(Min.) (psig) (deg F) 0 2431.19 114.46 2 90.86 113.79 29 281.68 119.65 77 1120.52 120.62 78 282.22 119.47 117 428.91 121.21 183 1098.53 121.44				

Recovery

Length (ft)	Description	Volume (bbi)	
188.00	mcgo 50%g 30%o 20%m	0.92	
188.00	mcgo 40%g 50%o 10%m	1.02	
470.00	mcgo 30%g 65%o 5%m	6.59	
470.00	go 50%g 50%o	6.59	
0.00	1222 GIP	0.00	
* Recovery from r	nultiple tests		

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc

Ref. No: 56486

Printed: 2014.05.25 @ 05:08:08



FLUID SUMMARY

Lario Oil & Gas

17-19s-35w Wichita, Ks

301 S market St Wichita, KS 67202 Rosas Trust 1-17

Job Ticket: 56486

DST#: 2

ATTN: Ian Bosmeijer

Test Start: 2014.05.24 @ 20:31:24

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

31 deg API

Mud Weight:

9.00 lb/gal

Cushion Length: ft

Water Salinity:

0 ppm

Viscosity: Water Loss: 54.00 sec/qt 7.99 in*

Cushion Volume: Gas Cushion Type: Gas Cushion Pressure: bbl psig

Resistivity: Salinity:

Filter Cake:

0.00 ohm.m 6300.00 ppm 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
188.00	mcgo 50%g 30%o 20%m	0.925
188.00	mcgo 40%g 50%o 10%m	1,025
470.00	mcgo 30%g 65%o 5%m	6.593
470.00	go 50%g 50%o	6.593
0.00	1222 GIP	0.000

Total Length:

1316.00 ft

Total Volume:

15.136 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

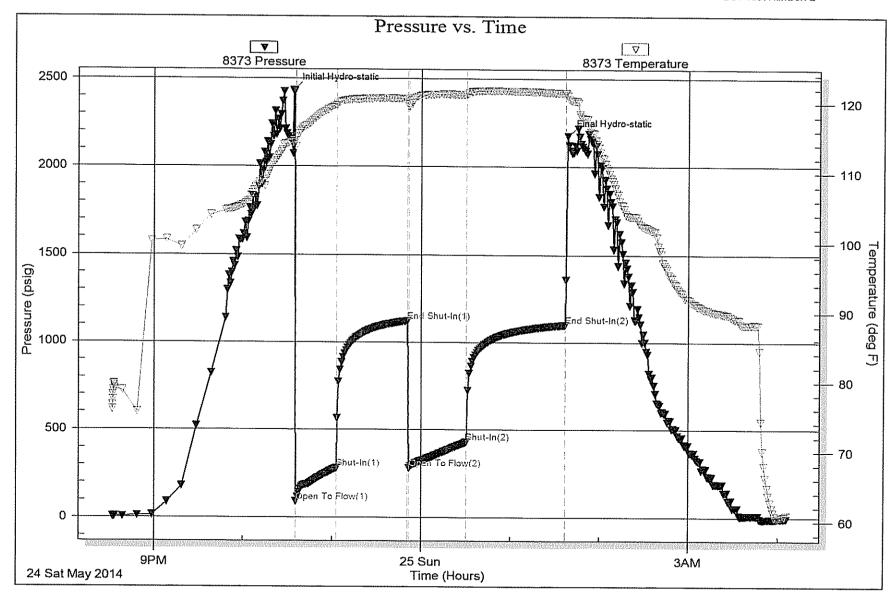
Laboratory Name:

Laboratory Location:

Recovery Comments: 31@60=31

Trilobite Testing, Inc Ref. No: 56486

Printed: 2014.05.25 @ 05:08:09





Lario Oil & Gas

17-19s-35w Wichita, Ks

301 S market St Wichita, KS 67202 Rosas Trust 1-17

Job Ticket: 56487

DST#: 3

ATTN: Ian Bosmeijer

Test Start: 2014.05.25 @ 17:15:56

GENERAL INFORMATION:

Formation:

Pawnee

Deviated:

Time Tool Opened: 19:34:26

Time Test Ended: 00:27:56

No Whipstock:

ft (KB)

Test Type: Conventional Bottom Hole (Reset)

Tester:

Brandon Turley

Unit No:

60

4570.00 ft (KB) To 4630.00 ft (KB) (TVD)

Interval: Total Depth:

4630.00 ft (KB) (TVD)

Reference Elevations:

3193.00 ft (KB) 3182.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF:

11.00 ft

Serial #: 8373 Press@RunDepth: Inside

297.90 psig @

4571.00 ft (KB)

Capacity:

8000.00 psig

Start Date:

2014.05.25

End Date:

2014.05.26

Last Calib.:

2014.05,26

Start Time:

17:16:01

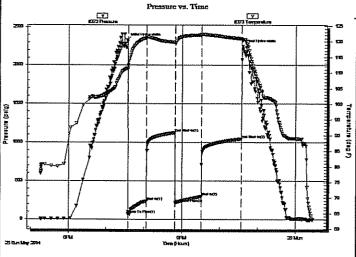
End Time:

00:27:55

Time On Btm: Time Off Btm: 2014.05.25 @ 19:32:56 2014.05.25 @ 22:36:26

TEST COMMENT: IF: BOB in 16 min.

IS: No return. FF: BOB in 30 min. FS: No return.



•	Time	Pressure	Temp	Annotation		
	(Min.)	(psig)	(deg F)			
	0	2325,99	111.44	Initial Hydro-static		
	2	67,86	111.32	Open To Flow (1)		
	31	236.06	121.20	Shut-in(1)		
-	76	1124.69	119.80	End Shut-In(1)		
i	77	214.00	119.42	Open To Flow (2)		
į	118	297.90	122.15	Shut-In(2)		
Tampandun (dan P	181	1045.53	120.96	End Shut-In(2)		
9	184	2247.65	120.62	Final Hydro-static		
- 1						

PRESSURE SUMMARY

Recovery

Length (ft)	Description	Volume (bbl)
470.00	mcw 95%w 5%m	3.27
188.00	mcw 70%w 30%m	2.64
Place confront		
*Recovery from n	nultiple tests	

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mct/d)

Trilobite Testing, Inc.

Ref. No: 56487

Printed: 2014.05.26 @ 06:54:33



FLUID SUMMARY

Larlo Oil & Gas

17-19s-35w Wichita, Ks

301 S market St Wichita, KS 67202

Rosas Trust 1-17

Job Ticket: 56487

DST#: 3

ATTN: lan Bosmeijer

Test Start: 2014.05.25 @ 17:15:56

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

Water Salinity:

0 deg API

Mud Weight:

9.00 lb/gal

Cushion Length: Cushion Volume: ft

42000 ppm

Viscosity: Water Loss: 53.00 sec/qt 8.79 in³ 0.00 ohm.m

Gas Cushion Type:

Gas Cushion Pressure:

psig

bb!

Resistivity: Salinity: Filter Cake:

6000.00 ppm 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
470.00	mcw 95%w 5%m	3.268
188.00	mcw 70%w 30%m	2.637

Total Length:

658.00 ft

Total Volume:

5.905 bb!

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

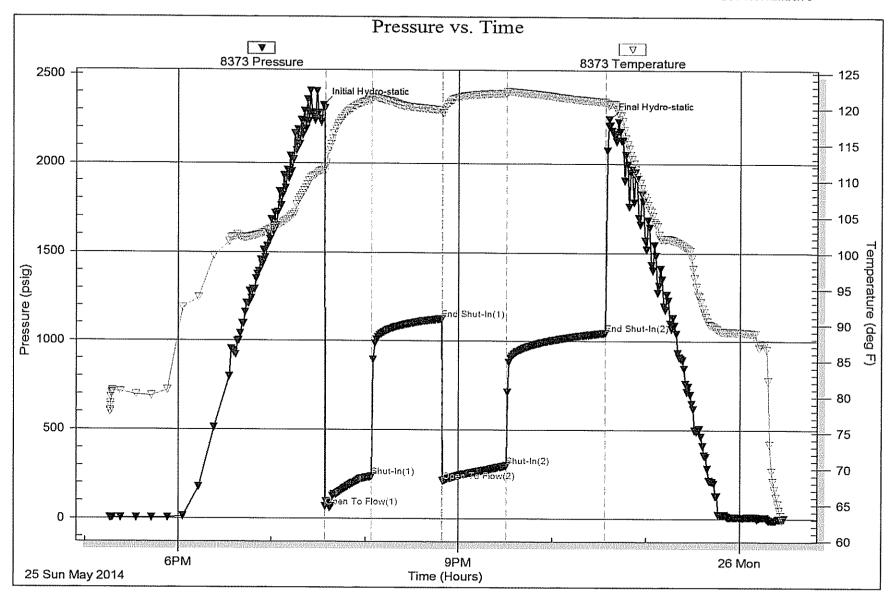
Laboratory Location:

Recovery Comments: .18@67=42000

Trilobite Testing, Inc.

Ref. No: 56487

Printed: 2014.05.26 @ 06:54:34





Lario Oil & Gas

17-19s-35w Wichita, Ks

301 S market St Wichita, KS 67202 Rosas Trust 1-17 Job Ticket: 56488

ATTN: lan Bosmeijer

DST#: 4

Test Start: 2014.05.27 @ 08:08:10

GENERAL INFORMATION:

Formation:

Interval:

Marrow

Deviated:

No Whipstock: ft (KB)

Test Type: Conventional Bottom Hole (Reset)

Tester:

Unit No:

Brandon Turley

Time Tool Opened: 10:22:10 Time Test Ended: 15:29:10

Hole Diameter:

4840.00 ft (KB) To 4903.00 ft (KB) (TVD)

Total Depth:

4903.00 ft (KB) (TVD)

Reference Elevations:

3193.00 ft (KB)

3182.00 ft (CF)

7.88 inches Hole Condition: Good

KB to GR/CF:

60

11.00 ft

Serial #: 8373 Press@RunDepth:

Inside

37.38 psig @

4841.00 ft (KB)

Capacity:

8000.00 psig

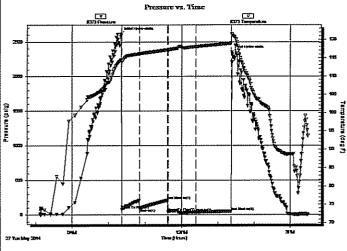
Start Date: Start Time: 2014.05.27 08:08:15 End Date: End Time: 2014.05.27 15:29:09 Last Calib .:

2014.05.27

Time On Blm: Time Off Btm: 2014.05.27 @ 10:20:40 2014.05.27 @ 13:23:40

TEST COMMENT: F: Weak surface blow died in 3 min.

IS: No return. FF:No blow. FS: No return.



Ī	Time	Pressure	Temp	Annotation			
	(Min.)	(psig)	(deg F)				
	0	2614.68	114,29	Initial Hydro-static			
	2	75.24	114.07	Open To Flow (1)			
	30	88.24	116.05	Shut-In(1)			
	77	211.60	117.15	End Shut-In(1)			
i	78	42.71	117.04	Open To Flow (2)			
2	123	37.38	118.03	Shut-In(2)			
Temperatus (deg F)	182	49.08	118.96	End Shut-In(2)			
3	183	2347.21	121.31	Final Hydro-static			

PRESSURE SUMMARY

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100%m	0.02
0.00	really thick mud in tool	0.00
······································		
Recovery from a	rettinia tests	

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc.

Ref. No: 56488

Printed: 2014.05.27 @ 15:57:59



FLUID SUMMARY

Lario Oil & Gas

17-19s-35w Wichita, Ks

301 S market St Wichita, KS 67202

Rosas Trust 1-17

Job Ticket: 56488

DST#:4

ATTN: lan Bosmeijer

Test Start: 2014.05.27 @ 08:08:10

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight:

9.00 lb/gal

Cushion Length:

Water Salinity:

0 ppm

Viscosity:

53.00 sec/qt 8.78 in³

Cushion Volume: Gas Cushion Type: bbl

ft

Water Loss: Resistivity:

0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6500.00 ppm Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud 100%m	0.025
0.00	really thick mud in tool	0.000

Total Length:

5.00 ft

Total Volume:

0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0 Serial #:

Laboratory Name:

Recovery Comments:

Laboratory Location:

Trilobite Testing, Inc. Ref. No: 56488 Printed: 2014.05.27 @ 15:58:00

