

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1206212

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Producing Formation: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from: sx cmt.
Well Name: Original Comp. Date: Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name:
GSW Permit #:	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec. Twp. S. R. East West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

Page Two



Operator Name:				Lease N	Name: _			_ Well #:				
Sec Twp	S. R	East	West	County	:							
	ow important tops of fo ing and shut-in pressu o surface test, along wi	res, whe	ther shut-in pre	ssure reacl	hed stati	c level, hydrosta	tic pressures, bo					
Final Radioactivity Logilles must be submitted						gs must be ema	iled to kcc-well-lo	ogs@kcc.ks.go	v. Digital	electronic log		
Drill Stem Tests Taken (Attach Additional S		Ye	es No			3	on (Top), Depth a			Sample		
Samples Sent to Geol	ogical Survey	Ye	es 🗌 No		Nam	9		Тор	L	Datum		
Cores Taken Electric Log Run		☐ Y€										
List All E. Logs Run:												
			CASING	RECORD	│ Ne	w Used						
		Repo				rmediate, producti	on, etc.					
Purpose of String	Size Hole Drilled		e Casing t (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used		and Percent dditives		
Purpose	Denth					EEZE RECORD						
Purpose: Perforate	lop Bottom			/pe of Cement # Sacks Used			Type and Percent Additives					
Protect Casing Plug Back TD												
Plug Off Zone												
Did you perform a hydrau	ilic fracturing treatment or	this well?	?			Yes	No (If No, sk	ip questions 2 ar	nd 3)			
	otal base fluid of the hydra		•		•			ip question 3)				
Was the hydraulic fractur	ing treatment information	submitted	to the chemical of	disclosure reg	gistry?	Yes	No (If No, fil	out Page Three	of the ACC)-1)		
Shots Per Foot			RD - Bridge Plug Each Interval Perl				cture, Shot, Cemen		d	Depth		
TUBING RECORD:	Size:	Set At:		Packer At	t:	Liner Run:						
							Yes No					
Date of First, Resumed	Production, SWD or ENH	R.	Producing Meth Flowing	nod:	g \square	Gas Lift C	other (Explain)					
Estimated Production Per 24 Hours	Oil Bl	bls.	Gas	Mcf	Wate	er Bl	ols.	Gas-Oil Ratio		Gravity		
DIODOGITI	ON OF CAC			ACTUOD OF	COMPLE	TION		DDODUGT				
Vented Sold	ON OF GAS: Used on Lease		N Open Hole	METHOD OF \Box Perf.	Dually	Comp. Con	nmingled	PRODUCTIO	λιν ιίΝ Ι ΕΚ\	/AL:		
(If vented, Sub			Other (Specify)		(Submit A	ACO-5) (Subi	mit ACO-4)					

Form	ACO1 - Well Completion
Operator	Range Oil Company, Inc.
Well Name	Snyder 1
Doc ID	1206212

Tops

Name	Тор	Datum
latan	1903	-635
Layton	2378	-1110
KC	2518	-1250
ВКС	2649	-1381
Cherokee	2846	-1578
Mississippian chert	3108	-1840
Mississippian lime	3137	-1869
LTD	3340	-2072

Form	ACO1 - Well Completion
Operator	Range Oil Company, Inc.
Well Name	Snyder 1
Doc ID	1206212

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	24.0	233	common	125	3% CaCl

810 E 7TH PO Box 92 EUREKA, KS 67045 (620) 583-5561

Cementing & Acidizing of Kansas, LLC

Cement o	r Acid Field Report
Ticket No.	1019
Foreman	Rick Ledford
Camp <u>F</u> o	cexa Ils

											
Date	Customer ID #	Leas	e & Well Number		Section	То	wnship	Range	Col	unty	State
3/13/14	1034	Snyder Company I	* /		28	3	25	SE	Coul.	4	Ks
Customer	0			Safety	Unit #		Driv		Unit #	$\dot{-}$	Driver
	Range Oil	Company I	nc.	Meeting _{QL}			Shanna				
Mailing Ad	aress	7		3F	110		Alan	<i>(*)</i> .			
	P.O. Box 7:	81775		AM							
City		State	Zip Code								
	Wichita	Ks	67278								
Job Type	Sulface	Hole Dep	oth238'		Slurry Vol						
Casing De	epth <u>238</u>	Hole Siz	ze <u>/2'/4"</u>		Slurry Wt Water Gal/SK	15"			Drill Pipe		
Casing Siz	ze & Wt <i>\$5</i> /3'	Cement L	eft in Casing 20'		Water Gal/SK	Le	,	•	Other		
Displacen	nent	Displac	ement PSI		Bump Plug to			ا	BPM		
Remarks	: Safety	meeting- R	19 17 to 85, 1/300 cace2, Diplace 11/	8" CGS	ng. Break	()	raletic	n u)	10 Bb1 6	Jeter.	Mixed
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Code	Qty or Units	Description	of Product or Serv	rices				Uni	it Price	1	Total
C101	. /	Pump Charg	е	İ				\ 8	740.00	8	40.00
C107	60	Mileage							3.95	23	37.00
			·								
C-200	125 505	Class A com	ent					1	5.00	18	25.00
C-205	350#	390 Call							.60	2	10.00
c-206	235*	2% gel		ĺ					.20	4	17.00
C-209	30#	14# flocele /SI	(2		2.25		2.50
<u> </u>											
C-108B	5.88	ton mileage	hav to					/	.35	47	76.28
2 1000	J	CON MILEGE	BUIK 117 E						<u> </u>		
(-413	1	25)8" Word	es plus					5	30.00	80	0.60
C-506	2	85/8" x 12'14"	certicipus					6	5.00	130	.00
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						_6	40%	Sa	iles Tax	154.	21
Authori	zation	DAN COX	Title	e					Total	4116	. 99

810 E 7TH PO Box 92 EUREKA, KS 67045 (620) 583-5561

Cementing & Acidizing of Kansas, LLC

Cement o	r Acid Field Report
Ticket No.	1154
Foreman	Variat MCCare

Camp EUREKA

					<u> </u>	\mathcal{L}					
Date	Cust. ID#	Leas	e & Well Number		Section		wnship	Range	Coun	ty	State
3-25-14	1034	Swyde	R # 1		28	3	25	5E	Cowle	Y	Ks
Customer		mpany IN		Safety Meeting	Unit # /02		Driv 5hann	on f.	Unit #		Driver
Mailing Address	Box 7817	, 1		SF CB	120 120	~ TA	Chris				
City Wichi	+A	State Ks	Zip Code 67278							+	·
Casing Depth_ Casing Size & V Displacement_	Vt	Cement L Displace	th 3250' te 71'8 eft in Casing ement PSI		Water Gal/SK Bump Plug to	_			ВРМ		
		3 <u>\$</u>	sks @ 270 sks 60' fo	SURFI	Ace				4		-
									- 7		

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 103	1	Pump Charge	1050.00	1050.00
C /07	60	Mileage	3.95	237.00
C 203	60 SKS	60/40 Pozmix Cement	12.75	765.00
206	200 *	Gel 4%	.20 *	40.00
	· ·			
C 108 A	2.58 Tons	JON MileAge	M/c	345.00
	(
				2
	<u> </u>			
	-			
-		THANK YOU	Sub TotAL	2437.00
		6.4%	Sales Tax	51.52
Authoriz	7	N COX Title Summit DRILLING Toolpusher	Total	2488.52



DIAMOND TESTING, LLC

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313 Snyder1DST1 Page 1 of 2 Pages

Lease & Well No. Snyder No. 1 ompany Range Oil Company, Inc. Ticket No. RR012 levation 1271 EGL Formation Mississippi -- Ft. Effective Pay____ Kansas Cowley 32S State 5E 3-22-14 28 Range County___ Twp. Sec. ate Ricky Ray Ken Wallace Diamond Representative_ est Approved By_ 3,127 ft 3,127 ft. Total Depth 3,117 ft. to 1 Interval Tested from _____ ormation Test No. -- ft. Size___ -- in. 6 3/4 in. 3,112 ft. Packer Depth____ Size acker Depth___ 6 3/4 in. -- ft. Size Packer Depth____ 3,117 ft. Size acker Depth ft. epth of Selective Zone Set____ 5,000 psi. 5515 Cap. 3,098 ft. Recorder Number_ op Recorder Depth (Inside) 5,000 _{psi.} 5586 3,119 ft. Cap. Recorder Number_ Sottom Recorder Depth (Outside) Cap.__ Recorder Number ft. Selow Straddle Recorder Depth 2 1/4 in 314 ft I.D. Drilling Contractor Summit Drilling Company - Rig 1 Drill Collar Length_ ⁻⁻ft I.D._____ Chemical Weight Pipe Length____ Viscosity_ /lud Type_ 2,770 ft I.D.____ 3 in. 8.0 Drill Pipe Length _____ Water Loss CC. Veight___ 33 ft Tool Size 3 1/2-IF in. 1,300 Test Tool Length ___ P.P.M. Chlorides 4 1/2-FH in ¹⁰ ft. Size Anchor Length ____ Sterling Serial Number lars: Make 5/8 in. 1 in. Bottom Choke Size Surface Choke Size No Reversed Out_ Did Well Flow?_ 3 1/2-XH in 7 7/8 in. Tool Joint Size Main Hole Size Blow: 1st Open: Weak, 1/4 in. blow. Died in 15 mins. No blow back during shut-in. 2nd Open: No blow. No blow back during shut-in. 28 ft. of mud = .137760 bbls. (Grind out: 100%-mud) Recovered ft. of Recovered ft. of Recovered Recovered ft. of ft. of Recovered ___ ft. of_ Recovered_ Remarks Tool Sample Grind Out: 100%-mud 111° Time Set Packer(s)_10:45 P.M. 12:25 A.M. Maximum Temperature Time Started off Bottom 1494 P.S.I. Initial Hydrostatic Pressure.....(A)_ ⁷⁵ P.S.I. ²⁴ P.S.I. to (C) (B) Initial Flow Period......Minutes_ 186 P.S.I. 30 Initial Closed In Period......Minutes (D) 61 P.S.I. ³⁰ P.S.I to (F) 10 (E) Final Flow Period......Minutes 158 P.S.I. 30 (G) Final Closed In Period......Minutes 1489 P.S.I. Final Hydrostatic Pressure.....(H)



DIAMOND TESTING, LLC

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313 Snyder1DST2 Page 1 of 2 Pages

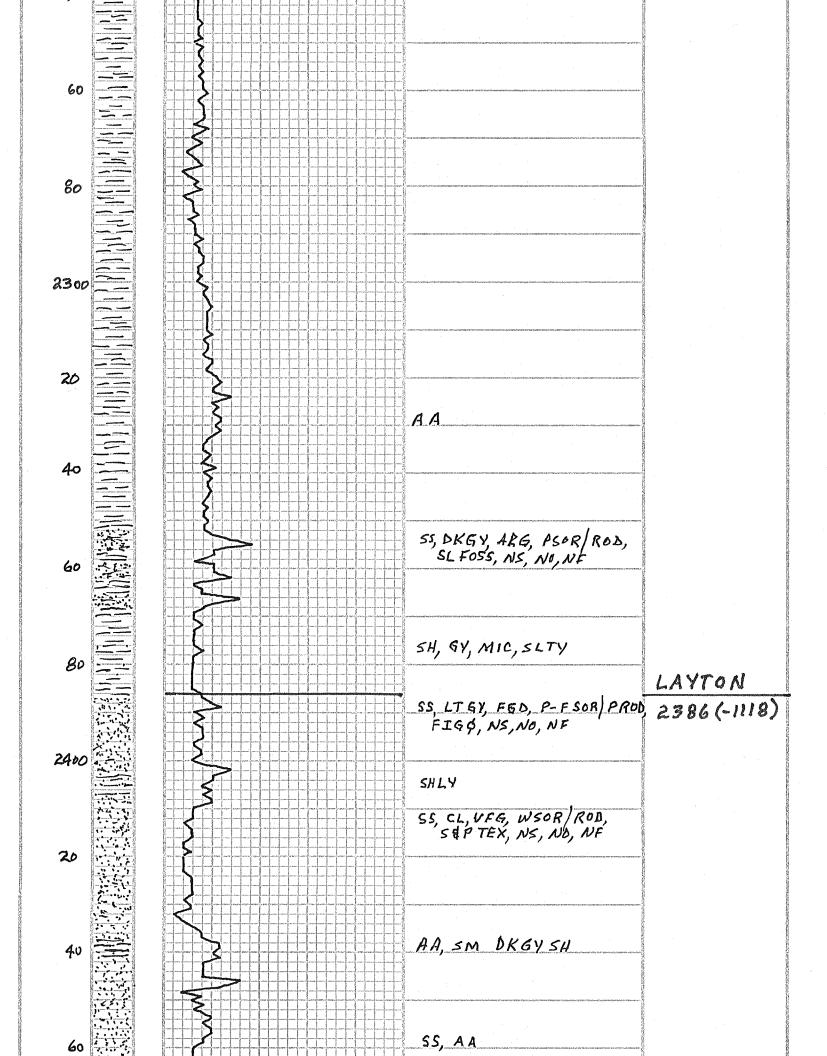
Company Range Oil Company, Inc. _Lease & Well No. Snyder No. 1 Elevation 1271 EGL Formation Mississippi **RR013** -- Ft. Effective Pay___ Ticket No. 3-23-14 32S Kansas 5E Cowley Sec. Twp. Range County State Ken Wallace Ricky Ray Test Approved By Diamond Representative 3,117 ft. to _____ 3,132 ft. $3,132_{ft}$ Formation Test No. Interval Tested from Total Depth 3,112 ft. 6 3/4 in. Packer Depth Size ⁻⁻ in. Packer Depth -ft. Size 3,117 ft. 6 3/4 in. Packer Depth Size -- ft. Size -in. Packer Depth Depth of Selective Zone Set ft. 3,098 ft. 5515 5,000 psi. Top Recorder Depth (Inside) Recorder Number Cap. 3,118 ft. 5,000 _{psi.} 5586 Bottom Recorder Depth (Outside) Cap. Recorder Number Below Straddle Recorder Depth ft. Recorder Number Cap. Drilling Contractor Summit Drilling Company - Rig 1 2 1/4 in. 314 ft I.D. Drill Collar Length Chemical 45 ⁻⁻ft I.D. _____ Mud Type Viscosity Weight Pipe Length 2,770 ft I.D. 3 in. 9.3 7.2 Weight Water Loss Drill Pipe Length CC. 1.300 33 ft Tool Size 3 1/2-IF in. Chlorides P.P.M. Test Tool Length Sterling ¹⁵ ft. Size__ 4 1/2-FH in. Jars: Make Serial Number Anchor Length ____ No 1 in. Did Well Flow? 5/8 in Reversed Out Surface Choke Size Bottom Choke Size 7 7/8 in. 3 1/2-XH in. Main Hole Size Tool Joint Size Blow: 1st Open: Weak, 1/4 in. blow increasing to 1 in. in 30 mins. No blow back during shut-in. 2nd Open: Weak, 1/4 in. blow increasing to 1 1/4 ins. in 60 mins. No blow back during shut-in. 15 ft. of oil specked mud = .073800 bbls. (Grind out: 100%-mud w/ a few oil specks) Recovered ft. of__ Recovered_ ft. of_____ Recovered ft. of___ Recovered Recovered_ ft. of Recovered ft. of Remarks Tool Sample Grind Out: 100%-mud 1:30 P.M. 105° 4:30 P.M. Time Set Packer(s) Time Started off Bottom Maximum Temperature 1520 P.S.I. Initial Hydrostatic Pressure....(A) ¹⁰ P.S.I. to (C)____ 16 P.S.I. Initial Flow Period......Minutes (B) ⁵⁴ P.S.I. 30 Initial Closed In Period......Minutes (D) 60 ¹⁶ P.S.I to (F)_____ ²⁰ P.S.I. Final Flow Period......Minutes (E) ⁷⁰ P.S.I. 60 Final Closed In Period......Minutes (G) 1513 P.S.I. Final Hydrostatic Pressure....(H)_

# HORMAN TOPS LOG SAMPLES ### TAN 1905 (-635) 1911 (-645) ### STALNAKER 1948 (-680) 1951 (-683) #### LAYTON 2378 (-1110) 238((-1118) #### KANSAS CITY 2518 (-1250) 2525 (-1257) #### B KC 2649 (-1381) 2658 (-1390) #### A TAMONT 2726 (-1458) 2736 (-1468) #### CHEROKEE 2846 (-1578) 2855 (-1587) Miss A 3108 (-1846) 3110 (-1876) #### Miss LS 3137 (-1869) 3144 (-1876) ###################################	MPLES SAVED FROM 1800' TO MPLES EXAMINED FROM 1800' TO OLOGICAL SUPERVISION FROM 1900' TO OLOGIST ON WELL KEN WALLACE	ION 2300 FML + 2380 FEL, NE/4 28 TWSP 32 S RGE 5e Y COWLEY STATE K5 ACTOR SUMMIT DRLG CO 3/12/14 COMP 3/25/14 3350' LTD 3340' 1800' TYPE MUD CHEM	COMPANY RANGE OIL COMPANY EASE SNYDER #1 LEASE SNYDER #1		
REMARKS SNYDER #1 RAN LOW TO KEY WELL WITH NEGATIVE DST RESULTS 3-12-14 Drlq @63 1 WAS P #A. 3-14-14 PTD 238'; \$4'@ 0238' 3-14-14 Drlq @170'; \$7@ 880' 3-18-14 Drlq @170'; \$4'@ 665' 3-18-14 Drlq @170'; \$4'@ 665' 3-18-14 Drlq @1802'; \$4'@ 1982'; Repair, mub panel 3-18-18 Drlq @1802'; \$4'@ 1982'; Repair, mub panel 3-18-14 Drlq @253'; \$1'@ 2384'; 5-20-14 Drlq @253'; \$1'@ 2586'; \$1'\fo 2578' 3-23-14 Drlq @253'; \$1'\fo 2586'; \$1'\fo 2578' 3-23-14 Drlq @3243' 3-23-14 PTD 3322'; Running DST #72 3-23-14 RTB 3350' / LTB 3396' EEGEND					
Anhydrito	Salt Sandstone She	Je Carb sh Limestane Ool.Lim	E Chart Dolarnite		
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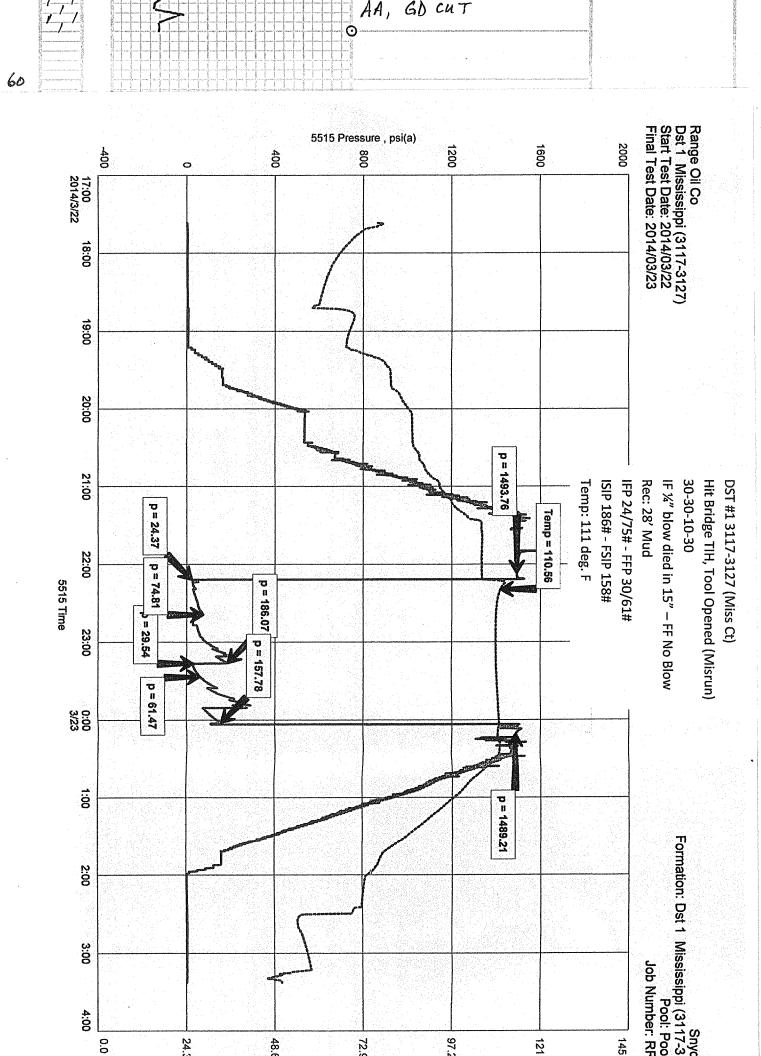


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			ARTICIA I
	- 1	SH/COAL, BL	CATTLEMAN
	Y	SO SS, CL-MILKY, FG, PSOR/PROD, 1% FL, PIBB, SSFO, NO	2951(-1685)
60	毒		
r kaza.		AA, SLFL, NSFO, NO	
), 1996 (10 Tablish
A. com-			
ළිට	臺		
		SH, BL	
			्रूप्या प्राप्त स्थापना
	==	SH, GY, SM LTGRN, SLTY	
3000			55 min 100 min
	:=:		
20	==		
		AA AA	
	C STATE OF THE STA		
	臺		
40			
			SUBSTITUTE OF THE STATE OF THE
		SH, DK GY	ा
/^			SHORT TRIP@3057'
60			-
	Ē		
	5,-		Fud Mud: 3074
80			v 46, wt. 9.5, LCM2
80		SS, to SDY LS, BLORG INCL, NS, NO, NF	
3100		SH, GY, SLTY	
-1			
	==	A WH DRA GRAN GLAN TOPPOSE NS	MISS C+
	Δ <u>Δ</u> Δ <u>Δ</u>		3110 (-1842)
20	OND	(50) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	ONLINE COLLEGE
	1 A	(/-) CINTA, PAILE, PULNIKA)	

	200	GD ODOR, 6B, GD CUT	
	条言	VCSH MAAA	
	AAA	A, WH, 90% TRIP, 10% FR, 55FO	
40			MISS LS
	A 1/4	LS TAN, SMLTGY, FXLN, GLAU,	3144(-1876)
	1-61	MAAA \$50/FL, NO CUTIN 15!	
	411		Fud, Mod: 3132' V45, Wt. 9.3, LCM 2
60	1,19	FOSS SL STN & FL NUIS FO, FOL	
	Pil	Pout; AAA up SOAA	
	A	LS, DK BRN, FOSS, CKY, PPPB, NFO	
80	IAI	NSTU, NF, SLODOR, 5% TRIPA	90 % COCORD
	1	W SSFO/FL, NO CHT IN LS	
			•
		LS, AA, D(GY/WH), NSFO INLS, NODOR, NF, FAIR CUT LS	
3200	الما		
	T,I	LS, AA, SM DK BRN D, NSO, NF,	
		No, Fair cut	
		LS, AA SI FOSS, GLAU, NODOR, NS	
20		LS, AA, SI FOSS, GLAU, NODOR, NS, NF, No CHT, SI A	, and the second
		Ls, AA, SL CUT	
		LS, AA, GD CUT	
40	Lamen		
70	1/,	DU, DK BRN-TAN (MTLD),	
	1,1	Suero, Foss, CKV, NS, NF, No, GD CUT	
	1,1,	Dol, AR, ED CHT	Fud Mud! 3251
60	17		V46, Wt. 9.5, LCM2
<i>6</i> 0	11/1	AA, GD CUT, SL BLAN	
	1,1		
	1,1,	AA, GD CUT	2000
8v			12 mg
00	1/1	AA, GD CHT	
	1,1		Yet County of the County of th
		AA, SM H Brn/Brn LAMI GD CUT	
3300		GD CUT	
2,00	1,7	Dol, DK BRN, SUCT, NS, NFO,	
		NO, GD CUT	
	111		
20		AA, GD CUT	
20	7/,1		
		AA) poor cut	
	1.1		
40		AA, POOR CUT	
*7∪	1/1		



C:\Documents and Settings\Roger\My Documents\Jacob's Test\2014 TEST\snyder1 (east of winfield)\dst1 23-Mar-14 Ver

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144

120

96

72 For Temperature, FF

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