Confidentiality Requested:
☑ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1206445

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30931
Name: Daystar Petroleum, Inc.
Address 1: 522 N. MAIN ST
Address 2: PO BOX 560
City: EUREKA State: KS Zip: 67045 + 0560
Contact Person: MATTHEW S OSBORN
Phone: (620) 583-5527
CONTRACTOR: License # 33900
Name: Leis, Steven A.
Wellsite Geologist: JARRED LEIS
Purchaser: PACER ENERGY

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☑ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

05/07/2014	05/08/2014	05/08/2014
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28904-00-00
Spot Description:
NE - SW - NW - NE Sec. 31 Twp. 25 S. R. 14 ☑ East ☐ West
825 Feet from ☑ North / ☐ South Line of Section
3135 Feet from ☐ East / ☑ West Line of Section

Footages Calculated from Nearest Outside Section Corner:
☐ NE ☑ NW ☐ SE ☐ SW

GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Woodson
Lease Name: EAGLE Well #: 9-14
Field Name: QUINCY
Producing Formation: CATTLEMAN
Elevation: Ground: 991 Kelly Bushing: 0
Total Vertical Depth: 1347 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 41 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 30 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☑ **Confidentiality Requested**
Date: 06/04/2014
☑ **Confidential Release Date:** 06/03/2016
☐ **Wireline Log Received**
☐ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☐ I ☑ II ☐ III **Approved by:** NAOMI JAMES **Date:** 06/04/2014

[redacted] 1206445

Operator Name: Daystar Petroleum, Inc. Lease Name: EAGLE Well #: 9-14

Sec. 31 Twp. 25 S. R. 14 ☑ East ☐ West County: Woodson

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☐ Yes ☑ No

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name: see attached Top: Datum:

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9.75	7	20	40	COMMOM	10	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	- -			

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☑ Other *(Specify)* PLUGGED

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Daystar Petroleum, Inc.
Well Name	EAGLE 9-14
Doc ID	1206445

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
SURFACE	9.75	7	20	40	COMMOM	10	

WoCo Drilling LLC

1135 30th Rd
Yates Center, Kansas 66783
Steve 620-330-6328 Nick 620-228-2320

Drilling Log

Operator License # 30931	**API # 15-207-28904-00-00**
Operator: Daystar Petroleum, Inc	**Lease: Eagle**
Address: 522 N. Main PO Box 560 Eureka, Ks. 67045	**Well # 9-14**
Phone:620-583-5527	**Spud Date: 5-7-2014 Completed: 5-8-2014**
Contractor License:33900	**Location: Sec 31 Twp 25 R 14**
T.D. 1347 Bit Size: 5 7/8	**825 ft. from north line**
Surface Pipe Size: 7 inches Surface Depth: 45ft.	**3135 ft. from west line**
Kind of Well: Oil	**County: Woodson**

Strata	From	To	Strata	From	To
Soil	0	2	Shale	1081	1087
Lime	2	26	Lime	1087	1091
Sandstone	26	141	Shale	1091	1105
Lime	141	146	Lime	1105	1109
Shale	146	148	Shale	1109	1115
Lime	148	153	Lime	1115	1130
Shale	153	316	Shale	1130	1132
Lime	316	324	Lime	1132	1137
Shale	324	328	Shale	1137	1139
Lime	328	429	Lime	1139	1146
Shale	429	435	Shale	1146	1162
Lime	435	512	Lime Cap	1162	1163
Shale	512	527	Shale (circulate)	1163	1168
Lime	527	589	Broken sand oil odor (circulate)	1168	1172
Shale	589	620	Sand slight odor (circulate)	1172	1178
Lime	620	636	Shale	1178	1214
Shale	636	640	Lime	1214	1216
Lime	640	642	Shale	1216	1221
Shale	642	648	Black Shale	1221	1225
Lime	648	725	Sandy Shale	1225	1228
Black Shale	725	735	Sand oil odor	1228	1234
Lime	735	740	Shale	1234	1293
Shale	740	750	Lime	1293	1296
Lime	750	808	Shale (circulate)	1296	1312
Shale	808	916	Sandy Shale (circulate)	1312	1314
Lime	916	919	Sandy Shale (circulate)	1314	1317
Shale	919	937	Sandy Shale (circulate)	1317	1321
Lime	937	945	Sandy Shale (circulate)	1321	1324
Shale	945	957	Sandy Shale (circulate)	1324	1327
Lime	957	961	Shale	1327	1347
Shale	961	975			
Lime	975	983	T.D. 1347		
Shale	983	1065			
Lime	1065	1069			
Shale	1069	1075			
Lime	1075	1081			