



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1206591
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1206591

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Droste 1-10
Doc ID	1206591

All Electric Logs Run

Dual Induction
Density - Neutron
Micro-log
Sonic

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Droste 1-10
Doc ID	1206591

Tops

Name	Top	Datum
Heebner Shale	4261	(-1798)
Brown Limestone	4395	(-1932)
Lansing	4404	(-1941)
Stark Shale	4735	(-2272)
Pawnee	4939	(-2476)
Cherokee Shale	4988	(-2525)
Base Penn Limestone	5087	(-2624)
Conglomerate	5118	(-2655)
Mississippian	5124	(-2661)
Mississippian Warsaw	5374	(-2911)
Mississippian Osage	5540	(-3077)
RTD	5648	(-3185)

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Droste 1-10
Doc ID	1206591

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	Perf Congl 5118 to 5124 & Miss 5130 to 5134	ran tubing to perfs and SDFN	
		Treated perfs with 750 gal 15% MCA, treated at 750#,	
		ran in and swabbed 140 bbls of water, (35 bbls over load),	
		SDFN, FL at 2150', swabed 20' free oil & 30 bbl of water / hr	
		2nd hr swab 25 bbl water / hr, SD	
		ran in with tubing & packer, Sqzd perfs:	
		5118 to 5134 OA with 140 sx, tested to 600#, pulled	
		tubing & packer, drilled out cmt to 5629', ran bond log,	
4	5385' - 5418', 5454' - 5472', 5566' - 5584', 5592' - 5610'	Perf Miss 5385 to 5418, 5454 to 5472, 5566 to 5584 & 5592 to 5610, SDFN	
		Ran tubing & packer, Acidized inj perfs with 5000 gal 15% HCL,	

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Droste 1-10
Doc ID	1206591

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
		FL at 900', swab 26 bbls water / hr for 2 hrs, FL at 2400', inj rate 1.6 BPM on gravity,	
		pulled tubing & packer, SDFN, Ran coated tubing& packer,	
		set at 5355', circ packer fluid, MIT to 590# 5/8/2014	
		KCC Permit D31910 issued 5/12/2014 - holding for	
		surface connections	

QUALITY WELL SERVICE, INC.

6111

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410
Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	1-28-14	Sec.	10	Twp.	28	Range	23	County	Ford	State	KS	On Location	3:30 AM	Finish	10:30 AM
Lease	Krosby		Well No.		140		Location Ford + Saddle Rd 30 15 1/2 W S 10 to								
Contractor	Vol 5							Owner							
Type Job	Surface							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4		T.D.		623 67		Charge To Vincent								
Csg.	8 7/8		Depth		618 67		Street								
Tbg. Size			Depth				City								
Tool			Depth				State								
Cement Left in Csg.			Shoe Joint				The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line			Displace		36.8		Cement Amount Ordered 115sa MDC								
EQUIPMENT							150sa Common 2% Gel 3% CC 1/4 CF								
Pumptrk	8	No.					Common 150								
Bulktrk	9	No.					MDC 115								
Bulktrk	10	No.					Gel.								
Pickup		No.					Calcium 10								
JOB SERVICES & REMARKS							Hulls 11								
Rat Hole							Salt								
Mouse Hole							Flowseal 66.25								
Centralizers							Kol-Seal								
Baskets							Mud CLR 48								
D/V or Port Collar							CFL-117 or CD110 CAF 38								
							Sand								
Run 15 js 8 7/8 csg							Handling 286								
Established circulation with Mud Pump							Mileage 2 x 50								
							FLOAT EQUIPMENT								
Mixed 115sa MDC tank in with							Guide Shoe								
150sa Common 2% Gel 3% CC 1/4 C.F.							Centralizer								
Washed up and displaced 36.8 bbls							Baskets								
Plus loaded. shut in 500psi.							AFU Inserts 2 Additional His Charge one								
Cement did circulate to surface.							Float Shoe Service Supervisor								
							Latch Down LNV 50								
							Baffle Plate 8 7/8								
							Wooden Plug 8 7/8								
							Pumptrk Charge Surface								
							Mileage 50 x 2								
							Tax								
							Discount								
							Total Charge								
X Signature <i>Nancy Smith</i>															

ALLIED OIL & GAS SERVICES, LLC 062326

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Men Lodge

DATE <u>2/13/14</u>	SEC <u>10</u>	TWP <u>28</u>	RANGE <u>23</u>	CALLED OUT <u>10:30 P.M</u>	ON LOCATION <u>12:00 P.M</u>	JOB START <u>3:05</u>	JOB FINISH <u>9:40</u>
LEASE <u>DORSTE</u>	WELL # <u>1-10</u>	LOCATION <u>Foad Ks N to S 10016 rd</u>			COUNTY <u>Foad</u>	STATE <u>KL</u>	
OLD OR NEW (Circle one) <u>NEW</u>		W to 123rd 1S 2W Sinto					

CONTRACTOR <u>Val</u>	OWNER <u>Vincent Oil Corp</u>
TYPE OF JOB <u>5 1/2 - 15.5 PRODUCTION</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>5646</u>
CASING SIZE <u>5 1/2 15.5</u>	DEPTH <u>5453.50</u>
TUBING SIZE	DEPTH <u>5422</u>
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>19.78</u>
CEMENT LEFT IN CSG. <u>19.78</u>	
PERFS.	
DISPLACEMENT	

CEMENT	AMOUNT ORDERED <u>50 sc 60/40 40% GEL</u>
	<u>175 sc ASC 5" Kolsen 1.3% BL 160</u>
	<u>DEFORMER 500 gal ASF</u>
COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
ASC	<u>175 sc @ 20.90 3657.50</u>
Allied Plus Mix	<u>50 sc @ 14.90 745.00</u>
Kolsen	<u>875 # @ .98 857.50</u>
	@
FL-160	<u>50 # @ 18.90 945.00</u>
	@
Debramen	<u>25 # @ 9.80 245.00</u>
	@
ASF	<u>12 Bbls @ 58.70 704.40</u>
HANDLING	<u>281.86 f3 @ 2.48 699.07</u>
MILEAGE	<u>421.20 tartrate 2.60 1095.12</u>
TOTAL <u>8948.53</u>	

EQUIPMENT	
PUMP TRUCK CEMENTER <u>T. SERBA</u>	
# <u>471-265</u>	HELPER <u>J. Thimesh</u>
BULK TRUCK	
# <u>301-252</u>	DRIVER <u>D. FELIO</u>
BULK TRUCK	
# <u>4</u>	DRIVER <u>X</u>

REMARKS:
Run 120H's 5 1/2 15.5 csg
sc 7 5422 sc 19.78
GI SHOB: AFU Inset cont 1-3-5-7-9-11
175 sc ASC
Plug down 8:40 AM 1200'
P-LEASE HELP
GOOD OIL thru JOBS

CHARGE TO: Vincent Oil Corp
 STREET _____
 CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Pat Livingston
 SIGNATURE Pat Livingston

SERVICE	
DEPTH OF JOB	<u>5453.50</u>
PUMP TRUCK CHARGE	<u>3099.25</u>
EXTRA FOOTAGE	@
MILEAGE	<u>35 @ 7.70 269.50</u>
MANIFOLD	@ <u>N/C</u>
Light Vehicle	<u>35 @ 4.40 154.00</u>
	@
TOTAL <u>3522.75</u>	

PLUG & FLOAT EQUIPMENT	
WeatherPro 5 1/2	
1 EA GI SHOB	@ <u>281.00</u>
1 EA AFU Inset	@ <u>338.00</u>
6 EA 5 1/2 Turbo	@ <u>95.00 570.00</u>
1 EA 5 1/2 Rubber Plug	@ <u>85.00</u>
	@
TOTAL <u>1271.00</u>	

SALES TAX (If Any) _____
 TOTAL CHARGES 13742.29
 DISCOUNT _____ IF PAID IN 30 DAYS
Bid Net 9619.60

QUALITY WELL SERVICE, INC.

6142

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410
Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	04-17-14	Sec.	10	Twp.	28	Range	23	County	Ford	State	KS	On Location	8:45 Am	Finish	2:00 Am
Lease	Droste		Well No.		1-10		Location Ford 1/4 N, 2 W, 1 S, 1 W, S/4 NW								
Contractor								Owner Vincent							
Type Job Perf. Squeeze								To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size								T.D.							
Csg. 5 1/2								Depth							
Tbg. Size 2 3/8								Depth 5028							
Tool								Depth							
Cement Left in Csg. Approx. 90'								Shoe Joint							
Meas Line								Displace 18 1/2 Bbls Fresh							
								Cement Amount Ordered 250 sy class A cement							
EQUIPMENT															
Pumptrk	6	No.	Mike B				Used 140 sy common								
Bulktrk	10	No.	David B				Common 140								
Bulktrk		No.					Poz. Mix								
Pickup		No.	David F				Gel.								
								Calcium							
JOB SERVICES & REMARKS															
Rat Hole								Hulls							
Mouse Hole								Salt							
Centralizers								Flowseal							
Baskets								Kol-Seal							
D/V or Port Collar								Mud CLR 48							
								CFL-117 or CD110 CAF 38							
								Sand							
04-15-14 - Load Back side Press. to 500#								Handling 250							
Load tubing take injection Rate, 3 1/2 Bpm @ 700#								Mileage 60							
FLOAT EQUIPMENT															
04-17-14 - Press up Backside to 500# - Load tubing								Guide Shoe							
take injection Rate 3 1/2 Bpm @ 700# Mix 140 sy								Centralizer							
class A cement @ 4 Bpm - Wash Pump & Lines								Baskets							
Start Disp. w/ Fresh H ₂ O, 1 1/2 Bpm to 14 Bbls								AFU Inserts							
Press at 800# 1400, 5 hr rate, 1/2 Bpm to 18								Float Shoe							
Bbls, Press up to 1500#, Stage, Bled off, Did								Latch Down							
not Hold, Press up to 1500#, Bled Down, Re-								Service Supervisor							
Press to 1500# - 2x used 1/2 Bbls - Stage 10 min								LMU 60 x 2							
Repress. to 1800#, Stage 5 min, Release PSI,								Pumptrk Charge 2000							
Held, Revealed out w/ 30 Bbls, Pull tubing								Mileage 60 x 2							
& Packer @ Left 500# on Well,															
												Tax			
												Discount			
X Signature [Signature]												Total Charge			



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N. Market Ste. 700
Wichita, KS 67202-1821
ATTN: Tom Dudgeon

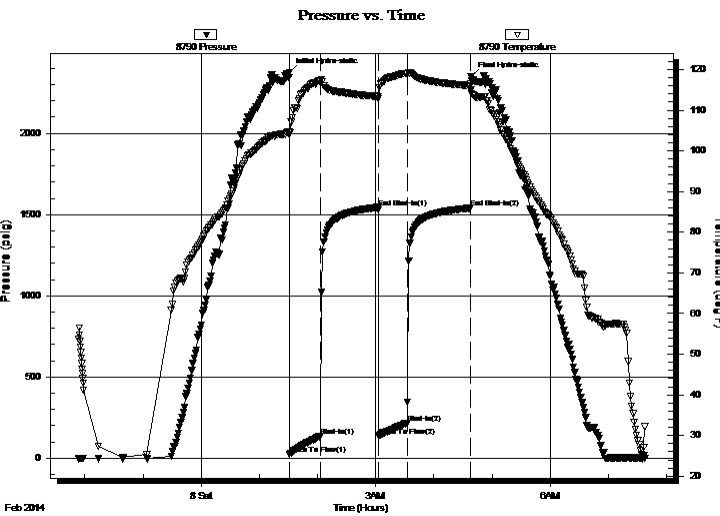
10-28s.-23w. Ford Co., KS
Droste 1-10
Job Ticket: 51872 **DST#: 1**
Test Start: 2014.02.07 @ 21:53:24

GENERAL INFORMATION:

Formation: **Pawnee**
Deviated: No Whipstock: 0.00 ft (KB)
Time Tool Opened: 01:31:12
Time Test Ended: 07:37:35
Interval: **4928.00 ft (KB) To 4955.00 ft (KB) (TVD)**
Total Depth: 4955.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Ryan Reynolds
Unit No: 68
Reference Elevations: 2460.00 ft (KB)
2452.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8790 Inside
Press @ Run Depth: 216.32 psig @ 4929.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2014.02.07 End Date: 2014.02.08 Last Calib.: 2014.02.08
Start Time: 21:53:29 End Time: 07:37:35 Time On Btm: 2014.02.08 @ 01:30:57
Time Off Btm: 2014.02.08 @ 04:38:12

TEST COMMENT: IF: Good blow . 1/2" - 10"
IS: No blow
FF: Fair blow . surf. - 6"
FS: No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2375.06	104.72	Initial Hydro-static
1	25.01	103.97	Open To Flow (1)
32	135.05	117.32	Shut-In(1)
92	1544.45	113.37	End Shut-In(1)
92	137.64	112.92	Open To Flow (2)
122	216.32	119.04	Shut-In(2)
187	1539.66	116.03	End Shut-In(2)
188	2350.05	114.94	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
420.00	MCW 10% mud, 90% w tr	5.89

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (m ³ /d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.
155 N. Market Ste. 700
Wichita, KS 67202-1821
ATTN: Tom Dudgeon

10-28s.-23w. Ford Co., KS
Droste 1-10
Job Ticket: 51872 **DST#: 1**
Test Start: 2014.02.07 @ 21:53:24

Mud and Cushion Information

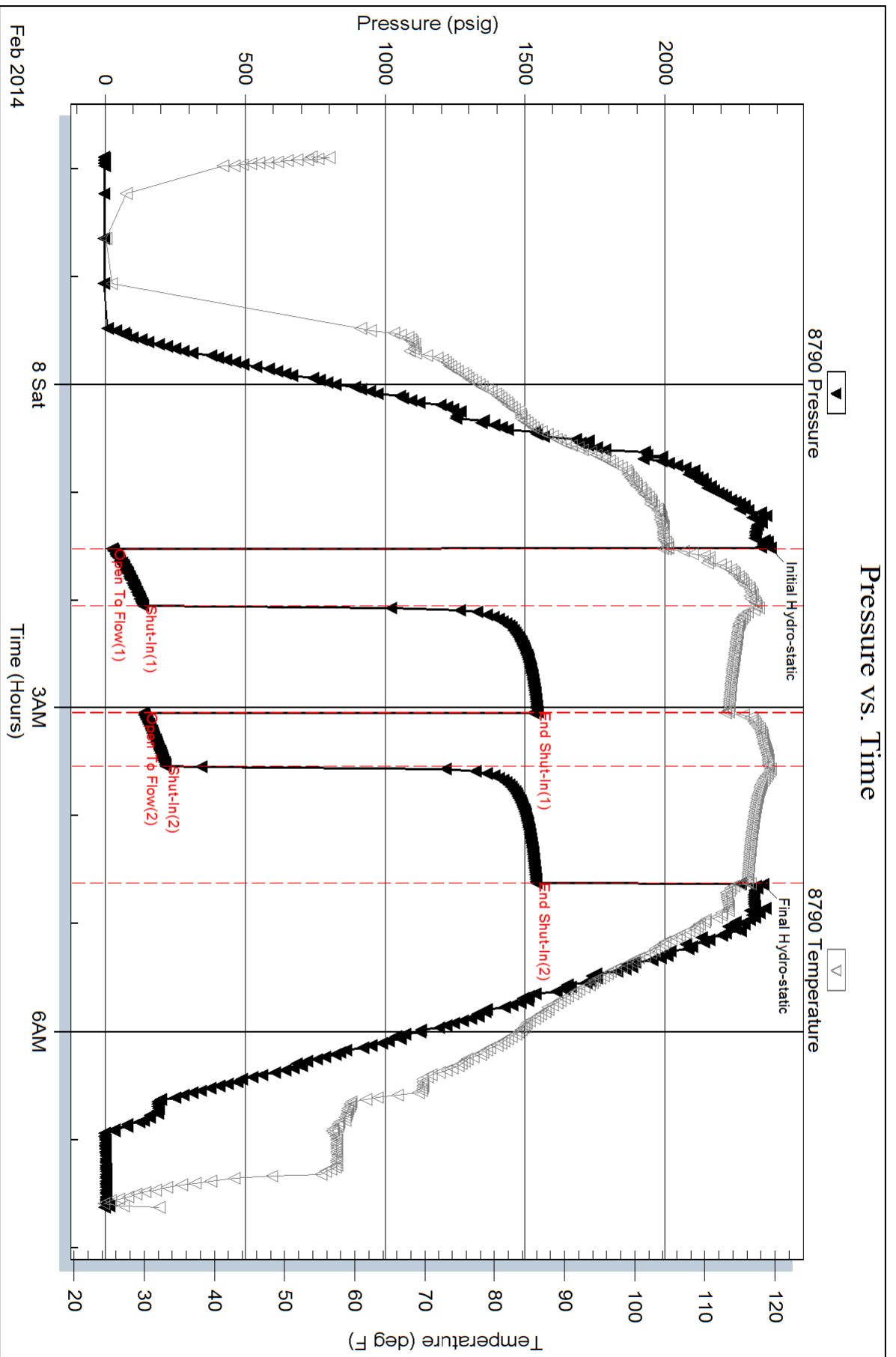
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	61000 ppm
Viscosity: 65.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.99 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2000.00 ppm			
Filter Cake: 0.02 inches			

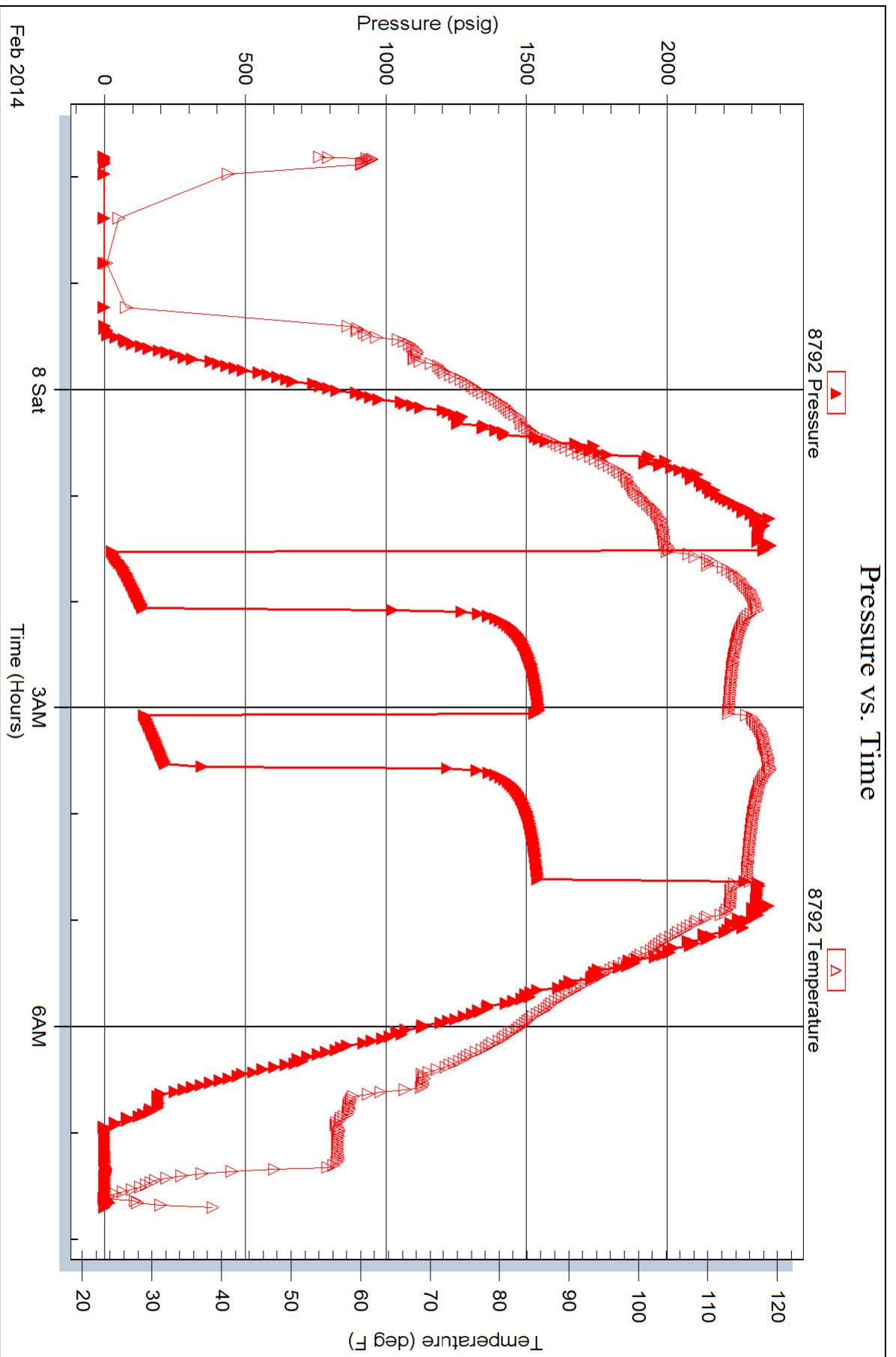
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
420.00	MCW 10%mud, 90%w tr	5.891

Total Length: 420.00 ft Total Volume: 5.891 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none
 Laboratory Name: Laboratory Location:
 Recovery Comments:







TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.
 155 N. Market Ste. 700
 Wichita, KS 67202-1821
 ATTN: Tom Dudgeon

10-28s.-23w. Ford Co., KS
Droste 1-10
 Job Ticket: 51873 **DST#: 2**
 Test Start: 2014.02.09 @ 10:39:24

GENERAL INFORMATION:

Formation: **Penn. Lime**
 Deviated: No Whipstock: 0.00 ft (KB)
 Time Tool Opened: 12:58:24
 Time Test Ended: 20:35:24
 Interval: **5064.00 ft (KB) To 5120.00 ft (KB) (TVD)**
 Total Depth: 5120.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Ryan Reynolds
 Unit No: 68
 Reference Elevations: 2460.00 ft (KB)
 2452.00 ft (CF)
 KB to GR/CF: 8.00 ft

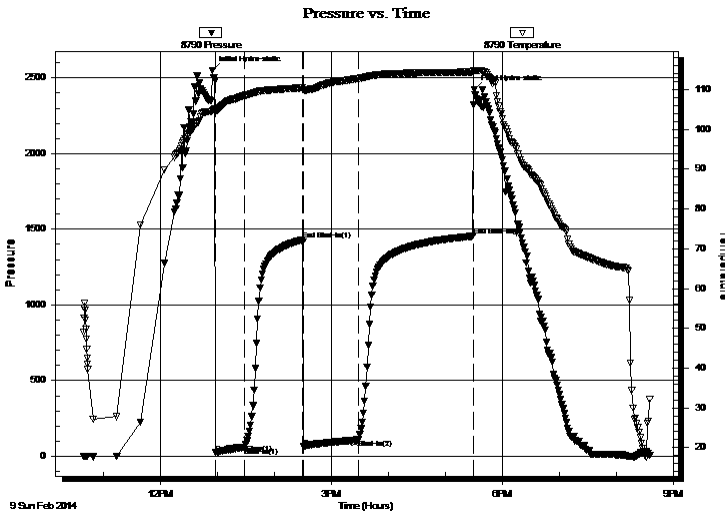
Serial #: 8790

Inside

Press @ Run Depth: 109.91 psig @ 5069.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.02.09 End Date: 2014.02.09 Last Calib.: 2014.02.09
 Start Time: 10:39:29 End Time: 20:35:24 Time On Btm: 2014.02.09 @ 12:55:09
 Time Off Btm: 2014.02.09 @ 17:30:39

TEST COMMENT: IF: Strong blow . BOB @ 13min. No GTS.
 IS: No blow
 FF: Strong blow . BOB @ 1min. No GTS.
 FS: Weak 1" BB

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2549.62	104.67	Initial Hydro-static
4	23.53	104.53	Open To Flow (1)
34	60.08	108.49	Shut-In(1)
95	1431.36	110.48	End Shut-In(1)
96	62.31	110.00	Open To Flow (2)
154	109.91	112.78	Shut-In(2)
274	1454.62	114.45	End Shut-In(2)
276	2425.02	114.79	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
160.00	GOWCM 5%gas, 15%oil, 8%w tr, 72%mu	2.24
50.00	Clean oil 100%oil	0.70
0.00	1815' GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (m ³ /d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

10-28s.-23w. Ford Co., KS

155 N. Market Ste. 700
Wichita, KS 67202-1821

Droste 1-10

Job Ticket: 51873

DST#: 2

ATTN: Tom Dudgeon

Test Start: 2014.02.09 @ 10:39:24

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

64000 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 9000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
160.00	GOWCM 5%gas, 15%oil, 8%w tr, 72%mud	2.244
50.00	Clean oil 100%oil	0.701
0.00	1815' GIP	0.000

Total Length: 210.00 ft

Total Volume: 2.945 bbl

Num Fluid Samples: 0

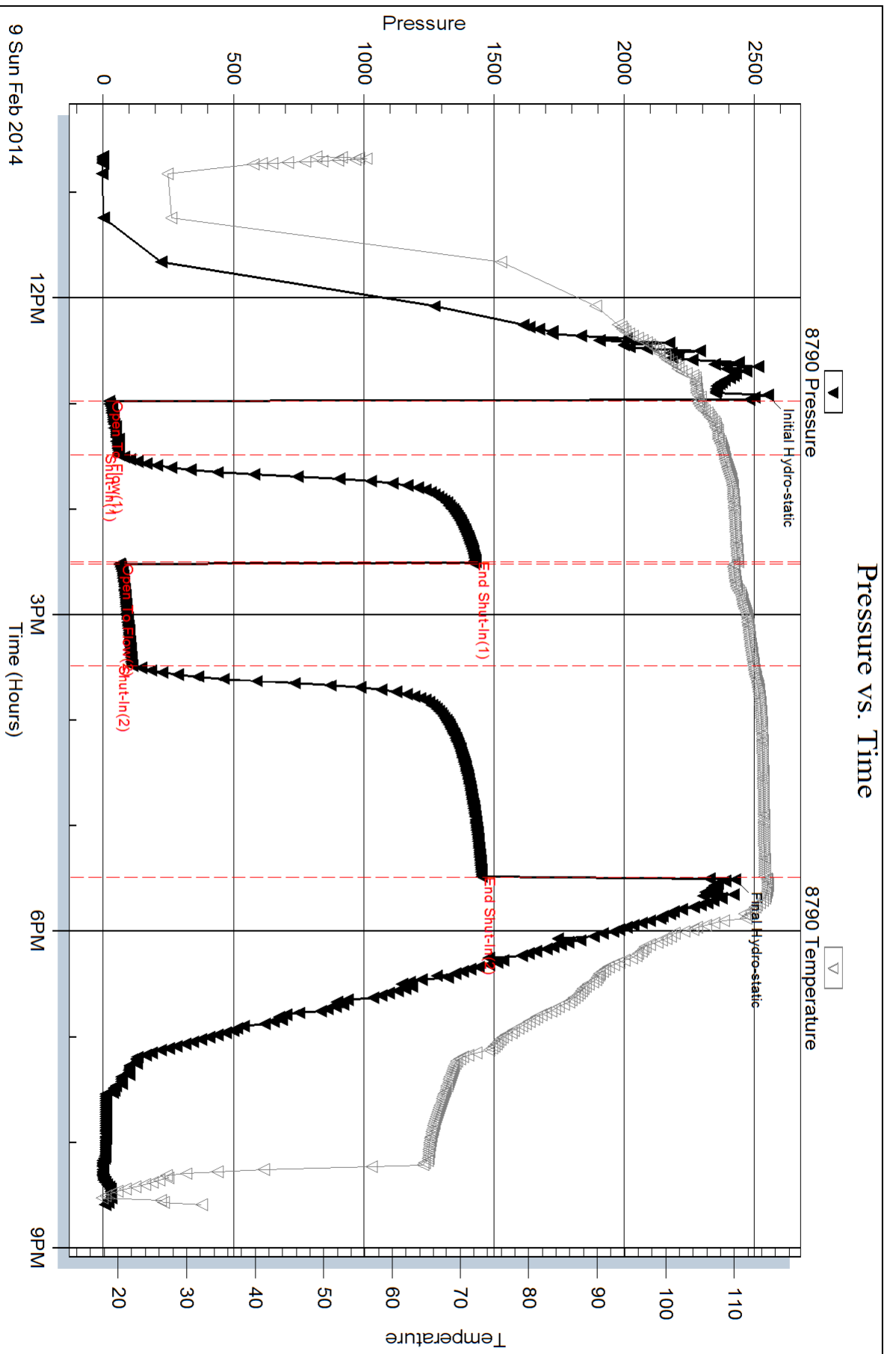
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N. Market Ste. 700
Wichita, KS 67202-1821
ATTN: Tom Dudgeon

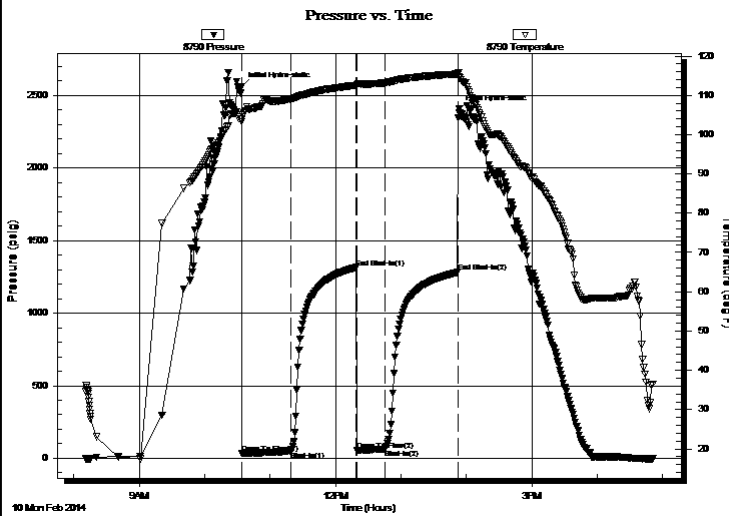
10-28s.-23w. Ford Co., KS
Droste 1-10
Job Ticket: 51874 **DST#: 3**
Test Start: 2014.02.10 @ 08:10:57

GENERAL INFORMATION:

Formation: **Miss.**
Deviated: No Whipstock: 0.00 ft (KB)
Time Tool Opened: 10:33:57
Time Test Ended: 16:51:27
Interval: **5124.00 ft (KB) To 5135.00 ft (KB) (TVD)**
Total Depth: 5135.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Reference Elevations: 2460.00 ft (KB)
2452.00 ft (CF)
KB to GR/CF: 8.00 ft
Test Type: Conventional Bottom Hole (Reset)
Tester: Ryan Reynolds
Unit No: 68

Serial #: 8790 Inside
Press@RunDepth: 62.71 psig @ 5125.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2014.02.10 End Date: 2014.02.10 Last Calib.: 2014.02.10
Start Time: 08:11:02 End Time: 16:51:27 Time On Btm: 2014.02.10 @ 10:33:42
Time Off Btm: 2014.02.10 @ 13:53:12

TEST COMMENT: IF: Weak blow . surf. - 3"
IS: No blow
FF: No blow
FS: No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2561.19	103.92	Initial Hydro-static
1	32.73	103.25	Open To Flow (1)
46	48.53	109.08	Shut-In(1)
106	1315.42	112.56	End Shut-In(1)
106	55.63	112.78	Open To Flow (2)
132	62.71	113.17	Shut-In(2)
199	1281.30	115.43	End Shut-In(2)
200	2405.30	114.75	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
110.00	VSLI OCWM trc%oil, 25%w tr, 75%mud	1.54

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (m ³ /d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

10-28s.-23w. Ford Co., KS

155 N. Market Ste. 700
Wichita, KS 67202-1821

Droste 1-10

Job Ticket: 51874

DST#: 3

ATTN: Tom Dudgeon

Test Start: 2014.02.10 @ 08:10:57

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

53000 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 9000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
110.00	VSLI OCWM trc%oil, 25%w tr, 75%mud	1.543

Total Length: 110.00 ft Total Volume: 1.543 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

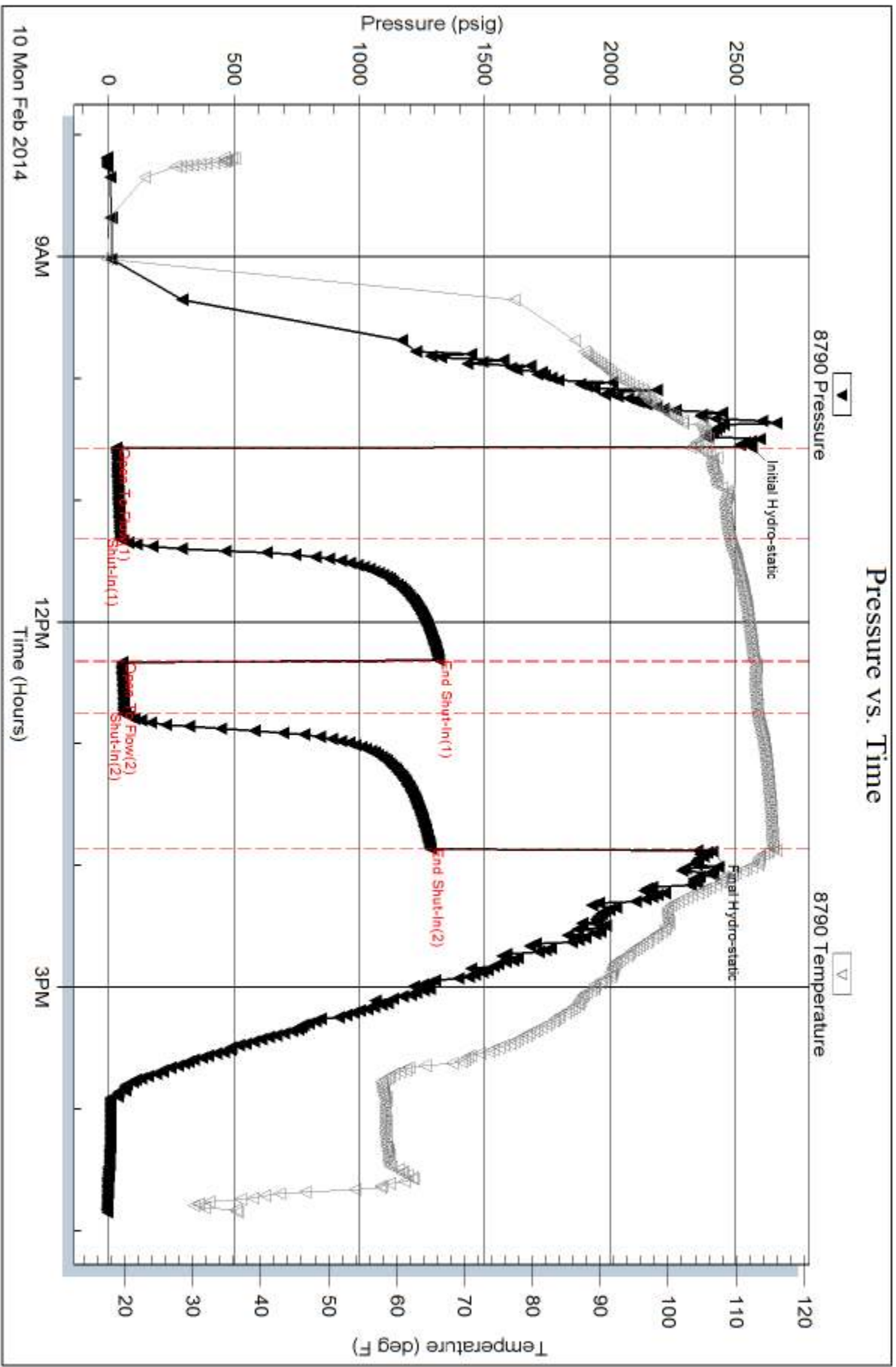
Serial #: 8790

Inside

Vincent Oil Corp.

Droste 1-10

DST Test Number: 3





VINCENT OIL CORPORATION



Scale 1:240 Imperial

Well Name:	Droste #1-10	
Surface Location:	SW NE SE NE 10-28S-23W	
Bottom Location:		
API:	15-057-20923	
License Number:		
Spud Date:	1/27/2014	Time: 2:00 PM
Region:	Ford County	
Drilling Completed:	2/13/2014	Time: 4:45 PM
Surface Coordinates:	1782 FNL & 460 FEL	
Bottom Hole Coordinates:		
Ground Elevation:	2452.00ft	
K.B. Elevation:	2463.00ft	
Logged Interval:	4100.00ft	To: 5648.00ft
Total Depth:	5550.00ft	
Formation:	MISS	
Drilling Fluid Type:		

OPERATOR

Company:	Vincent Oil Corp	
Address:	155 N Market Ste 700	
	Wichita, KS 67202	
Contact Geologist:	Dick Jordan	
Contact Phone Nbr:	316-262-3573	
Well Name:	Droste #1-10	
Location:	SW NE SE NE 10-28S-23W	API: 15-057-20923
Pool:		Field: Wildcat
State:	KS	Country: USA

CONTRACTOR

Contractor:	Val Energy, Inc.	
Rig #:	5	
Rig Type:	Rotary	
Spud Date:	1/27/2014	Time: 2:00 PM
TD Date:	2/13/2014	Time: 4:45 PM
Rig Release:		Time:

SURFACE COORDINATES

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude: -99.8104984 Latitude: 37.6263770
 N/S Co-ord: 1782 FNL
 E/W Co-ord: 460 FEL

ELEVATIONS

K.B. Elevation: 2463.00ft Ground Elevation: 2452.00ft
 K.B. to Ground: 11.00ft

TOTAL DEPTH

Measurement Type: Measurement Depth: TVD:
 0.00 0.00

CASING SUMMARY

	Surface	Intermediate	Main		
Bit Size	12.25 in	7.88 in			
Hole Size					
	Size	Set At	Type	# of Joints	Drilled Out At
Surf Casing	8.625 in	618 ft	23#	15	
Int Casing					
Prod Casing	5.5 in				

CASING SEQUENCE

Type	Hole Size	Casing Size	At
	0.00 in	0.00	0.00 ft

OPEN HOLE LOGS

Logging Company: Nabors
 Logging Engineer: Jeff Luebbers
 Truck #:
 Logging Date: 2/12/2014 Time Spent: 6
 # Logs Run: 4 # Logs Run Successful: 4

LOGS RUN

Tool	Logged Interval	Logged Interval	Hours	Remarks	Run #
DI	0.00ft	5550.00ft	2.00		1
CNDE/PE	4200.00ft	5550.00ft	2.00		1
MICRO	4200.00ft	5550.00ft	4.00		2
SONIC	0.00ft	5550.00ft	4.00		2

LOGGING OPERATION SUMMARY

Date	From	To	Description Of Operation
2/3/2014	0.00ft	0.00ft	

ROCK TYPES

Cht	Lmst fw<7	Shgy	Slst
Coal	Lmst fw>7	Shblk	
Dolsec	Ss	Shcol	

ACCESSORIES

MINERAL

- ⊥ Calcareous
- ▲ Chert, dark
- ∟ Dolomitic
- ∩ Glauconite
- Heavy, dark minerals
- P Pyrite
- Sandy
- Silty
- △ Chert White

FOSSIL

- ◇ Brachiopod
- Crinoids
- ♡ Echinoid
- ⊕ Foraminifera
- F Fossils < 20%
- ⊙ Oolite

STRINGER

- Dolomite
- Limestone
- Sandstone
- Shale

TEXTURE

- C Chalky
- e Earthy

MISC

- ▨ Veins

OTHER SYMBOLS

OTHER SYMBOLS

POROSITY TYPE

- × Intercrystalline
- ϕ Interoolitic
- V Vuggy
- P Pinpoint
- ∩ Moldic
- O Organic
- F Fracture
- e Earthy
- ▣ Fenestral

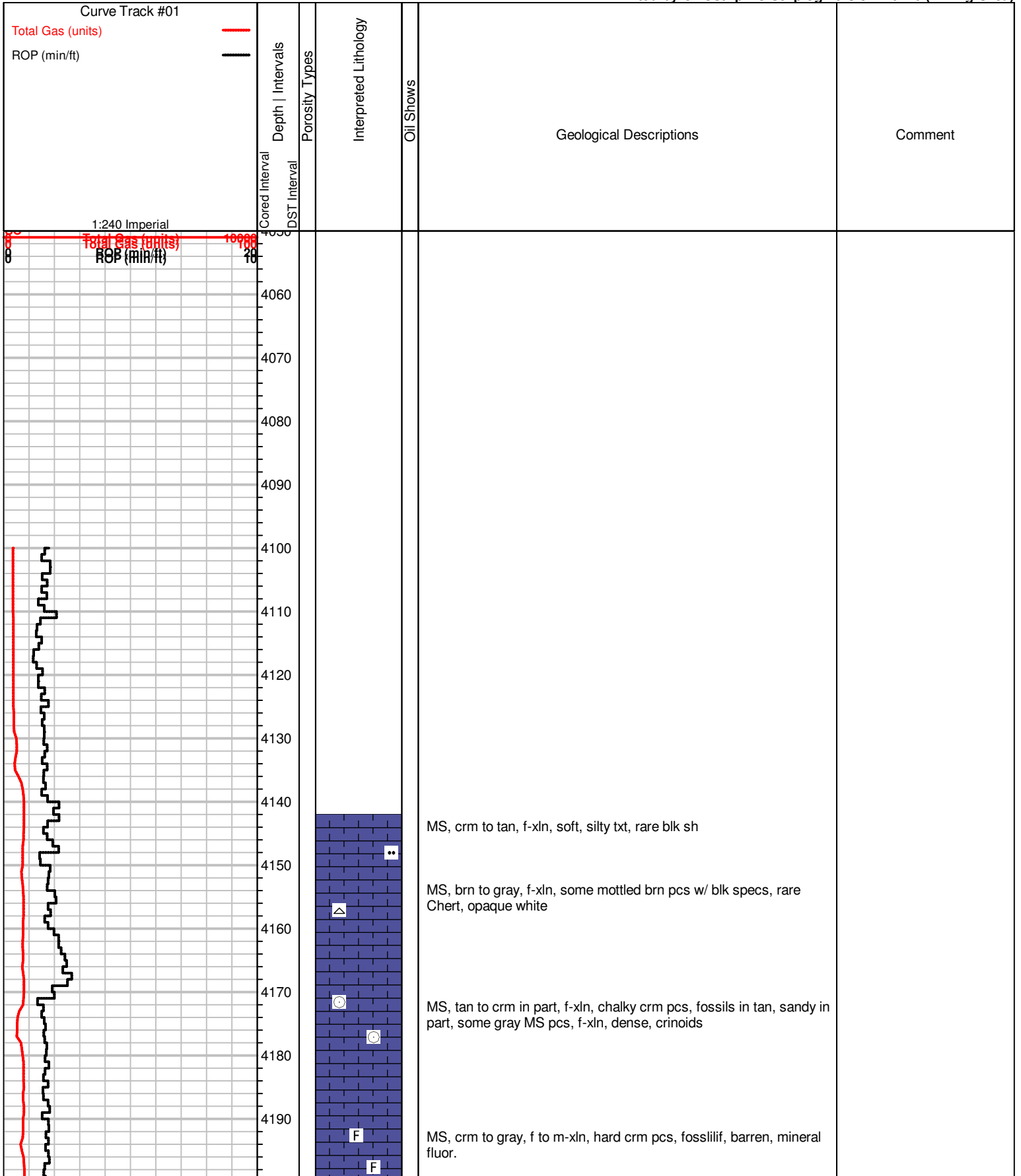
OIL SHOWS

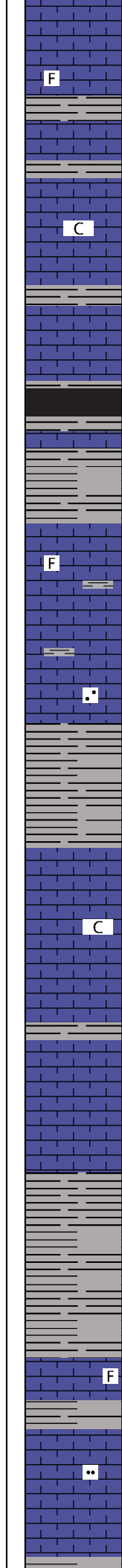
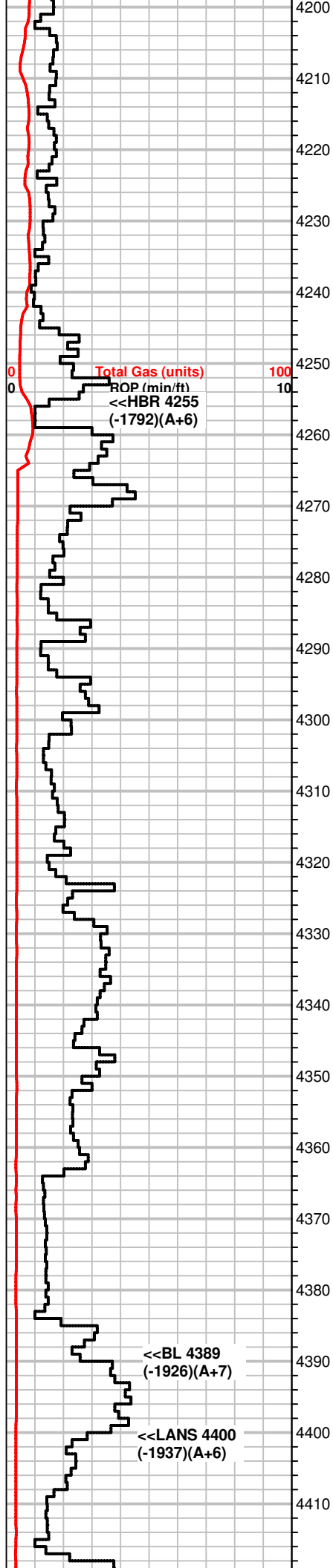
- Even Stn
- Spotted Stn 50 - 75 %
- ◐ Spotted Stn 25 - 50 %
- ◑ Spotted Stn 1 - 25 %
- Questionable Stn
- D Dead Oil Stn
- Fluorescence

INTERVALS

- Core
- DST

Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca)





4200

4210 **F** MS, crm to gray, very chalky, firm, some fossils, some SH, blk, gray,

4220

4230 **C** MS, crm, f-xln, f-oolitic pcs, chalky txt on most pcs,

4240 SH, dark gray, gray

4250 Sh, blk, carb. some gray shales

4260 MS, crm to tan, hard, f-xln, oolitic in part, some lt. gray, rare mottled pcs.

4270

4280 **F** MS- rare WS, crm to gray, mottled, fossilif in part, firm some fractures
SH, dk gray, some blk pcs.

4290

4300 **•** MS, crm to gray, f-xln, dense, sli. micro oolitic/sandy txt, rare blk specs in gray pcs, fossils,

4310 SH, dk gray

4320

4330 **C** MS, crm, f-xln, firm, partially chalky, some gray A.A. some SH, gray

4340 MS, A.A., some SH gray, poor sample

4350 MS, crm to lt. tan, f-xln, dense, dull fluor

4360

4370 Sh, blk, dk gray, gray

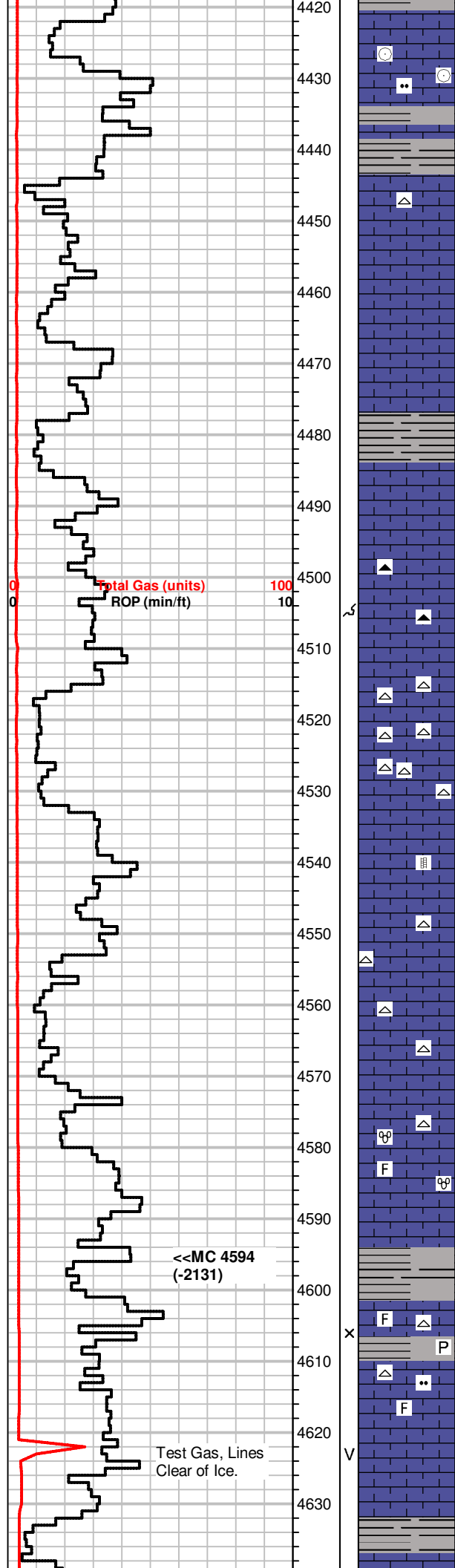
4380

4390 **F** MS, crm to brn, mic-f-xln, dense, some fractures, rare fossils

4400 ****** MS, crm, f-xln, sli silty pcs, predom. dense, dull fluor

4410 MS, A.A, rare moldic pcs

Sh. gray



MS, crm, f-xln, A.A, inc in gray MS, oolitic/moldic, dull fluor, some lt. brn silty pcs, fossilif in part.

SH, gray, dk gray

MS, crm f-xln, A.A, rare Chert, gray/tan

MS, Crm to lt. tan, f-gr. oolitic, f-xln pcs,

MS, brn to crm, f-xln, dense, firm to hard, dull fluor
Some SH, dk. gray to green

SH, gray, dk gray, some green

MS, brn to crm, f-xln, dense, firm, NS

MS, crm to brn, firm to hard, f-xln, some fossils, rare oomoldic brn pc, Chert, brn,
Some SH, gray, green,

MS, crm chalky, lt. gray, sub oolitic to fossilif pcs, hard, dense
Chert, white, gray

Ms, crm to tan, mic to f-xln, dense, hard, barren, calcite veins
Chert, white
SH, blk, gray

MS, crm, A.A., inc in tan to brn pcs,
Chert, white

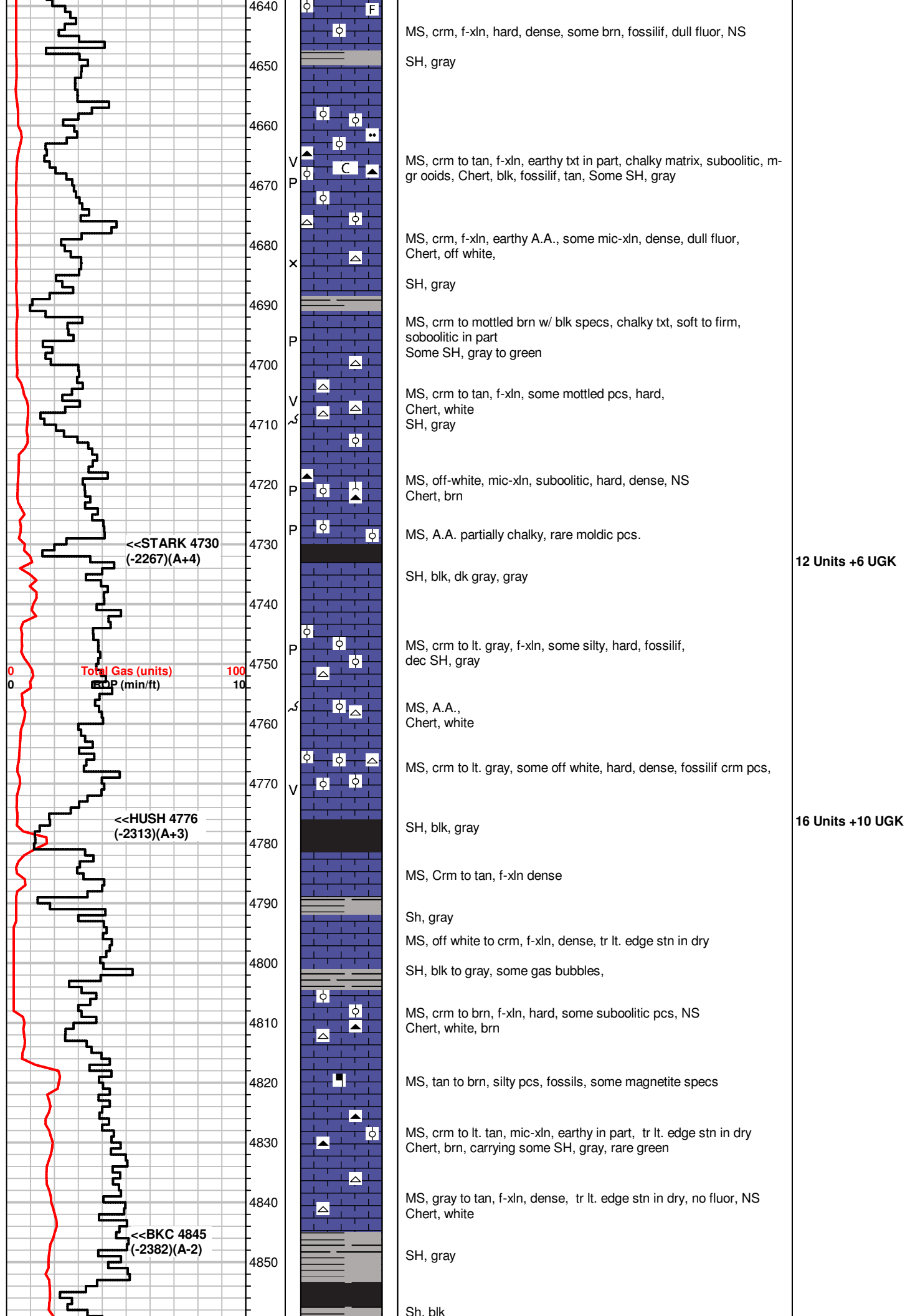
MS, crm, earthy to crip-xln, sub oolitic pcs, fusulinids.

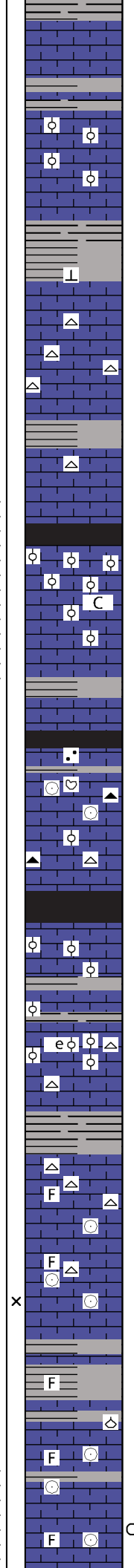
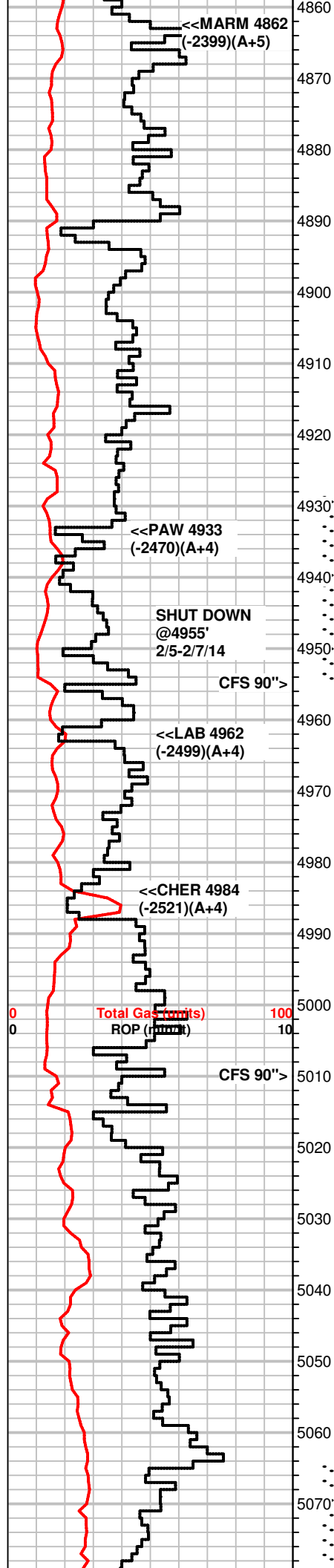
Sh, gray, rare blk

MS, crm to tan, f to m-xln, sub oolitic in part, some silty pcs, Pyrite, fossilif, Chert, white, rare light edge stn in dry, no fluor

MS, crm, mic-xln, dense, hard, no vis por.

SH, blk, gray





MS, crm to off white, f-xln, hard, NS

MS/WS, crm to off white, micro oolitic pcs, fossilif in part, hard, NS
Some SH, gray

MS, crm, A.A.

SH, dk gray, gray, green

MS, crm to off white, some lt. gray, f-xln, dense, oolitic white pcs, m-gr ooids, Chert, white

MS, crm to tan, m-xln, dense, hard, NS
SH, gray

SH, gray, green, rare blk

MS, crm to off white, f-xln, firm to hard, chalky txt, some pcs suboolitic to oolitic w/ muddy matrix, sparse fossils, dull mineral fluor, faint to fair odor in bag. No cut, no free oil.

MS, crm to tan, f-xln, hard, most dense, NS

SH, gray, green, some green w/ gray to dk gray striations

MS, crm to tan, f-xln, dense, some chalky firm pcs, mostly crm, fossils sparse, some pcs w/ sandy txt. dull fluor, no cut, NS

MS, crm to gray, some tan, f-xln, firm to hard, fossilifi in part, Chert, gray-translucent, brn

SH, blk, dk, gray, carbonaceous

MS-WS, crm to gray, f-xln, hard, dense, fossilif, suboolitic, fn to m-gr ooids, dull flour, NS

Some SH, dk, gray to blk, carb.

MS, gray to crm, vf-xln to earthy txt, rare oolitic pcs, some glauc specs, some brown specs, rare Chert, white

MS, crm to tan, f-xln, dense, partially oolitic, fossils

SH, blk, dk, gray,
MS, crm to gray, some brn, f-xln, dense, dull fluor, NS
Chert, white, some fossils

MS, crm to tan, f-xln to earthy, fossils in some pcs, barren, dense, NS

MS, brn to tan, crm, f-xln, dense, fossil fragments, crinoid stems, mostly barren of por.
some SH, green

SH, gray, green

MS, brn, vf-xln to mic-xln, dense, NS

MS, crm to brn, f-xln, dense, rare fossilif, barren

MS, crm to gray, f-xln, dense, suboolitic gray pcs, some fossils, 2 pcs spotty strn, milky to fast streaming cut, bright fluor where stained

DST #1 4928-4955
30-60-30-60
GB 1/2" to 10"
NBB
FB surf to 6"
NBB
REC 420' MCW
(90w 10m)
IH 2375#
IF 25-135#
ISIP 1544#
FF 138-216#
FSIP 1540#
FH 2350#
Rw .3 @ 29°F
CI 61000

Rig Shut down @
4955', 10PM 2/5/14 due to
weather
Rig Tripping IN Hole to
Circ and Cond. Hole @
630 AM 2/7/14

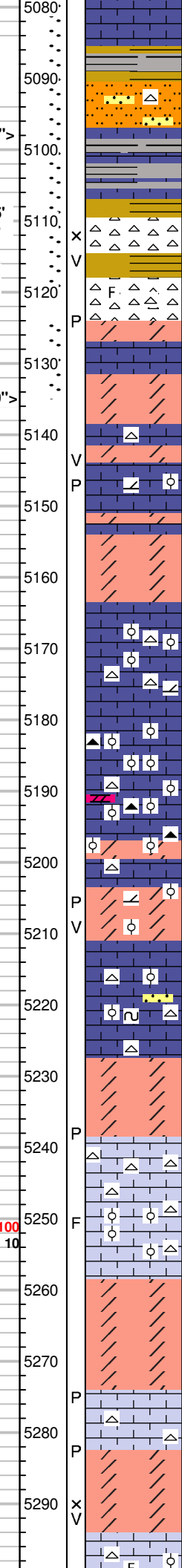
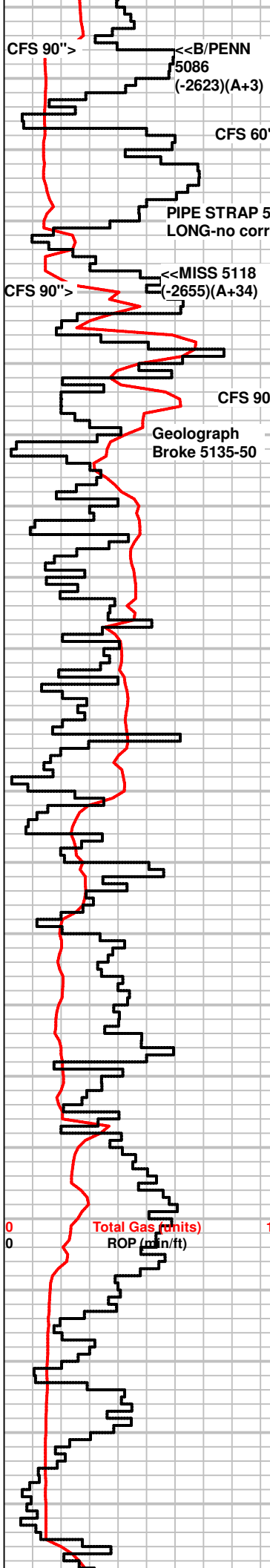
17 Units, Shale gas

19 Units, +6 UGK
3 Unit Recycle

20 Units, +5 UGK Shale
gas

39 Units, +24 UGK Shale
gas

DST #2 5064-51203
30-60-60-120
SB, BOB/13"
NBB
SB, BOB/1"
WBB 1"
REC: 2025' Total
1815' GIP
50' CO
160' GOWCM
(5g,15o,8w,72m)
IH 2550#
IF 24-60#
ISIP 1431#
FF 62-110#
FSIP 1455#
FH 2425#



MS, A.A., 3 pcs wormy stain, milky cut, residual ring cut 2 pcs rare bright fluor

SH, blk, sea green, sandy

SS clusters, green, f-gr, well sorted, rare qtz gr, co. NS

MS, crm to off white, f-xln, dense,

SH, varicolored, SS clusters A.A., f-gr, well sorted, Chert, off white to bone white, fossilif pcs, some blocky, Good odor in bag, scatt. bright fluor, oil cut from 5 pcs

Chert, white, yellowish, red, some gray, blocky, brn inclusions, no stn

Dolo, brn to lt. brn, f-xln, firm to hard, mineral fluor, rare bright fluor, cut when crushed, good odor in bag,

Dolo, brn, f-xln, hard, mineral fluor, good odor, some spotty stn(3 pcs), bright fluor, cut only when crushed,

MS, crm to tan, f-xln, dense, oolitic in part, hard, NS

Dolo, brn, f-xln, fn-sucrosic, hard, mineral fluor, no odor, NS

MS, crm to tan, dolomitic, f-xln, A.A., rare spotty edge stn, no cut, NS

WS, crm to off white, f-xln, oolitic pcs throughout, Chert, white, brn, rare fossilif., some dolo, brn, hard, fn-xln, NS

Dolo, gray to brn, f-xln, sucrosic sugary txt, hard, mineral fluor, NS

WS, crm to off white, f-xln, soft to firm, some Chert, white Scatt Dolo, gray to brn, hard, A.A.

MS, crm to off white, A.A. assoc. Chert, white, some fossils

WS, off white, f-xln, oolitic, firm, rare glauc, some fossils, NS Chert, white, gray

Dolo, crm to gray, vf-suc, firm, bright mineral fluor, NS Chert, white, some platy, weathered

Dolo, crm to gray, vf-suc to f-suc, firm, bright mineral fluor, NS Chert, white, some blocky, weathered

MS-WS, crm to off white, f-xln, some oolitic, Chert, white, Some Dolo, brn, f-xln, firm, SS clusters, opaque-green, f-gr, well sorted, glauc specs throughout, hard, NS

MS-WS, off white, f-xln, firm to hard, oolitic in part, dull fluor, NS

Dolo, brn, f-suc, firm

WS-PS, off white, hard to firm, oolitic, NS, influx Chert, white

WS-PS, off white, f-xln, hard, friable pcs, oolitic, scatt chalky pcs, NS, rare white Chert

WS, off white, A.A.

Dolo, brn, v. f-suc, sugary txt, firm to hard, dull mineral fluor,

Dolo, brn to crm, vf-suc, hard, A.A. carrying some WS, A.A.

WS-PS, off white, f-xln, hard, no flour, NS

Dolo, brn to crm, vf to f-xln, sucrosic, some earthy in txt.

MS-WS off white, chalky pcs, some fossilif, dense, NS

Grav: 36 API
Rw .4 @ 21°F
CI 64000

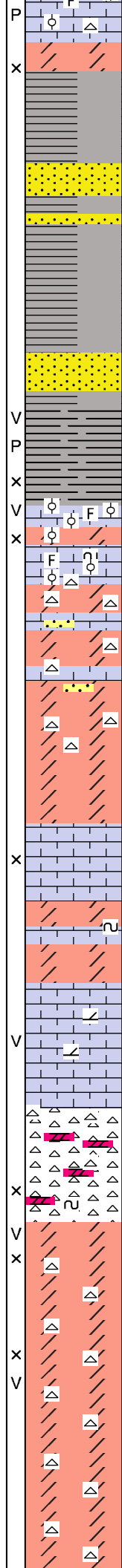
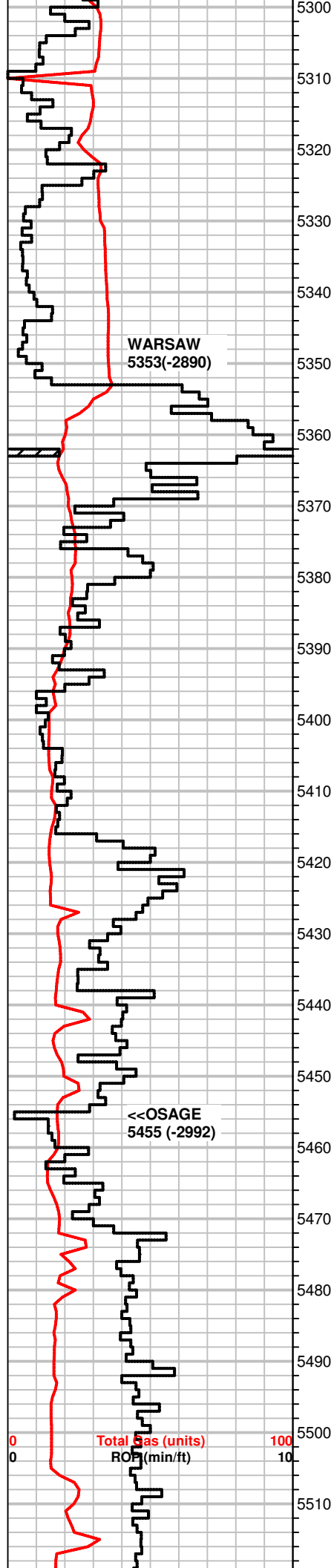
25 Units, +10 UGK,
recycle of 7 Units

67 Units +44 UGK
Recycle
57 Units +29 Units

DST #3 5124-5135
45-60-25-60
WB surf-3"
NBB
NB
NBB
REC:110' V Sli OCWM
(TRo, 25w, 75M)
IH 2561#
IF 33-49#
ISIP 1315#
FF 56-63#
FSIP 1281#
FH 2405#
Rw .4 @ 25°F
CI 53000

32 Units, +16 UGK

32 Units, +16 UGK,



MS-WS, off white, chunky pcs, some fossilif, dense, NS
Chert, white

Dolo, limey, brn to crm, vf-suc, hard

SH, gray dk, gray

SS clusters, A.A., well sorted f-gr, hard, NS
Chert, white w/ gray inclusions, fossilif.

Sandy SH, green to gray, co qtz grs.

Rare SS clusters, green to clear, poorly sorted, soft, friable, 1 Shaly pc, gray,

SH, black, dk. gray, gray, green
Sandy SH, green, glauc

MS-WS, crm to lt. tan, f-xln, some pcs dense, some oolitic,
Dolo, brn, f-xln, hard, some recrystallized fossils, dull flour, rare bright mineral flour, NS

MS-WS, off white to crm, some brn, f-xln, fossilif/oolitic pcs, rare dense mic-xln pcs, rare glauc specs.

Dolo, brn, f to m-suc, sugary granular txt, Chert, white
MS-WS, AA, some brn, dense, fossilif, NS, SS cluster, clear to green, poorly sorted

Dolo, A.A.

PS, crm to off white, m to c-gr ooids, fossilif, firm to hard,
Rare Dolo, brn, f-suc, NS

Dolo, crm to gray, f-suc, some pcs granular, firm, some glauc
Decr. PS A.A.

WS-PS, gray to crm, m-xln, fossilif., abdnt. glauc, some f-xln,
dense,

PS, A.A., sli. dolomitic,

PS, A.A.
Chert, white, some fossilif, blocky, orange and white milky color

Chert, white, some clear, crystalline looking(quartz) inclusions,
some blocky, gray w/ white inclusions

Dolo, gray, vf-suc, firm, some glauc, mottled looking, rare bright mineral flour, NS
Chert, white, blocky, some attached to dolo pcs,

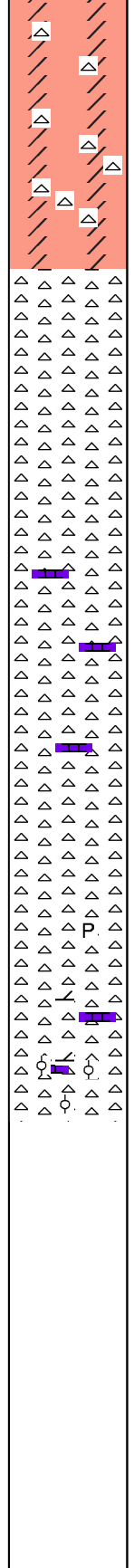
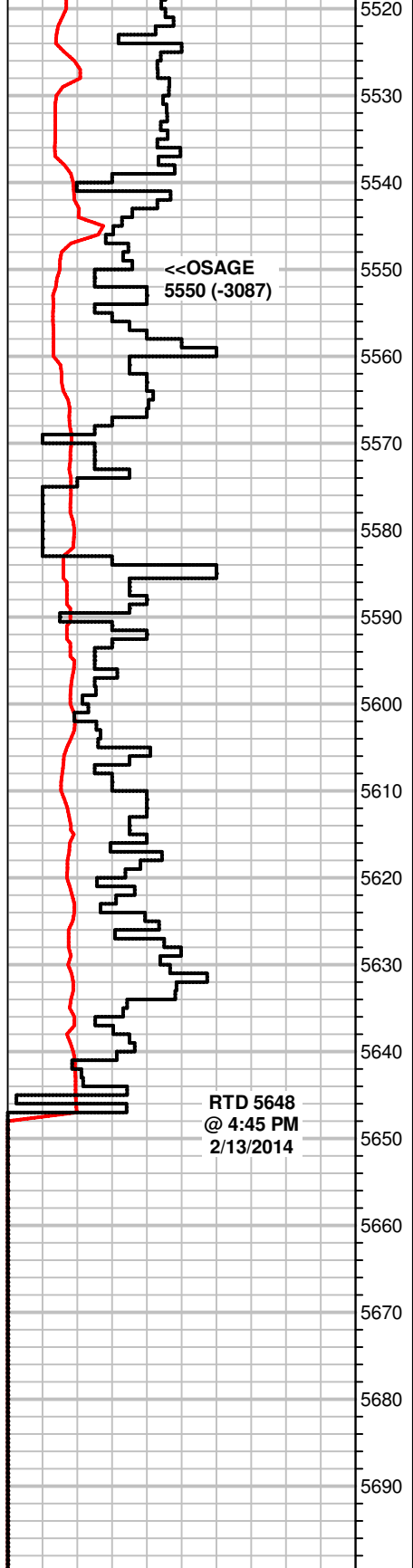
Dolo, gray, vf-suc, f-xln, firm
Chert, A.A., white, to gray

Dolo. A.A., some silicious,
Chert, A.A. white to off white, gray

Dolo, gray, mic-xln, hard, NS,
Chert, A.A. white, gray, clear

increase in background?

0 Total Gas (units) 100
0 ROF (min/ft) 10



5520 Dolo, , crm to gray, f-xln, firm, dull fluor, NS
Chert, A.A.,

5530 Dolo. A.A.
Dolo, gray, some crm, vf-suc, silicious in part,
Chert, white to clear, some gray, blocky in part

5540 Dolo, crm to gray, vf-suc, A.A., dull fluor, NS
Chert, white, clear, gray,

5550 <<OSAGE 5550 (-3087)
Influx Chert, white, fresh, some block, rare oolitic, some fossilif,
assoc, WS, white, f-xln

5560 Chert, White, A.A. blocky

5570 Chert, A.A.

5580 Chert, white, some smoky gray in part, blocky pcs abdnt.
rare WS, white, f-xln, suboolitic in part, dense

5590 Chert, white, A.A.
WS, white to crm, f-xln, soft to firm, NS, SH, gray carrying?

5600 Chert, white w/gray inclusions, fossilif pcs, blocky, fluor, NS
some WS, A.A., rare Dolo, gray to crm, vf-xln, NS

5610 Chert, A.A., dec amount of fluor, NS

5620 Chert, A.A. ,rare pyrite, some gray pcs, some SH, rare blk, gray

5630 Chert, white, smoky gray, some platy, some MS, white to off white,
f-xln, sli dolomitic.

5640 MS, white, f-xln, sli dolomitic, oolitic in part, mineral fluor, NS
Chert, white, fossilif, some blocky

5650

5660

5670

5680

5690