



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1206592
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1206592

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Murfin Drilling Co., Inc.
Well Name	Scheetz Trust 1-2
Doc ID	1206592

All Electric Logs Run

Dual Induction
Dual Compensated
Microresistivity
Borehole Compensated

Thomas J. Funk
Petroleum Geologist

Geologists Report
Drilling Time and Sample Log

OPERATOR: Murfin Drilling Co., Inc

LEASE: Scheetz Trust
FIELD: Wildcat
LOCATION: 2305' FSL & 765' FWL
SEC. 2
COUNTY: Logan

WELL NO #1-2
API: 15-109-21262
TWP: 13S
RGE: 33W
STATE: Kansas

ELEVATION: KB 3112'
DF: 15-109-21262
GL: 3101'
Measurements Are All From KB

CASING RECORD: SURFACE
8 5/8" at 225' KB w/1855x

DRILLING TIME KEPT FROM 3700' TO 4815'
SAMPLES EXAMINED FROM 3700' TO 4815'
GEOLOGICAL SUPERVISION FROM 3790' TO 4815'
MUD UP 3400' TYPE: MUD Chemical

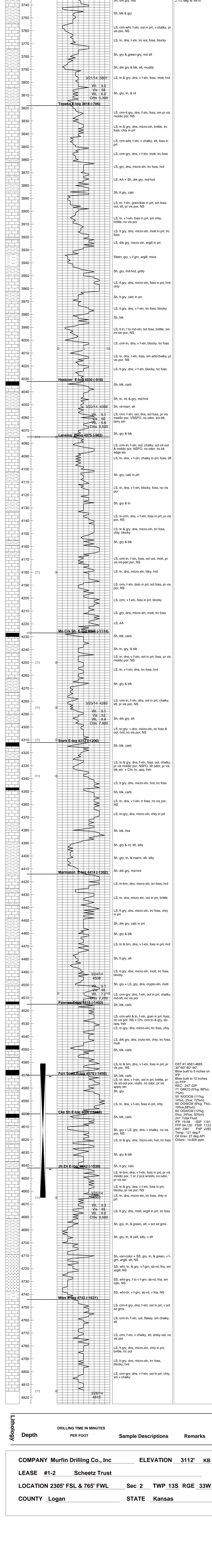
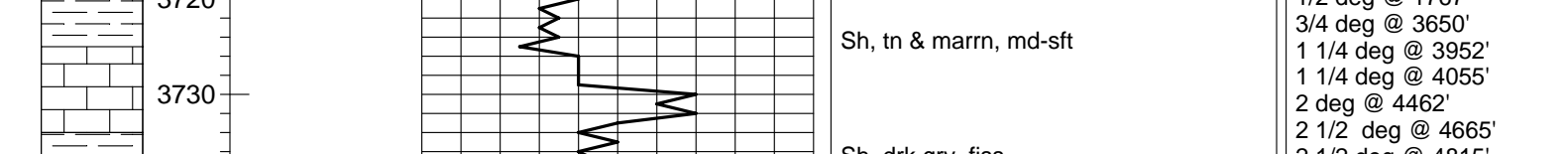
FORMATION	LOG	SAMPLE
TOP DATUM	TOP DATUM	TOP DATUM
Anhydrite	2590 (+522)	2593 (+519)
Baryhydrite	2613 (+489)	2615 (+487)
Topoka Sh	3818 (-706)	3818 (-706)
Heebner Sh	4030 (-918)	4032 (-920)
Lansing	4075 (-963)	4075 (-963)
Muncie Creek	4226 (-1114)	4312 (-1200)
Stark Sh	4312 (-1200)	4312 (-1200)
Marmaton	4414 (-1302)	4414 (-1302)
Pawnee	4515 (-1403)	4515 (-1403)
Cherokee Sh	4600 (-1488)	4600 (-1488)
Johnson Zone	4642 (-1530)	4642 (-1530)
Mississippian	4743 (-1631)	4744 (-1632)

PRODUCTION: None
ELECTRICAL SURVEYS: Pioneer Energy Services
DIL: MEL
DUQP: BHCS

Date	Daily Progress	NO. Stretches	Make	Type	Bit	Depth	Out	Feet	Hours
	Spud		RR	RR	RR				
3/18/14	640'	1	12 1/4"	HTC		225		225	3
3/20/14	2725'	2	7 7/8"	HTC	DP506F	3650		3425	38
3/21/14	3717'	3	7 7/8"	HTC	GX20C	4665		1015	90
3/22/14	4015'	4	7 7/8"	HTC	GX20C	4815		150	11
3/23/14	4255'								
3/24/14	4450'								
3/25/14	4665'								
3/26/14	4785'								
3/27/14	4815' TD P&A								

REMARKS AND RECOMMENDATIONS:
Based upon log analysis, DST recovery, and sample examination, it was decided to plug and abandon the #1-2 Scheetz Trust.
Thomas Funk
Petroleum Geologist

LEGEND



COMPANY: Murfin Drilling Co., Inc ELEVATION: 3112' KB
LEASE: #1-2 Scheetz Trust
LOCATION: 2305' FSL & 765' FWL Sec 2 TWP 13S RGE 33W
COUNTY: Logan STATE: Kansas



DRILL STEM TEST REPORT

Prepared For: **Murfin Drilling Co.**

250 N. Water Ste 300
Wichita KS 67202

ATTN: Tom Funk

Scheetz Trust #1-2

2-13s-33w Logan,KS

Start Date: 2014.03.25 @ 11:36:00

End Date: 2014.03.25 @ 20:37:25

Job Ticket #: 56325 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.03.27 @ 10:39:13



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Murfin Drilling Co.

2-13s-33w Logan,KS

250 N. Water Ste 300
Wichita KS 67202

Scheetz Trust #1-2

Job Ticket: 56325

DST#: 1

ATTN: Tom Funk

Test Start: 2014.03.25 @ 11:36:00

GENERAL INFORMATION:

Formation: **Ft.Scott / Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:47:40

Time Test Ended: 20:37:25

Test Type: Conventional Bottom Hole (Initial)

Tester: Will MacLean

Unit No: 72

Interval: 4561.00 ft (KB) To 4665.00 ft (KB) (TVD)

Reference Elevations: 3112.00 ft (KB)

Total Depth: 4665.00 ft (KB) (TVD)

3101.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 11.00 ft

Serial #: 8674 Inside

Press@RunDepth: 120.23 psig @ 4562.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.03.25

End Date:

2014.03.25

Last Calib.:

2014.03.25

Start Time: 11:36:00

End Time:

20:37:25

Time On Btm:

2014.03.25 @ 13:47:25

Time Off Btm:

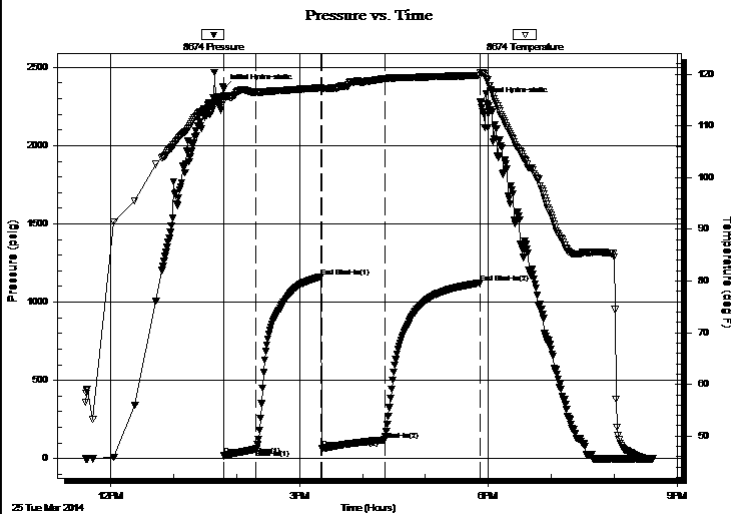
2014.03.25 @ 17:52:24

TEST COMMENT: IF- Weak Surface Blow Built to 5"

IS- No Blow

FF- Weak Surface Blow Built to 10 1/2"

FS- No Blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2361.82	115.79	Initial Hydro-static
1	19.10	114.78	Open To Flow (1)
31	58.86	116.44	Shut-In(1)
93	1161.96	117.39	End Shut-In(1)
95	64.16	117.14	Open To Flow (2)
154	120.23	119.15	Shut-In(2)
245	1122.41	119.78	End Shut-In(2)
245	2282.21	120.36	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	OGWCM 5%oil 12%g 24%w 59%m	0.30
60.00	OGWCM 7%oil 8%g 19%w 66%m	0.30
50.00	WGOCM 3%w 11%g 14%oil 72%m	0.25
71.00	GMCO 5%g 7%m 88%oil	0.39
0.00	247' of GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Murfin Drilling Co.
250 N. Water Ste 300
Wichita KS 67202
ATTN: Tom Funk

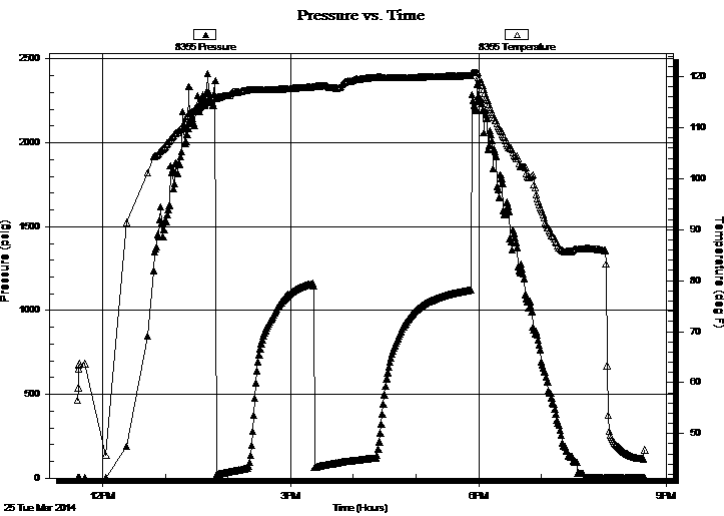
2-13s-33w Logan,KS
Scheetz Trust #1-2
Job Ticket: 56325 **DST#: 1**
Test Start: 2014.03.25 @ 11:36:00

GENERAL INFORMATION:

Formation: **Ft.Scott / Johnson**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:47:40
Time Test Ended: 20:37:25
Interval: **4561.00 ft (KB) To 4665.00 ft (KB) (TVD)**
Total Depth: 4665.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Initial)
Tester: Will MacLean
Unit No: 72
Reference Elevations: 3112.00 ft (KB)
3101.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 8355 Outside
Press@RunDepth: psig @ 4562.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2014.03.25 End Date: 2014.03.25 Last Calib.: 2014.03.25
Start Time: 11:36:05 End Time: 20:39:15 Time On Btm:
Time Off Btm:

TEST COMMENT: IF- Weak Surface Blow Built to 5"
IS- No Blow
FF- Weak Surface Blow Built to 10 1/2"
FS- No Blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
60.00	OGWCM 5%oil 12%g 24%w 59%m	0.30
60.00	OGWCM 7%oil 8%g 19%w 66%m	0.30
50.00	WGOCM 3%w 11%g 14%oil 72%m	0.25
71.00	GMCO 5%g 7%m 88%oil	0.39
0.00	247' of GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Co.

2-13s-33w Logan,KS

250 N. Water Ste 300
Wichita KS 67202

Scheetz Trust #1-2

Job Ticket: 56325

DST#: 1

ATTN: Tom Funk

Test Start: 2014.03.25 @ 11:36:00

Tool Information

Drill Pipe:	Length: 4324.00 ft	Diameter: 3.80 inches	Volume: 60.65 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 237.00 ft	Diameter: 2.25 inches	Volume: 1.17 bbl	Weight to Pull Loose: 8000.00 lb
			<u>Total Volume: 61.82 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 80000.00 lb
Depth to Top Packer:	4561.00 ft			Final 80000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	104.00 ft			
Tool Length:	124.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4542.00	
Shut In Tool	5.00			4547.00	
Hydraulic tool	5.00			4552.00	
Packer	5.00			4557.00	20.00 Bottom Of Top Packer
Packer	4.00			4561.00	
Stubb	1.00			4562.00	
Recorder	0.00	8355	Outside	4562.00	
Recorder	0.00	8674	Inside	4562.00	
Perforations	33.00			4595.00	
Change Over Sub	1.00			4596.00	
Drill Pipe	63.00			4659.00	
Change Over Sub	1.00			4660.00	
Bullnose	5.00			4665.00	104.00 Bottom Packers & Anchor

Total Tool Length: 124.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co.

2-13s-33w Logan,KS

250 N. Water Ste 300
Wichita KS 67202

Scheetz Trust #1-2

Job Ticket: 56325

DST#: 1

ATTN: Tom Funk

Test Start: 2014.03.25 @ 11:36:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

27 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

14600 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
60.00	OGWCM 5%oil 12%g 24%w 59%m	0.295
60.00	OGWCM 7%oil 8%g 19%w 66%m	0.295
50.00	WGOCM 3%w 11%g 14%oil 72%m	0.246
71.00	GMCO 5%g 7%m 88%oil	0.386
0.00	247' of GIP	0.000

Total Length: 241.00 ft Total Volume: 1.222 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

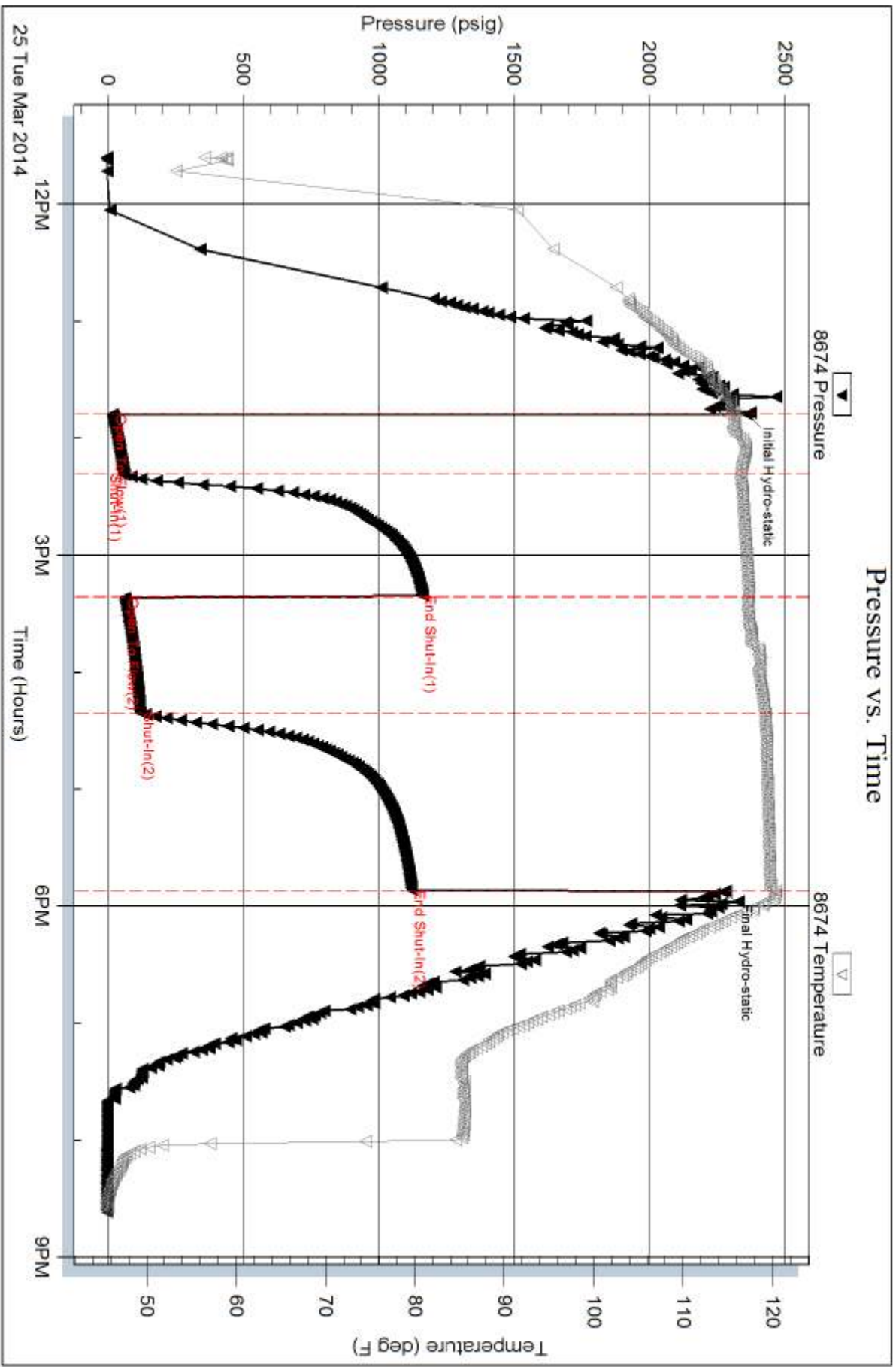
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW is .520 @ 57f = 14600

API is 27 @ 60f = 27

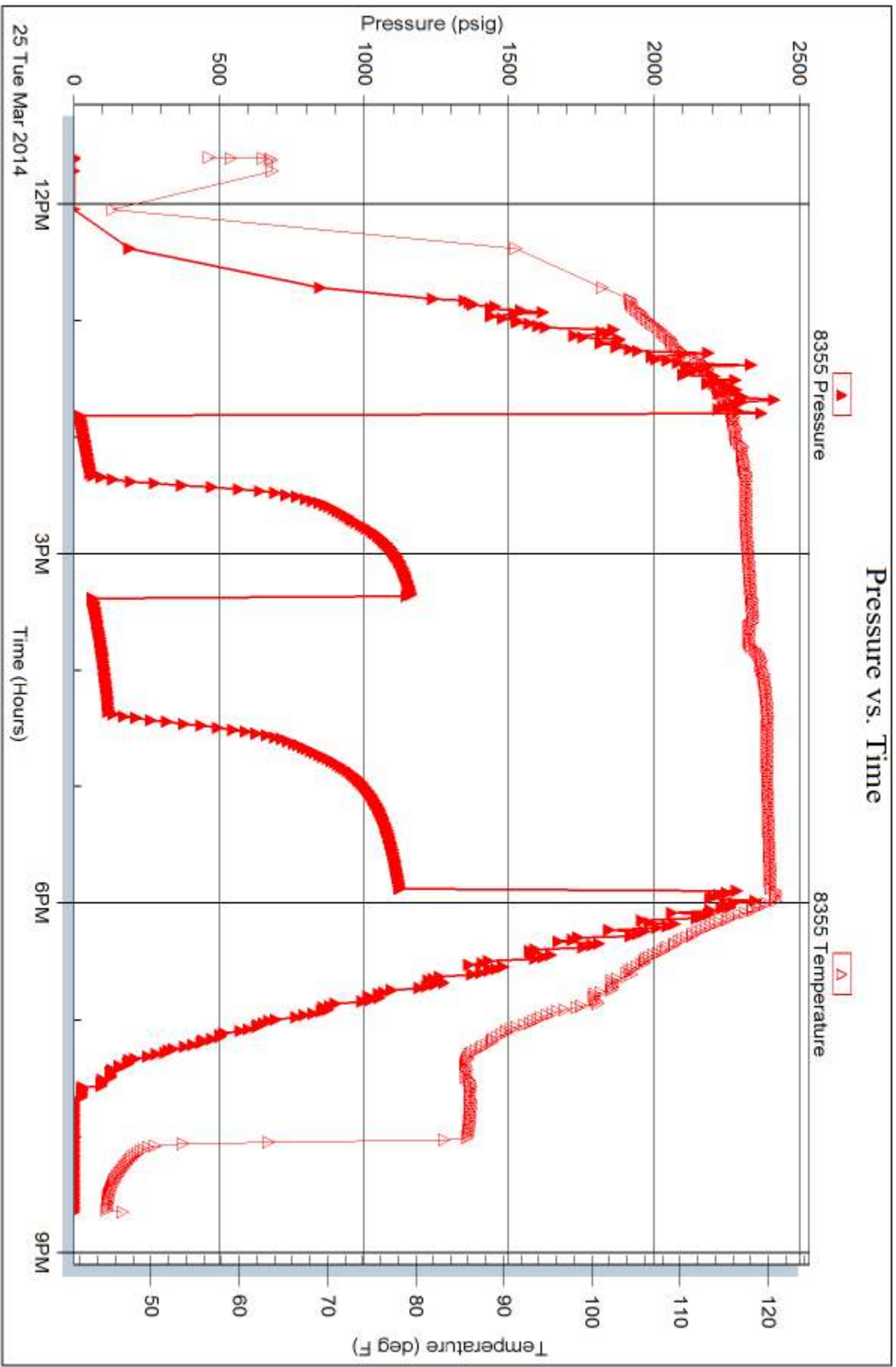


Serial #: 8355

Outside Murfin Drilling Co.

Scheetz Trust #1-2

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 56325

Printed: 2014.03.27 @ 10:39:15



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 56325

Well Name & No. Sheetz Trust #1-2 Test No. DST #1 Date 3-25-14
 Company Murfin Drilling Co. Elevation 3112 KB 3101 GL
 Address 250 N. Water Ste 300 Wichita KS 67202
 Co. Rep / Geo. Tom Funk Rig Murfin 22
 Location: Sec. 2 Twp. 13S Rge. 33W Co. Logan State KS

Interval Tested 4561-4665 Zone Tested Ft. Scott / Johnson
 Anchor Length 104 Drill Pipe Run 4324 Mud Wt. 9.3
 Top Packer Depth 4557 Drill Collars Run 237 Vis 55
 Bottom Packer Depth 4561 Wt. Pipe Run 0 WL 8.0
 Total Depth 4665 Chlorides 8000 ppm System LCM 1016
 Blow Description IF- Weak Surface Blow Built to 5"
ISF- No Blow
FF- Weak Surface Blow Built to 10 1/2"
FSF- No Blow

Rec	Feet of	%gas	%oil	%water	%mud
71	G-MCO	5	88	7	
50	WGOCM	11	14	3	72
60	OGWCM	8	7	19	66
60	OGWCM	12	5	24	59
	247' of G-IP				

Rec Total 241 BHT 121 Gravity 27 API RW .520 @ 57 °F Chlorides 14,600 ppm
 (A) Initial Hydrostatic 2361 Test 1250 T-On Location 10:06
 (B) First Initial Flow 19 Jars _____ T-Started 11:36
 (C) First Final Flow 58 Safety Joint _____ T-Open 13:47
 (D) Initial Shut-In 1161 Circ Sub NDC T-Pulled 17:52
 (E) Second Initial Flow 64 Hourly Standby _____ T-Out 20:37
 (F) Second Final Flow 120 Mileage 84RIT 130.20 Comments _____
 (G) Final Shut-In 1122 Sampler _____ API's 27e60f = 27
 (H) Final Hydrostatic 2282 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1380.20
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1380.20

Initial Open 30
 Initial Shut-In 60
 Final Flow 60
 Final Shut-In 90

Approved By [Signature] Our Representative _____

Trilobite Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 142051

Invoice Date: Mar 18, 2014

Page: 1

*over.
Prod-LH*

Bill To:
Murfin Drlg. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

Customer ID	Field Ticket #	Payment Terms	
Murfin	62588	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Mar 18, 2014	4/17/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Scheetz Trust #1-2		
185.00	CEMENT MATERIALS	Class A Common	17.90	3,311.50
7.00	CEMENT MATERIALS	Chloride	64.00	448.00
194.24	CEMENT SERVICE	Cubic Feet Charge	2.48	481.72
179.20	CEMENT SERVICE	Ton Mileage Charge	2.60	465.92
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
20.00	CEMENT SERVICE	Pump Truck Mileage	7.70	154.00
1.00	CEMENT SERVICE	Manifold Rental	275.00	275.00
20.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	88.00
1.00	CEMENT SUPERVISOR	Alan Ryan		
1.00	EQUIPMENT OPERATOR	Kevin Ryan		

Subtotal	6,736.39
Sales Tax	287.60
Total Invoice Amount	7,023.99
Payment/Credit Applied	
TOTAL	7,023.99

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 2,357.73 *35%*

ONLY IF PAID ON OR BEFORE

Apr 12, 2014

-2357.73
4666.26



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

acct. Prod-LH

Invoice Number: 142232
Invoice Date: Mar 26, 2014
Page: 1

Bill To:
Murfin Drlg. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

Customer ID	Field Ticket #	Payment Terms	
Murfin	62077	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Oakley	Mar 26, 2014	4/25/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Scheetz Trust #1-2		
132.00	CEMENT MATERIALS	Class A Common	17.90	2,362.80
88.00	CEMENT MATERIALS	Pozmix	9.35	822.80
8.00	CEMENT MATERIALS	Gel	23.40	187.20
55.00	CEMENT MATERIALS	Flo Seal	2.97	163.35
236.28	CEMENT SERVICE	Cubic Feet Charge	2.48	585.97
197.40	CEMENT SERVICE	Ton Mileage Charge	2.60	513.24
1.00	CEMENT SERVICE	Plug to Abandon	2,483.59	2,483.59
20.00	CEMENT SERVICE	Pump Truck Mileage	7.70	154.00
20.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	88.00
1.00	EQUIPMENT SALES	8-5/8 Wooden Plug	95.00	95.00
1.00	CEMENT SUPERVISOR	LaRene Wentz		
1.00	CEMENT SUPERVISOR	Andrew Forslund		

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 2,576.33 *JR*

ONLY IF PAID ON OR BEFORE
Apr 20, 2014

Subtotal	7,455.95
Sales Tax	570.38
Total Invoice Amount	8,026.33
Payment/Credit Applied	
TOTAL	8,026.33

OK JR

2576.33
5450.00

ALLIED OIL & GAS SERVICES, LLC 062077

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Oakley, KS
3-27-14

DATE <u>3-26-14</u>	SEC. <u>1</u>	TWP. <u>13</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>11:30pm</u>	JOB START <u>1:00am</u>	JOB FINISH <u>2:10am</u>
LEASE <u>Scheetz</u>	WELL # <u>1-2</u>		LOCATION <u>Oakley, KS 66560</u>			COUNTY <u>Logan</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Murfin 22

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4815'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 2605'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 32,796 bbl

OWNER Same.

CEMENT AMOUNT ORDERED 220 SK @ 2.20 = 484.00
69/40 490 gal 40# (float)

EQUIPMENT

PUMP TRUCK # 422 CEMENTER hakane Erdemir HELPER Andrew Forslund

BULK TRUCK # 396/306 DRIVER Telan Tamer (TWS)

BULK TRUCK # _____ DRIVER _____

COMMON	<u>132 SK @ 17.90</u>	<u>2362.80</u>
POZMIX	<u>88 SK @ 9.55</u>	<u>822.80</u>
GEL	<u>88 SK @ 2.10</u>	<u>182.20</u>
CHLORIDE	@	
ASC	@	
PLUG	<u>55# @ 2.97</u>	<u>163.35</u>
HANDLING	<u>236.28 FF @ 2.48</u>	<u>585.97</u>
MILEAGE	<u>2877 mi X 20 X 2.60</u>	<u>1513.24</u>
		TOTAL <u>4635.36</u>

REMARKS:

Mix 25 SK @ 2605'

Mix 100 SK @ 1600'

Mix 40 SK @ 275'

Mix 10 SK @ 401 w/ plug

Plug M.H. 15 SK

Plug R.H. 30 SK

SERVICE

DEPTH OF JOB 2605'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE M.H. 20 @ 2.90 154.00

MANIFOLD @ _____

M.H. 20 @ 4.40 88.00

TOTAL 2725.59

CHARGE TO: Murfin

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Wooden plug @ 95.00

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 95.00

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Stacy Tamer

SIGNATURE Stacy Tamer

SALES TAX (If Any) _____

TOTAL CHARGES 7,455.95

DISCOUNT 2,576.33 IF PAID IN 30 DAYS

4,879.61 Net.

Scheetz Trust #1-2
 Daily Drilling Reports
 Page Two

3/26/14 Depth 4785'. Cut 120'. DT: None. CT: 15¾ hrs. Dev.: 2.5° @ 4665'. **DST #1 4561-4665 (Ft Sct-Johnson):** 30-60-60-90. IF Wk surf blw built to 5". FF: wk surf blw built to 10½". Rec.: 247' GIP, 71'GMCO (5%G, 7%M, 88%O), 50'WGOCM (3%W, 11%G, 14%O, 72%M), 60'OGWCM (7%O, 8%G, 19%W, 66%M), 60'OGWCM (5%O, 12%G, 24%W, 59%M) HP: 2362-2282. FP: 19/59, 64/120. SIP: 1162-1122. BHT: 120°.

3/27/14 RTD 4815'. Cut 30'. DT: None. CT: 20½ hrs. Dev.: 2.5° @ 4815'. Pioneer logged 1:30PM -6:00PM 3/26. LTD: 4814'. Allied plugged hole 11:30PM 3/26 – 2:00AM 3/27, using 60/40Poz, 4%Gel, ¼# Floseal as follows, 25sxs @ 2605', 100sxs @ 1600', 40sxs @ 275', 10sxs @ 40', 30sxs RH, 15sxs MH. Orders by Ed Schumacher, KCC Hays. RR @ 6:00AM 3/27. FINAL REPORT.

Scheetz Trust #1-2 2305' FSL 765' FWL Sec. 2-T13S-R33W 3112' KB							Heier-Racette #1-34 1900' FSL 660' FEL Sec. 34-T12S-R33W 3105' KB	
Formation	SampleTops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	2593	+519	-1	2590	+522	+2	2585	+520
B/Anhydrite	2615	+497	-2	2613	+499	Flat	2606	+499
Topeka	3818	-706	-7	3818	-706	-7	3804	-699
Heebner	4032	-920	-6	4030	-918	-4	4019	-914
Lansing	4075	-963	-5	4075	-963	-5	4063	-958
Stark	4312	-1200	-13	4312	-1200	-13	4292	-1187
Marmaton	4428	-1316	-10	4427	-1315	-9	4411	-1306
Pawnee	4515	-1403	-12	4515	-1403	-12	4496	-1391
Johnson	4642	-1530	-12	4642	-1530	-12	4623	-1518
Mississippi	4744	-1632	-37	4743	-1631	-36	4700	-1595
RTD	4815						4800	
LTD				4814			4806	