



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1207206
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1207206

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

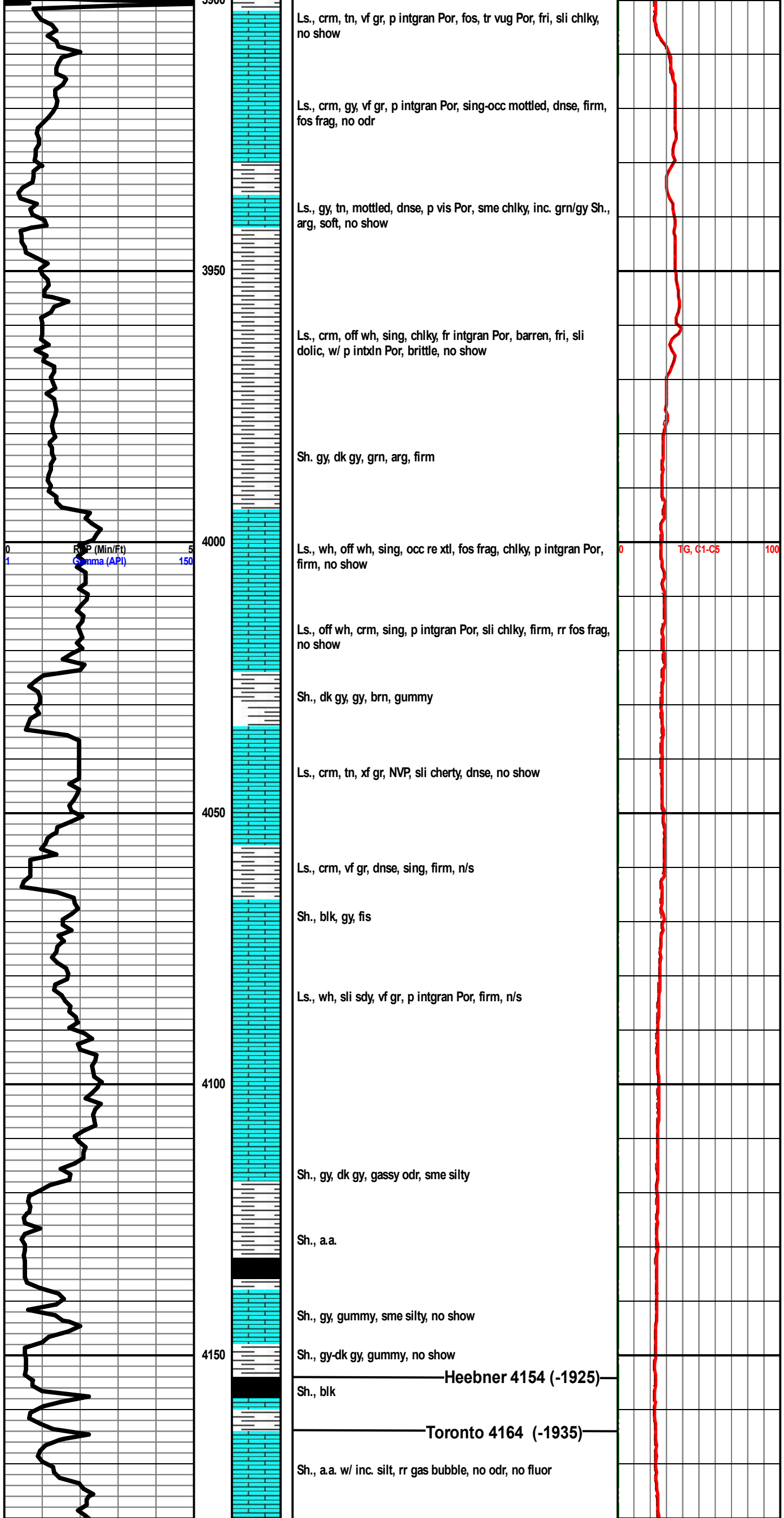
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

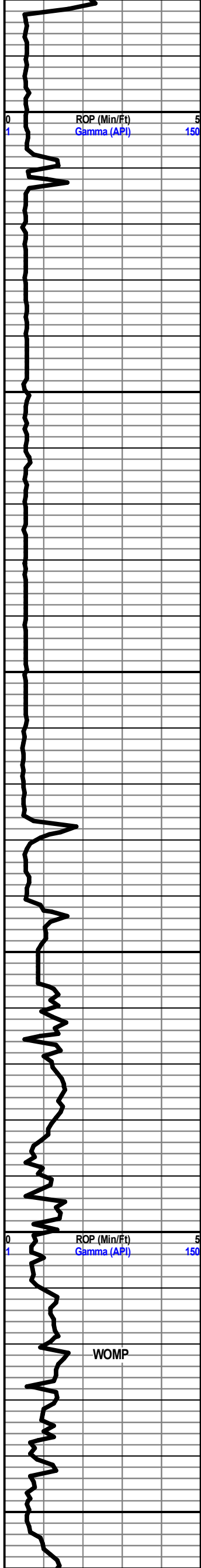
TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
--	---	---





4200
4250
4300
4350
4400
4450

Sh .a.a.

Siltstone, gy, dnse, sli show gas, ft odr,

Sh., gy-dk gy, gummy, firm, sli silty, no show

Sh., dk gy, sli silty

Sh., dk gy

Sh., dk gy

Sh., dk gy

Sh., dk gy

Brown Lime 4327 (-2098)

Ls., brn, xf gr, dnse, tr fos, NVP, hd

Sh. gy, rd, brn, soft

Lansing 4342 (-2113)

Ls., crm, vf gr, sing-occ mott, dnse, p intgran Por, sli chlky, n/s

Ls., crm, tn, fos, p vug Por, pred dnse, no odr

Ls., tn, dnse, chlky IP, inc. dk gy-blk Sh., no show

Ls., crm, gy, mottled, vf gr, firm, p intgran Por, no show

Ls., a.a. w/ inc. chlky, wh Ls., mod Pyr, no show

Sh., gy - dk gy

Ls., crm, gy, vf gr, chlky IP, p intgran Por, shaly, no show

ROP (Min/Ft)

Gamma (API)

WOMP

TG, C1-C5

TG, C1-C5

0

1

5

150

0

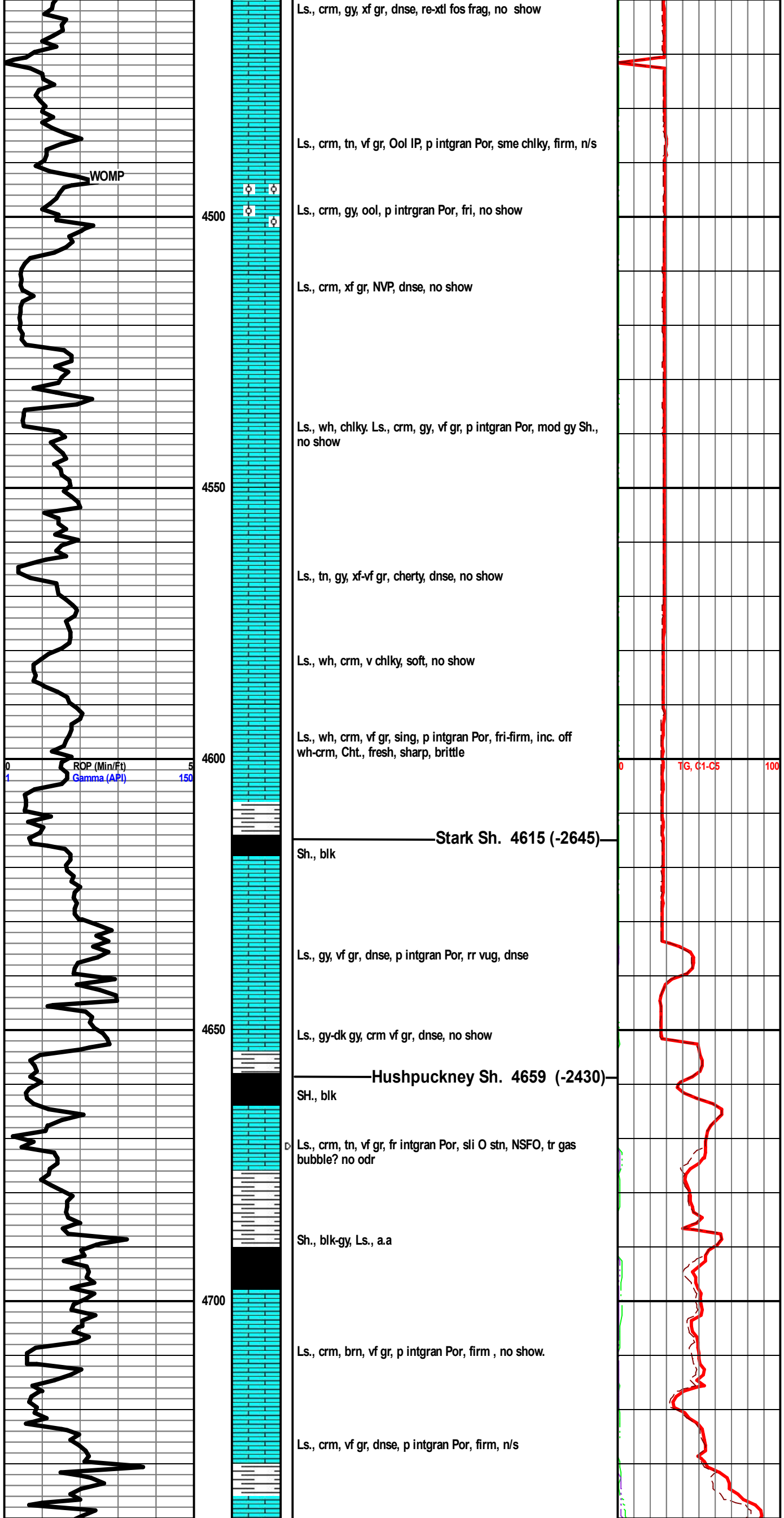
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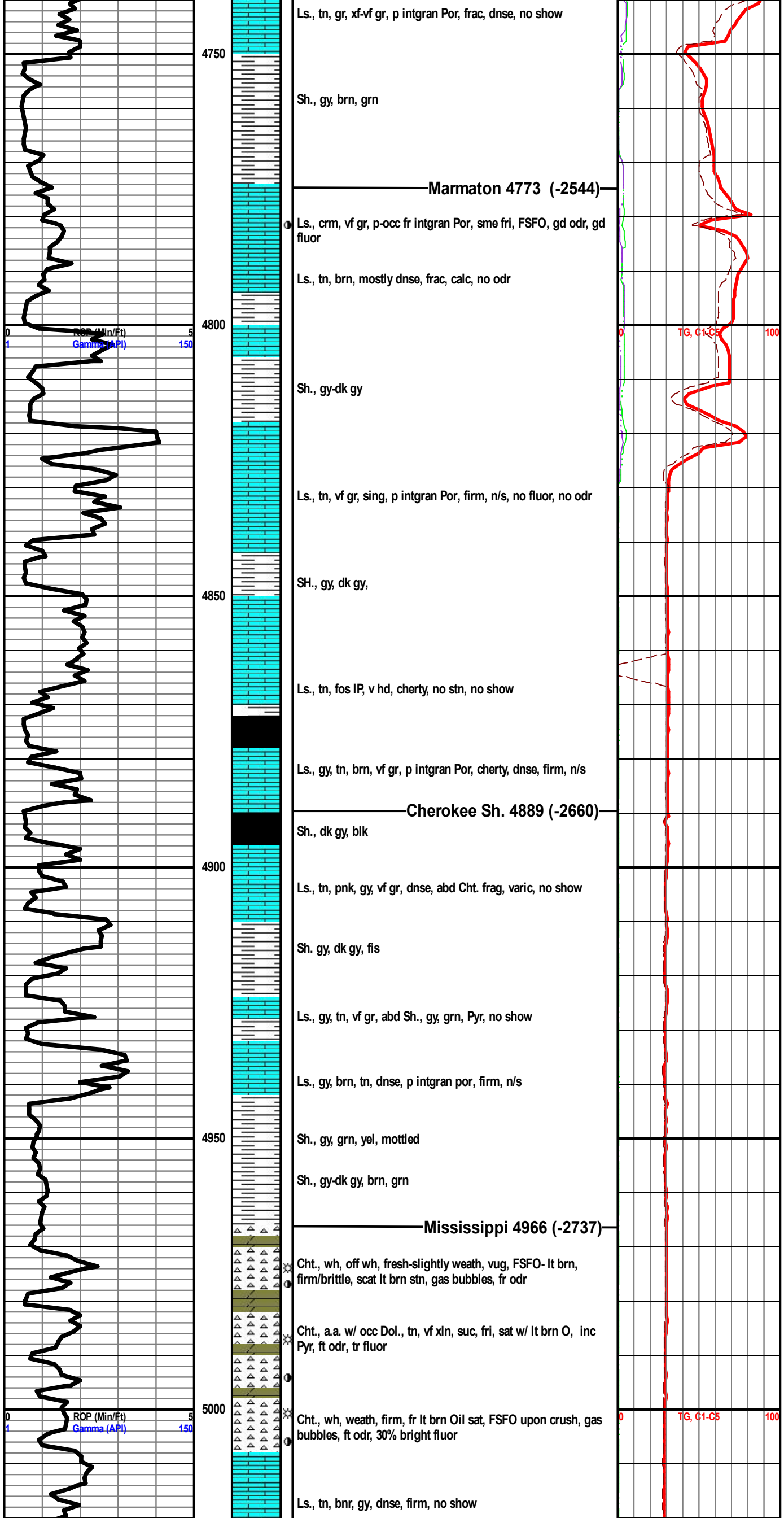
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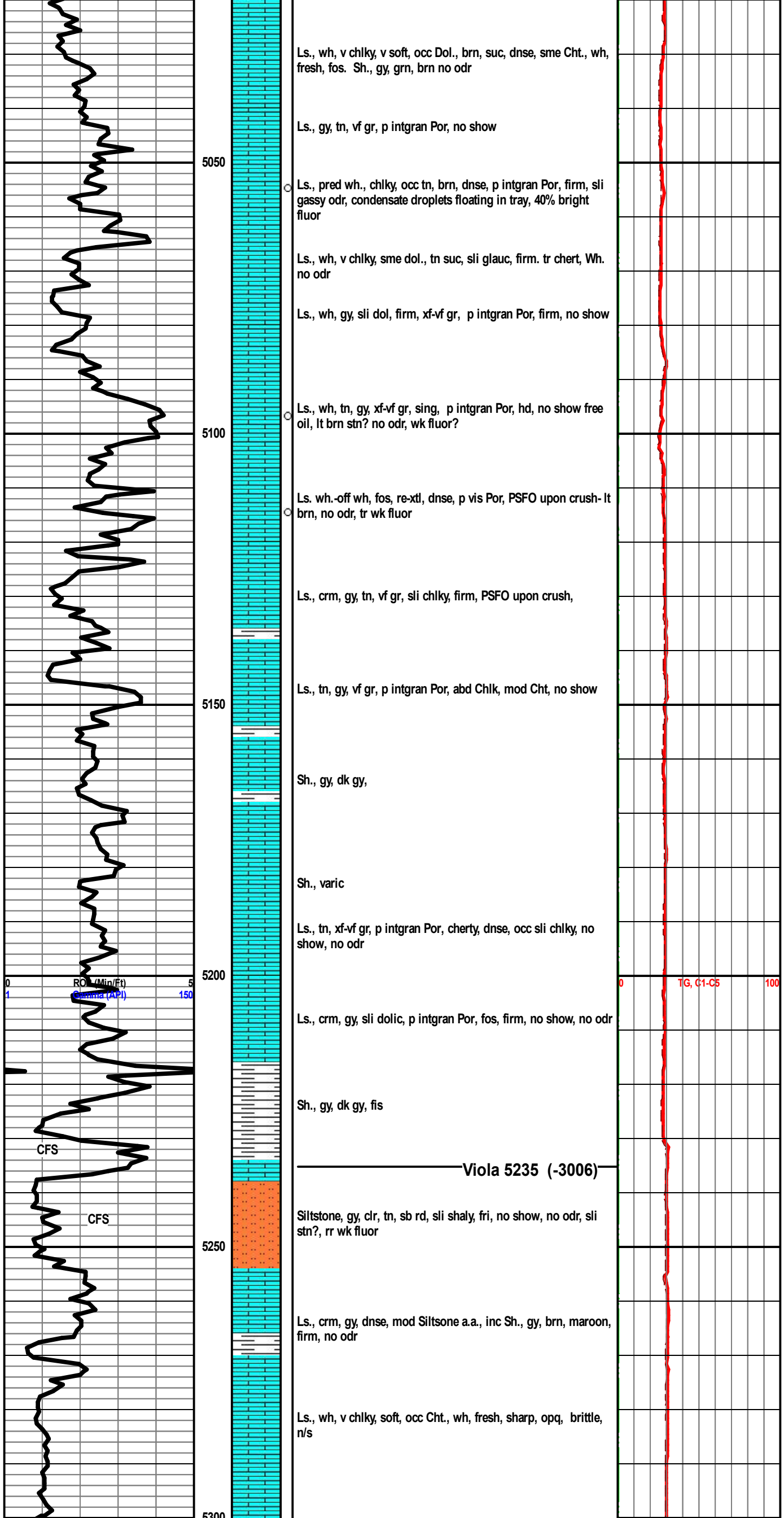
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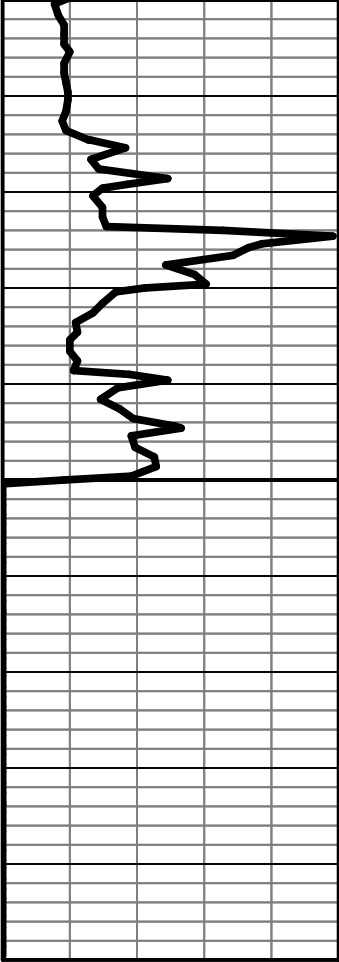
100

100









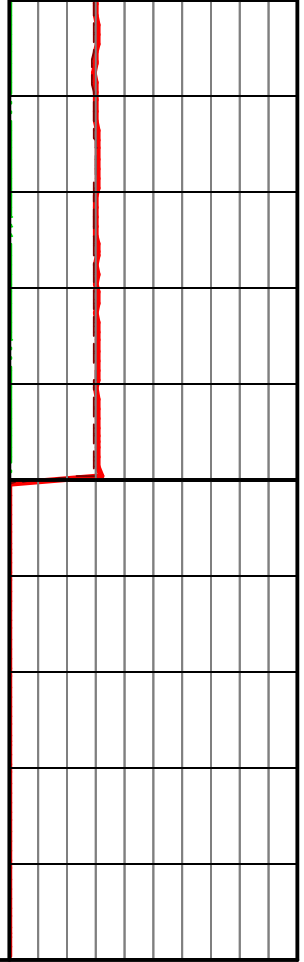
5300
5350
5400



Ls., wh, v chlky fr intgran Por, Cht. a.a. no show

Ls., wh, v chlky, inc. gy shale, occ Chert, no show

Ls., wh, v chlky, tr Dol., tn, dnse, no show





PAGE 1 of 1	INVOICE NO 1008764	INVOICE DATE 03/07/2014
INVOICE NUMBER 1718 - 91432378		

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** Parkin Lot 1
 O **LOCATION**
 B **COUNTY** Kiowa
 S **STATE** KS
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi
 T **JOB CONTACT**
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40699339	20920		Net - 30 days	04/06/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 03/04/2014 to 03/04/2014				
0040699339				
171810092A Cement-New Well Casing/Pi 03/04/2014				
Cement 5 1/2" Longstring				
AA2 Cement	270.00	EA	11.90	3,213.00 T
C-41P	51.00	EA	2.80	142.80 T
Salt	1,355.00	EA	0.35	474.25 T
Cement Friction Reducer	77.00	EA	4.20	323.40 T
FLA-322	127.00	EA	5.25	666.75 T
Super Flush	500.00	EA	1.72	857.50 T
"Latch Down Plug & Baffle, 5 1/2" (Blue)	1.00	EA	280.00	280.00
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	252.00	252.00
"Turbolizer, 5 1/2" (Blue)"	6.00	EA	77.00	462.00
"5 1/2" Basket (Blue)"	2.00	EA	203.00	406.00
"Unit Mileage Chg (PU, cars one way)"	40.00	MI	2.98	119.00
Heavy Equipment Mileage	80.00	MI	4.90	392.00
"Proppant & Bulk Del. Chgs., per ton mil	508.00	EA	1.54	782.32
Depth Charge; 5001-6000'	1.00	EA	2,016.00	2,016.00
Blending & Mixing Service Charge	270.00	BAG	0.98	264.60
Plug Container Util. Chg.	1.00	EA	175.00	175.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	122.50	122.50
Gilsonite	1,350.00	EA	0.47	633.15 T

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	11,582.27
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	451.23
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	12,033.50
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 10092 A

DATE _____ TICKET NO. _____

DATE OF JOB <i>03-04-14</i> DISTRICT <i>PRATT KS</i>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <i>TOTO-ENERGY</i>		LEASE <i>PARKIN LOT</i> WELL NO. <i>1</i>							
ADDRESS		COUNTY <i>KIOWA</i> STATE <i>KS</i>							
CITY STATE		SERVICE CREW <i>Sullivan, Graves, Phyllis</i>							
AUTHORIZED BY		JOB TYPE: <i>CPW 5 1/2 long string</i>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<i>33708-20920</i>	<i>45</i>						<i>03-04-14</i>		
<i>19831-19918</i>	<i>45</i>					ARRIVED AT JOB	<i>03-04-14</i>	AM	<i>3:00</i>
<i>37900</i>						START OPERATION		AM	<i>10:30</i>
						FINISH OPERATION		AM	<i>11:15</i>
						RELEASED		AM	<i>12:00</i>
						MILES FROM STATION TO WELL			<i>40</i>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 cont	SK	220		3,740 00
CP 105	AA-2 cont	SK	50		850 00
CC 105	C-41P	lb	51		204 00
CC 111	SALT	lb	1355		677 50
CC 112	CFR	lb	77		462 00
CC 129	FLA-322	lb	127		952 50
CC 201	Pitsoin XL	lb	1350		904 50
CF 607	LATCH Down Plug & BAFFLE 5 1/2	SA	1		400 00
CF 1251	Auto Fill Heavy Struc	SA	1		360 00
CF 1651	Tambo Cont.	SA	6		660 00
CF 1901	BASKET	GA	2		580 00
CC 154	Super Hook	JAL	500		1,225 00
E 100	Prolog m	mi	40		170 00
E 101	Heavy Seat	mi	80		560 00
E 113	Butt Plug	TA	508		1,117 60
CE 206	Depth charge 5000'-6000'	SA	1		2,880 00
CE 240	Blending - mixing	SK	270		378 00
PE 504	Plug Conting Material	SA	1		250 00
S003	Sdn v. - Separator	SA	1		175 00
SUB TOTAL					<i>11,582 27</i>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <i>Robert Sullivan</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Stephen Bell for TOTO Energy</i>
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FIELD SERVICE ORDER NO. _____

Customer <i>TOTO-ENERGY</i>	Lease No.	Date <i>03-04-14</i>	
Lease <i>PARKIN LOT</i>	Well # <i>1</i>	Field Order # <i>10092</i>	Station <i>PRATT KS</i>
Type Job <i>CNW 5 1/2 Comp Strip</i>	Casing <i>5 1/2</i>	Depth <i>3348'</i>	County <i>KIOWA</i>
	Formation	Legal Description <i>5-30-18</i>	State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>3348</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume <i>126</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>2,000</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>5300</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
-------------------------	--------------------------------------	-----------------------------------

Service Units	<i>37900</i>	<i>33708</i>	<i>20920</i>	<i>19831</i>	<i>19918</i>				
Driver Names	<i>Sullivan</i>	<i>GRAVES</i>	<i>Phye</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>3:00 am.</i>					<i>on loc setting mats</i>
					<i>Run 5 1/2 csg.</i>
<i>9:20</i>					<i>CASING ON BOTTOM</i>
<i>9:30</i>					<i>Hook Rig pipe csg.</i>
<i>10:30</i>			<i>5</i>	<i>3.5</i>	<i>START SPACER</i>
			<i>12</i>		<i>at Super Shank</i>
			<i>55</i>	<i>4.5</i>	<i>mix cont 220 sk HA-2 cont.</i>
					<i>cont mix-d shut down. coast pump, lower</i>
					<i>Release Plug</i>
				<i>6</i>	<i>at Deep</i>
	<i>200</i>		<i>77</i>		<i>Lift PS.</i>
				<i>4</i>	<i>Slow Rate</i>
<i>11:15</i>	<i>2,000</i>		<i>126</i>		<i>Plug down</i>
			<i>5</i>		<i>plug m.H. w/ 20sk</i>
			<i>7</i>		<i>plug R.H. w/ 30sk</i>
					<i>JOB COMPLETE</i>
					<i>Thank You</i>



PAGE 1 of 1	CHST NO 1008764	INVOICE DATE 02/28/2014
INVOICE NUMBER 1718 - 91426436		

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Parkin Lot 1
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40696955	19905		Net - 30 days	03/30/2014

For Service Dates: 02/25/2014 to 02/25/2014

0040696955

171810088A Cement-New Well Casing/Pi 02/25/2014
 Cement 8 5/8 Surface

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
60/40 POZ	200.00	EA	8.52	1,704.00 T
Celloflake	50.00	EA	2.63	131.35 T
Calcium Chloride	516.00	EA	0.75	384.68 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	113.60	113.60
"Unit Mileage Chg (PU, cars one way)"	40.00	MI	3.02	120.70
Heavy Equipment Mileage	80.00	MI	4.97	397.60
"Proppant & Bulk Del. Chgs., per ton mil	344.00	EA	1.14	390.78
Depth Charge; 0-500'	1.00	EA	710.00	710.00
Blending & Mixing Service Charge	200.00	BAG	0.99	198.80
Plug Container Util. Chg.	1.00	EA	177.50	177.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	124.25	124.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,453.26
BASIC ENERGY SERVICES,LP	BASIC ENERGY SERVICES,LP	TAX	158.73
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,611.99
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 10088 A

DATE _____ TICKET NO. _____

DATE OF JOB: 02-25-14	DISTRICT: KUSA	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: TUTU ENERGY	LEASE: PARKIN LOT	WELL NO.:								
ADDRESS:	COUNTY: KUSA	STATE: KS								
CITY:	STATE:	SERVICE CREW: Sullivan, G... ..								
AUTHORIZED BY:	JOB TYPE: NEW #4 Well									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
27624-1100	20						2-25-14			
1105 27624	20									4:00
37100										7:00
										8:00
										1:30
										40

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
PF 102	1/4" 22 cut	SK	200		2,400 00
PF 103	Galvanneal	LB	50		185 00
PF 109	Galvanneal	LB	516		541 80
PF 153	1/2" dia 4 1/2' x 1/2'	EA	1		160 00
PF 100	galvanneal	EA	40		120 00
PF 101	Heavy pt	EA	8		560 00
PF 113	Ball bearing	TR	344		550 40
PF 220	Depth charge 0-500'	EA	1		1,000 00
PF 340	Blowdown plate	SK	300		280 00
PF 504	1/2" dia 4 1/2' x 1/2'	EA	1		750 00
PF 003	Solve	EA	1		175 00

SUB TOTAL
KG 4,453.26

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE: <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
--	--

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer <i>TOTO-ENERGY</i>	Lease No.	Date <i>2-25-14</i>	
Lease <i>PARKED LOT</i>	Well # <i>1</i>		
Field Order # <i>10088</i>	Station <i>PRATT KS</i>	Casing <i>8 5/8</i>	Depth <i>240'</i>
Type Job <i>CNW 8 5/8 surface</i>	Formation	County <i>KIOWA</i>	State <i>KS</i>
		Legal Description <i>5-30-18</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>240</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume <i>15</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>245'</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
Service Units <i>37900 77686 19905 19959 73768</i>		
Driver Names <i>Sullivan Graves Eggen</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>4:30</i>					<i>no h.c soft material</i>
					<i>run 8 5/8 csg.</i>
<i>2:15</i>					<i>CASING ON BOTTOM</i>
<i>7:25</i>					<i>Hook Up circ. csg.</i>
<i>7:35</i>			<i>3</i>	<i>3.5</i>	<i>14 SPACER</i>
			<i>43</i>	<i>4.5</i>	<i>mix cont 200 sk 60/40 per cent 3% cc 4 c f</i>
					<i>cont and shut down</i>
<i>8:00</i>			<i>15</i>	<i>3</i>	<i>Release Plug and start disp</i>
					<i>plug down</i>
					<i>circ 15 BBL cont P1+</i>
					<i>JOB - complete</i>
					<i>[Signature]</i>



PAGE 1 of 1	INVOICE NO 1008764	INVOICE DATE 02/27/2014
INVOICE NUMBER 1718 - 91424778		

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** Parkin Lot 1
 O **LOCATION**
 B **COUNTY** Kiowa
 S **STATE** KS
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi
 T **JOB CONTACT**
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40696467	19905		Net - 30 days	03/29/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 02/24/2014 to 02/24/2014				
0040696467				
171810087A Cement-New Well Casing/Pi 02/24/2014				
Cement 13 3/8 Conductor				
Common Cement	85.00	EA	11.36	965.60 T
Celloflake	22.00	EA	2.63	57.79 T
Calcium Chloride	240.00	EA	0.75	178.92 T
"Unit Mileage Chg (PU, cars one way)"	40.00	MI	3.02	120.70
Heavy Equipment Mileage	80.00	MI	4.97	397.60
"Proppant & Bulk Del. Chgs., per ton mil	160.00	EA	1.14	181.76
Depth Charge; 0-500'	1.00	EA	710.00	710.00
Blending & Mixing Service Charge	85.00	BAG	0.99	84.49
"Service Supervisor, first 8 hrs on loc.	1.00	EA	124.25	124.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,821.11
BASIC ENERGY SERVICES,LP	BASIC ENERGY SERVICES,LP	TAX	85.97
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	2,907.08
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

Customer <i>TOTO SWAPP</i>		Lease No.	Date <i>02-24-14</i>	
Lease <i>PARKIN 10+</i>		Well # <i>1</i>		
Field Order # <i>10087</i>	Station	Casing <i>13 3/8</i>	Depth <i>37'</i>	County <i>KIOWA</i> State <i>KS</i>
Type Job <i>CNW 13 3/8 Conductor</i>		Formation	Legal Description <i>5-30-18</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>13 3/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>37</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>5 1/2</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>200</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>SWAPP</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert J. ...</i>
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Service Units	<i>37900</i>	<i>77683</i>	<i>19905</i>	<i>19959</i>	<i>23768</i>				
Driver Names	<i>Sullivan</i>	<i>GRAVES</i>	<i>Eggins</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:00 am</i>					<i>on loc safety meeting</i>
					<i>Run 13 3/8 Conductor</i>
<i>11:10</i>					<i>CSG Bottom</i>
<i>11:20</i>					<i>Rig circ csp.</i>
<i>11:30</i>				<i>4.5</i>	<i>St mixing amt 85 sK commed 3%cc 1/4 cf</i>
			<i>18</i>		<i>amt mixed st disp</i>
<i>12:00</i>	<i>700</i>		<i>5 1/2</i>		<i>Plug down</i>
					<i>circ 10 BBL amt Pit</i>
					<i>JOB Complete</i>
					<i>Bank J</i>



PAGE 1 of 1	C O U N T N O 1008764	INVOICE DATE 05/02/2014
INVOICE NUMBER 1717 - 91480792		

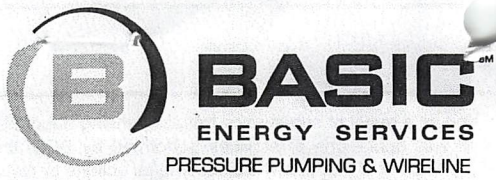
Liberal (620) 624-2277
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** Parkin Lot #1
 O **LOCATION**
 B **COUNTY** Kiowa
 S **STATE** KS
 I **JOB DESCRIPTION** Acid-Clean Tub / Casing E
 T
 E **JOB CONTACT**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40718461	27462		Net - 30 days	06/01/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 05/01/2014 to 05/01/2014				
0040718461				
171705804A Acid-Clean Tub / Casing E 05/01/2014				
Acid Breakdown				
15% HCl Acid	1,500.00	GAL	1.60	2,400.00
MCA Acid Conversion	1,500.00	GAL	0.52	780.00
CIA-1 EP	3.00	EA	60.00	180.00
Surfactant 285	3.00	EA	32.00	96.00
Acid Pump Service	1.00	EA	720.00	720.00 T
"Unit Mileage Chg (PU, cars one way)"	40.00	MI	3.40	136.00 T
Heavy Equipment Mileage	40.00	MI	5.60	224.00 T
"Service Supervisor, first 8 hrs on loc.	1.00	EA	140.00	140.00 T

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:		
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	SUB TOTAL	4,676.00
PO BOX 841903	801 CHERRY ST, STE 2100	TAX	87.23
DALLAS, TX 75284-1903	FORT WORTH, TX 76102	INVOICE TOTAL	4,763.23



1700 S. Country Estates Rd.
 Liberal, Kansas 67905
 Phone 620-624-2277

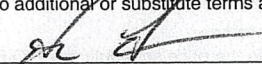
FIELD SERVICE TICKET
 1717 05804 A

DATE _____ TICKET NO. _____

DATE OF JOB 5-1-14 DISTRICT 1717		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER Toto Energy		LEASE Parkin Lot #1 WELL NO.:						
ADDRESS		COUNTY Kiowa STATE KS						
CITY STATE		SERVICE CREW C. Ibarra, C. Garcia						
AUTHORIZED BY J Bennett IRB		JOB TYPE: 226 - Acid Breakdown						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
34726	8						5-1-14	5:00
27462	8					ARRIVED AT JOB		7:30
19812	8					START OPERATION		9:00
						FINISH OPERATION		10:00
						RELEASED		11:00
						MILES FROM STATION TO WELL	40 mi	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

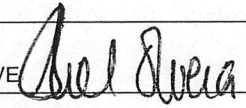

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: 
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
AK325	15% HCL	gal	1500		3000 00
ASC340	MCA Conversion	gal	1500		975 00
C204	CHLIED Inhibitor	gal	3		225 00
C2316	Surfactant 285	gal	3		120 00
E300	Acid Pump	ea	1		900 00
E100	Unit Mileage	mi	40		170 00
E101	Heavy Equipment Mileage	mi	40		280 00
S003	Service Supervisor	ea	1		175 00
					SUB TOTAL \$4676.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE:  THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 
 (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer: Toto Energy	Lease No.:	Date: 5-1-13
Lease: Parkin Lot	Well #: 1	
Field Order #: 05804	Station: 1717	Casing: Depth: County: Kiowa State: KS
Type Job: Z26-Acid Breakdown	Formation:	Legal Description: S-30-18

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 5 1/2"	Tubing Size: 2 7/8"	Shots/Ft:		Acid: 1500 gal 15% MCA	RATE:	PRESS:	ISIP: 400	
Depth: 4938'	Depth: 4938'	From: 456	To: 4976	Pre Pad:	Max: 4.5	1500	5 Min.: 200	
Volume: 28.6 bbl	Volume: 28.6 bbl	From:	To:	Pad:	Min: 2	200	10 Min.: -	
Max Press: 1500#	Max Press: 1500#	From:	To:	Frac:	Avg: 4	1000	15 Min.: -	
Well Connection:	Annulus Vol.:	From:	To:		HHP Used:		Annulus Pressure:	
Plug Depth:	Packer Depth: 4938'	From:	To:	Flush: 2% KCL	Gas Volume:		Total Load: 67.5 bbl	

Customer Representative: Terry	Station Manager: J Bennett	Treater: A Olvera
Service Units: 34726 27410 19812		
Driver Names: Alvin C. Davis C. Garcia		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30					on loc-site assessment
7:45					spot trucks rig up
8:00					safety meeting - JSA
9:00					pressure test 2000#
9:10		100	0	3	pump 15% 1500 MCA-HCL
9:20		1000	29	.25	load @ 29 bbl @ 1000#
		1300	29.25	.1	brought up to 1300#, 1500#
		1500	29.5	.25	broke from 1500# > 1000#
10:10		1000	30	2	pump rest of 15% MCA-HCL @ 2 bpm @ 1000#
10:13		1000	36	2.5	finish HCL switch to flush
10:19		1000	67	4.5	raise rate to 4.5 bpm @ 1000#
10:20		400	67.5	0	finish flush w/ 2 bbl overflush ISIP - 400# job complete