

Co	nfiden	tiality	/ Requested:
	Yes	N	lo

Kansas Corporation Commission Oil & Gas Conservation Division

1207206

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15							
Name:			Spot Description:							
Address 1:			Sec	TwpS. R						
Address 2:			Feet from North / South Line of Section							
City: Sta	ate: Zip	D:+	Feet from							
Contact Person:			Footages Calculated from Nearest Outside Section Corner:							
Phone: ()			□ NE □ NW	□se □sw						
CONTRACTOR: License #			GPS Location: Lat:	, Long:						
Name:				. xx.xxxxx) (e.gxxx.xxxxx)						
Wellsite Geologist:			Datum: NAD27 NAD27							
Purchaser:			County:							
Designate Type of Completion:			Lease Name:	Well #:						
New Well Re-	Entry	Workover	Field Name:							
	_		Producing Formation:							
☐ Oil ☐ WSW	SWD	SIOW	Elevation: Ground:	Kelly Bushing:						
☐ Gas ☐ D&A ☐ OG	☐ ENHR	☐ SIGW	Total Vertical Depth:	Plug Back Total Depth:						
CM (Coal Bed Methane)	∐ GSW	Temp. Abd.	Amount of Surface Pipe Set a	and Cemented at: Feet						
Cathodic Other (Core	Evol etc.):		Multiple Stage Cementing Collar Used? Yes No							
If Workover/Re-entry: Old Well Infe				Feet						
Operator:				nent circulated from:						
'			, ,	w/sx cmt.						
Well Name: Original Comp. Date:			loot doptii to.							
	_									
Deepening Re-perf. Plug Back	Conv. to EN	NHR	Drilling Fluid Management F (Data must be collected from the I							
Commingled	Permit #:		Chloride content:	ppm Fluid volume: bbls						
Dual Completion			Dewatering method used:							
SWD	Permit #:		Location of fluid disposal if ha	uled offsite:						
☐ ENHR	Permit #:		On and an Name							
GSW	Permit #:									
				License #:						
Spud Date or Date Rea	ched TD	Completion Date or	QuarterSec	TwpS. R						
Recompletion Date		Recompletion Date	County:	Permit #:						

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY										
Confidentiality Requested										
Date:										
Confidential Release Date:										
Wireline Log Received										
Geologist Report Received										
UIC Distribution										
ALT I II Approved by: Date:										

Page Two

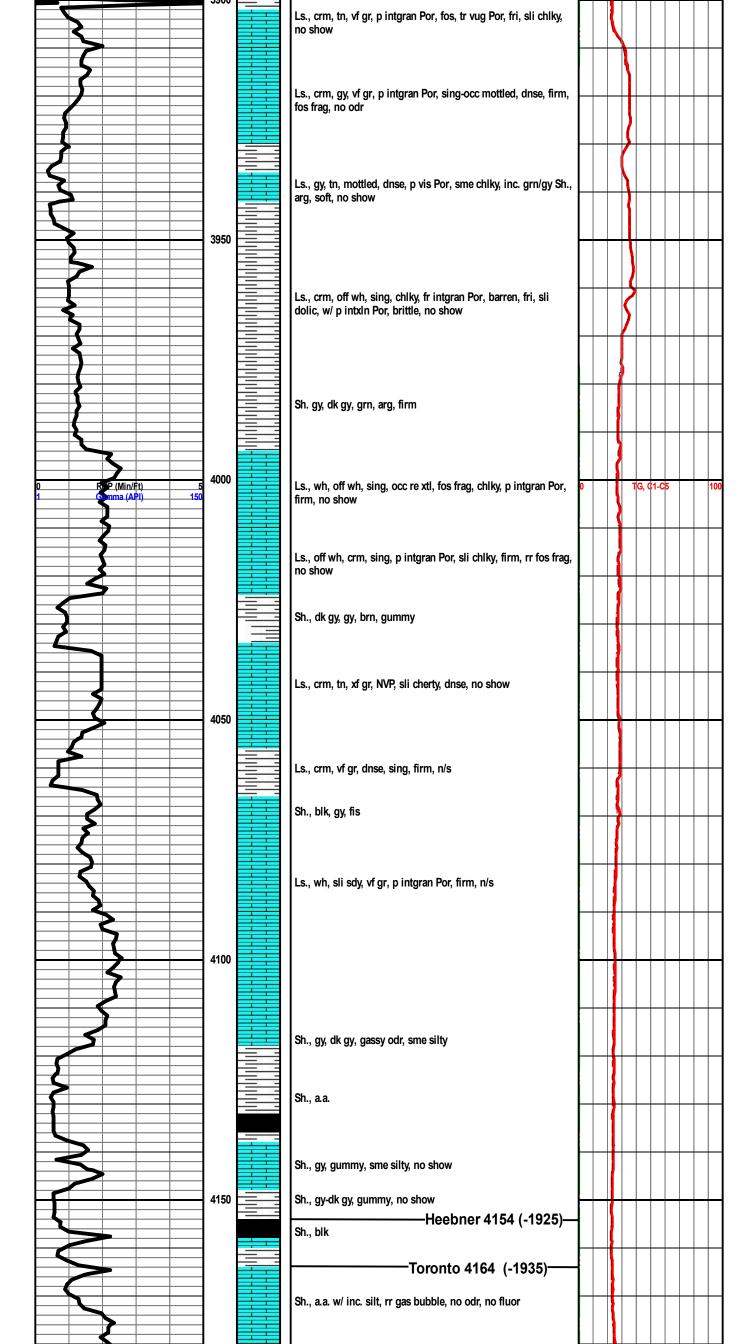


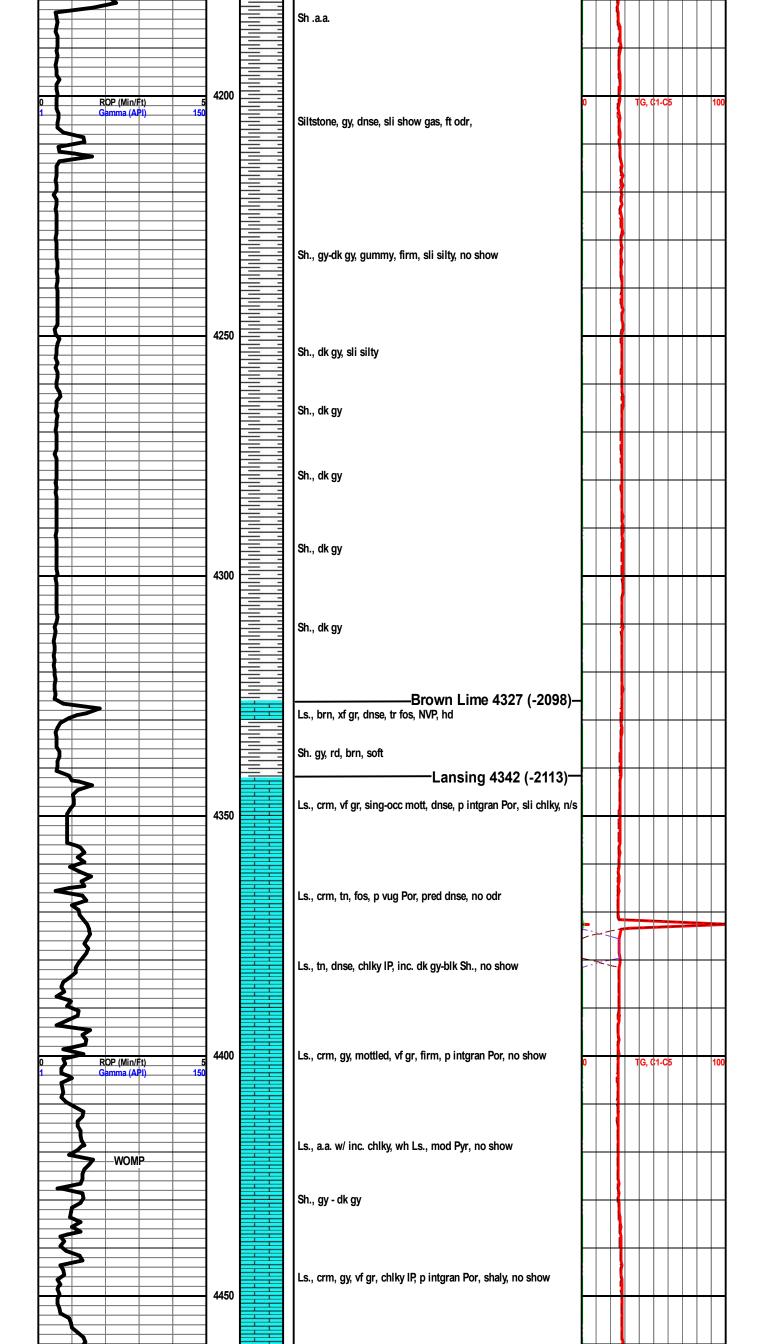
Operator Name:				Lease N	Name: _			_ Well #:				
Sec Twp	S. R	East	West	County	:							
	ow important tops of fo ing and shut-in pressu o surface test, along wi	res, whe	ther shut-in pre	ssure reacl	hed stati	c level, hydrosta	tic pressures, bo					
Final Radioactivity Logilles must be submitted						gs must be ema	iled to kcc-well-lo	ogs@kcc.ks.go	v. Digital	electronic log		
Drill Stem Tests Taken (Attach Additional S		Ye	es No			3	on (Top), Depth a		Sample			
Samples Sent to Geol	ogical Survey	Ye	es 🗌 No		Nam	9		Тор	L	Datum		
Cores Taken Electric Log Run		☐ Y€										
List All E. Logs Run:												
			CASING	RECORD	│ Ne	w Used						
		Repo				rmediate, producti	on, etc.					
Purpose of String	Size Hole Drilled		e Casing : (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used		and Percent dditives		
									<u> </u>			
Purpose	Depth					EEZE RECORD						
Purpose: Perforate	Top Bottom	Туре	of Cement	# Sacks	Used		Type and I	Percent Additives				
Protect Casing Plug Back TD												
Plug Off Zone												
Did you perform a hydrau	ilic fracturing treatment or	n this well?	·			Yes	No (If No, sk	ip questions 2 ar	nd 3)			
	otal base fluid of the hydra		•		•			ip question 3)				
Was the hydraulic fractur	ing treatment information	submitted	to the chemical of	disclosure reg	gistry?	Yes	No (If No, file	out Page Three	of the ACC)-1)		
Shots Per Foot			ID - Bridge Plug Each Interval Perl					e, Shot, Cement Squeeze Record that and Kind of Material Used) Depth				
TUBING RECORD:	Size:	Set At:		Packer At	t:	Liner Run:						
							Yes No					
Date of First, Resumed	Production, SWD or ENH	R.	Producing Meth Flowing	nod:	g 🗌	Gas Lift C	other (Explain)					
Estimated Production Per 24 Hours	Oil Bl	bls.	Gas	Mcf	Wate	er Bl	ols.	Gas-Oil Ratio		Gravity		
DIODOGITI	ON OF CAC			ACTUOD OF	COMPLE	TION		DDODUGT				
Vented Sold	ON OF GAS: Used on Lease		N Open Hole	NETHOD OF \Box Perf.	Dually	Comp. Con	nmingled	PRODUCTIO	λΝ ΙΝΙΕΚ\	/AL:		
(If vented, Sub			Other (Specify)		(Submit A		mit ACO-4)					

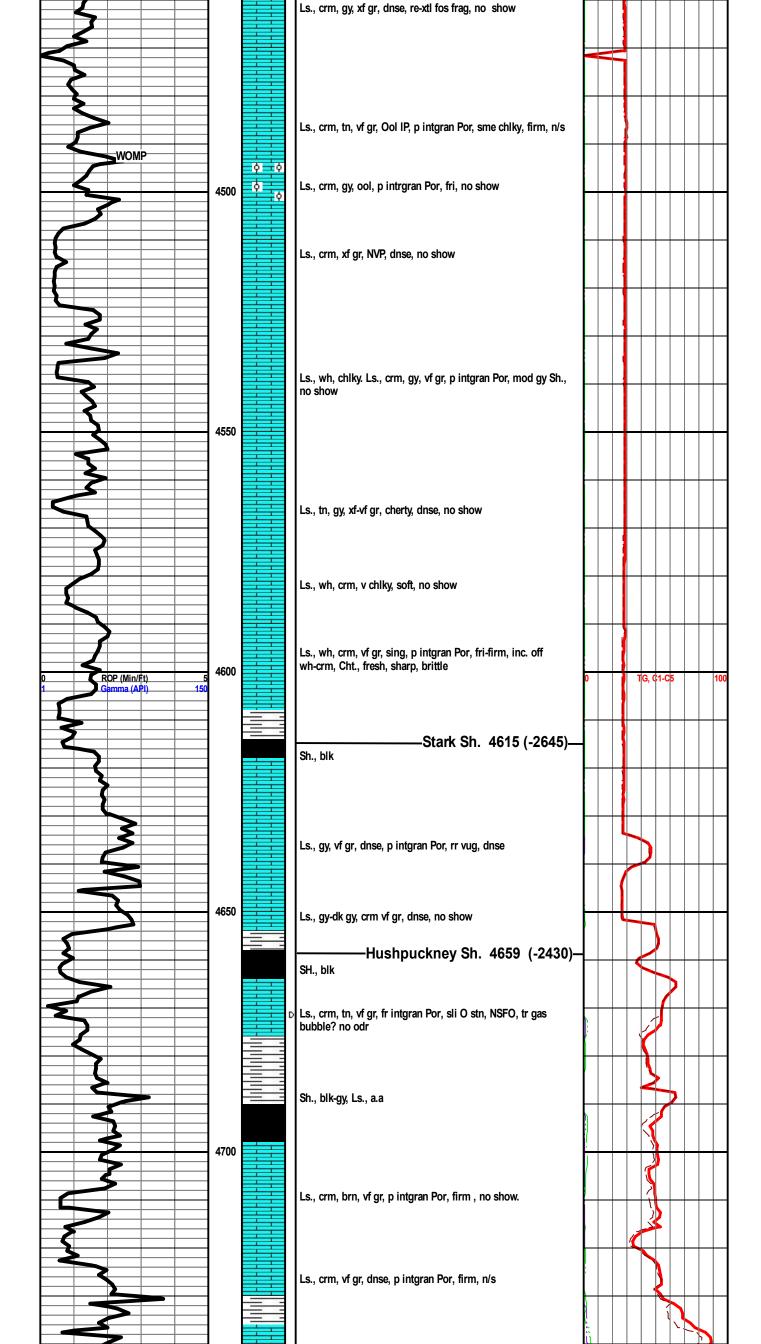
Form	ACO1 - Well Completion
Operator	Toto Energy, LLC
Well Name	Parkin Lot 1
Doc ID	1207206

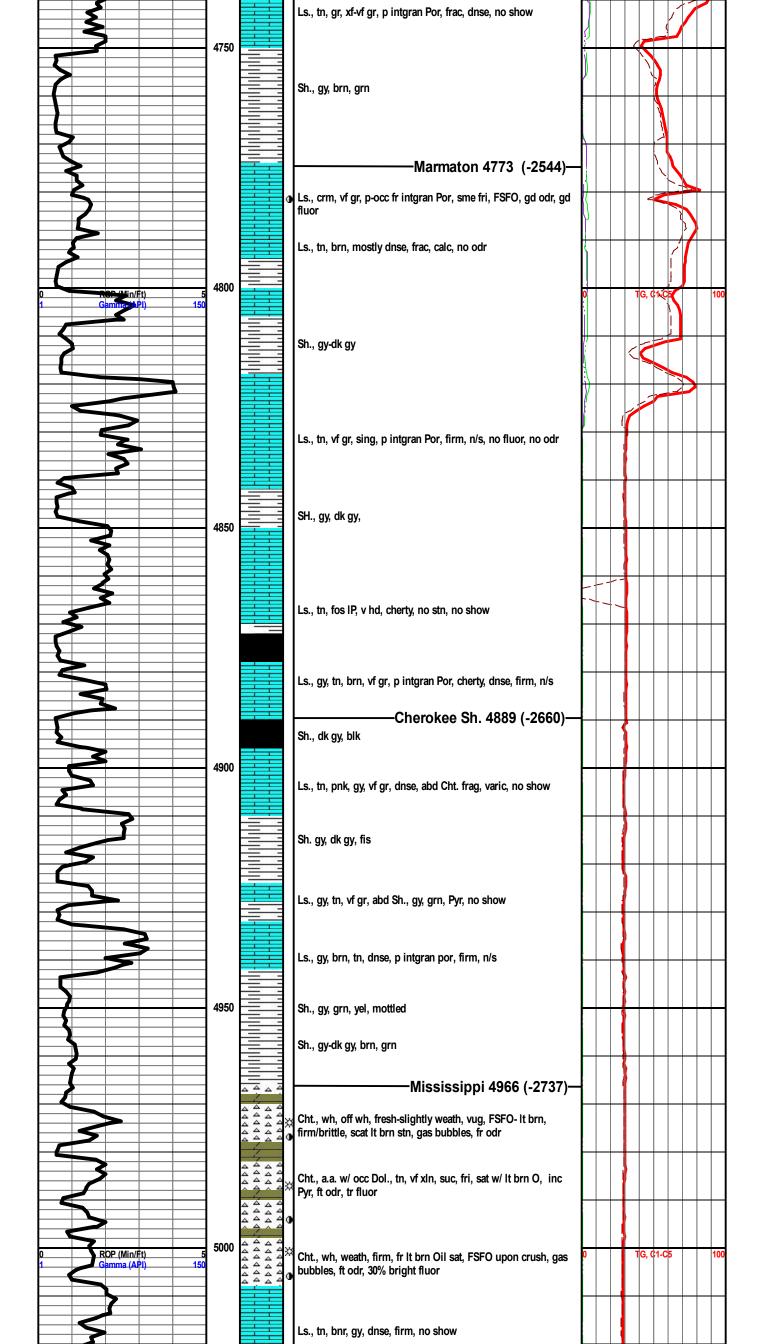
Casing

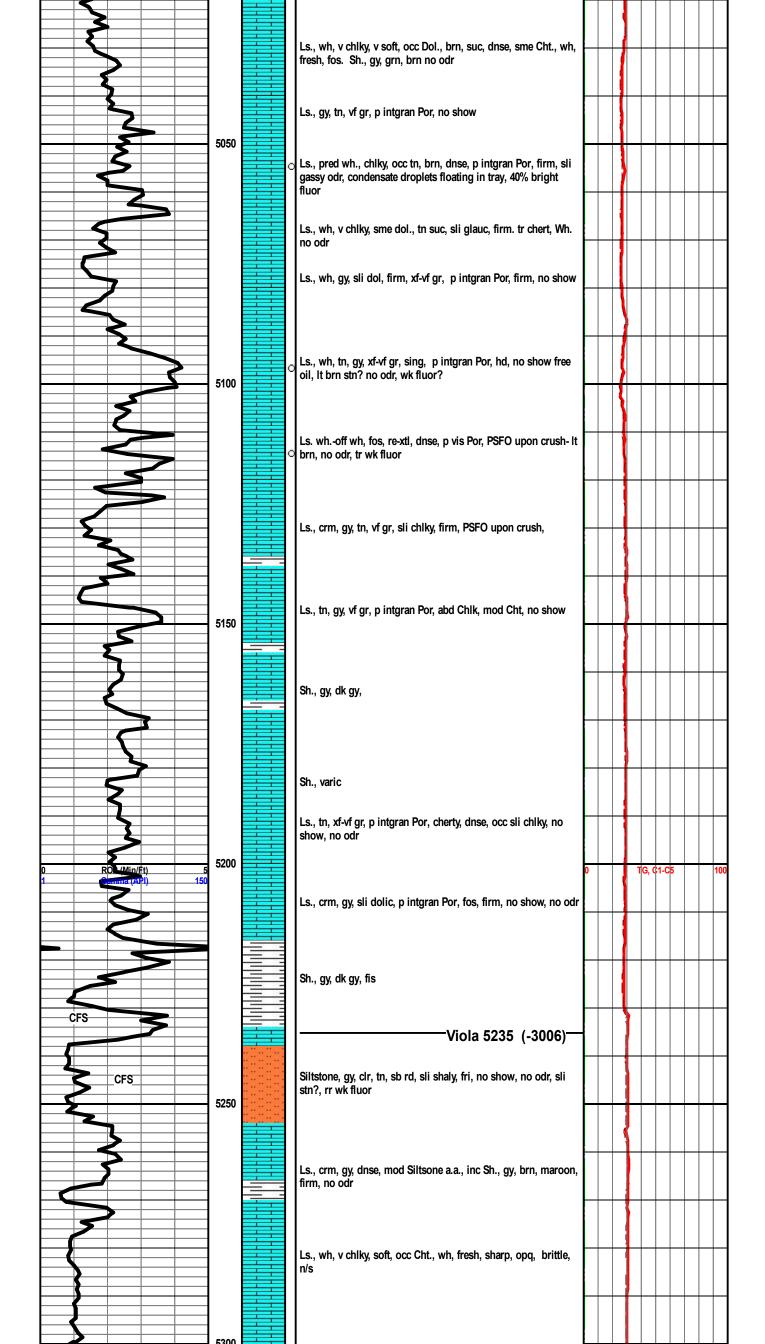
Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
Conductor	18	13.375	48	57	Common	Cacl, Celloflake
Surface	12.25	8.625	24	260	60/40 POZ	Cacl, Celloflake
Production	7.875	5.50	15.50	5340	AA2	C-41P, FLA-322

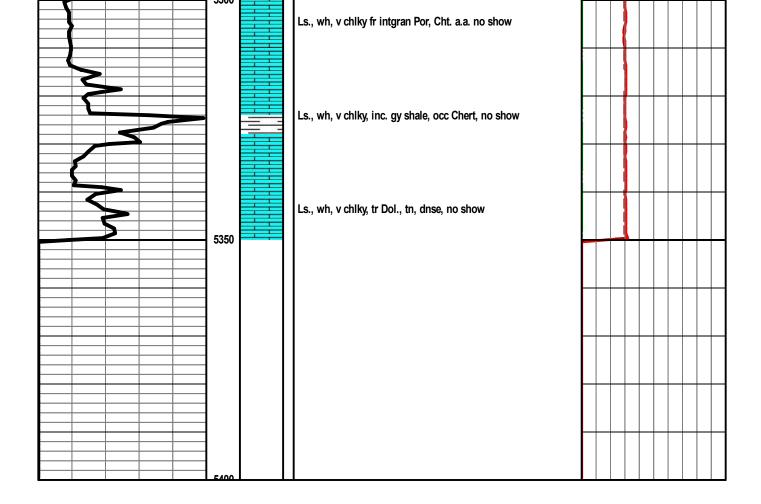














PAGE	CTTST NO	INVOICE DATE
1 of 1	1008764	03/07/2014

INVOICE NUMBER 1718 - 91432378

Pratt

(620) 672-1201

B TOTO ENERGY LLC

1 25815 OAK RIDGE DRIVE

L SPRING

TX US

77380

o ATTN:

ACCOUNTS PAYABLE

TEACT	E NAME

Parkin Lot 1

LOCATION

COUNTY

S

Kiowa

STATE KS

Т

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

JOB # EQUIPMENT # PURCHASI		PURCHASE	ORDER NO.		TERMS	DUE DATE		
40699339	20920			Net - 30 days	04/06/2014			
	L		QTY	U of M	UNIT PRICE	INVOICE AMOUN		
For Service Dates	: 03/04/2014 to 03/04	4/2014						
0040699339								
	101-1303							
1710100000	80)	4/2014	5100		77/1			
	nt-New Well Casing/Pi 03/0	04/2014			edia kompre	13,72627		
Cement 5 1/2" Long	string	OJEMA COLUMN	PONDENCE A					
AA2 Cernent			270.00	EA	11.90	3,213.0		
C-41P			51.00	EA	2.80	142.8		
Salt			1,355.00		0.35			
Cement Friction Red	ucer	> 11	77.00	EA	4.20	323.4		
FLA-322		1	127.00	EA	5.25	666.7		
Super Flush			500.00	EA	1.72	857.5		
"Latch Down Plug &	k Baffle, 5 1/2"" (Blu		1.00	EA	280.00	280		
'Auto Fill Float Shoe	5 1/2"" (Blue)"		1.00	EA	252.00	252		
"Turbolizer, 5 1/2""	(Blue)"		6.00	EA	77.00	462		
"5 1/2"" Basket (Blu	ie)"	, ,	2.00	EA	203.00	406		
"Unit Mileage Chg (F	PU, cars one way)"		40.00	MI	2.98	119		
Heavy Equipment Mi	leage	*	80.00	MI	4.90	392		
"Proppant & Bulk De	I. Chgs., per ton mil		508.00	EA	1.54	782		
Depth Charge; 5001	-6000'		1.00	EA	2,016.00	2,016		
Blending & Mixing Se	ervice Charge		270.00	BAG	0.98	264		
Plug Container Util. (Chg.	W8	1.00	EA	175.00	175		
"Service Supervisor,	first 8 hrs on loc.		1.00		122.50	122		
Gilsonite			1,350.00	EA	0.47	633.1		
True all Heat Inc.			5 00 0		0 A to			
			· · · · · · · · · · · · · · · · · · ·		262 00			
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AA2 Coment					5190	115.3		
		-0.00		2. V	11,30	3,213.0		
PLEASE REMIT	TO: SEND	OTHER CORRESI	PONDENCE TO	0:	SUB TOTAL	11,582.		
BASIC ENERGY	SERVICES, LP BASI	C ENERGY SERV	CES, LP					
PO BOX 841903	801	CHERRY ST, ST	E 2100		TAX	451.		
DALLAS,TX 752	184-1903 FORT	WORTH, TX 763	102	INV	OICE TOTAL	12,033.		



FIELD SERVICE TICKET 1718 10092 A

	PRESSU	JRE PUN	IPING & WIRELINE					DATE	TICKET NO				
DATE OF JOB 03 -	04-	14	DISTRICT PRATT	KS		NEW NEW	WELL	PROD IN	J WDW		USTOMER RDER NO.:		
CUSTOMER	70	70	- FNERGY			LEASE PARKIN LOT WELL NO.							
ADDRESS	1					COUNTY KIOWA STATEKS							
CITY		2.4	STATE			SERVICE CREW Sulliva, GRAVES Phis							
AUTHORIZED B	SY					JOB TYPE:	NW S	1/2 Longs	42,				
EQUIPMENT	Γ#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CAL	LED ne nu	DAT	E AM TIN	ΛE	
33708-209		45	min :			<u> </u>		ARRIVED A	T JOB 03-04.	10/	AM 3:0	D	
19831-19918		45	mati-					START OPE		/	AM PM 10	30	
37900								FINISH OPE	RATION	5	AM M	5	
ELECTRIC CONTRACTOR	V (S)							RELEASED	/	/	AM 12	00	
of the second	142			ur Zennede				MILES FROM	M STATION TO	WELL	1/2.		
products, and/or su become a part of th	pplies in	orized to cludes al	NTRACT CONDITIONS: (This execute this contract as an all of and only those terms and ut the written consent of an o	agent of the conditions a	customer. As ppearing on	s such, the unders the front and back	signed agree of this do	ees and acknow cument. No addi	ledges that this co	terms	and/or condition	s shal	
ITEM/PRICE REF. NO.		i	MATERIAL, EQUIPMENT	AND SER	VICES US	ED	UNIT	QUANTITY	UNIT PRIC	E	\$ AMOUN	IT	
CP 105	AA-	Z en	/				SK	220			3740	00	
CP 105	94:2	ont					sk	50		1 - 2 -	850	00	
CC 105	C-4	12				1	16	51			204	00	
00 117	SAL	7					16	1355		*	677	50	
66 116	7/1	R 27.	7				16	77			462	00	
01 201	FLA	-32			1		16	127	/		952	20	
CE 101	1150	-11	Pown Plug & BAFFE	, ,	110		10 6M	1350	/		400	20	
PE 1751	Det 1	ZY Z	1 Miss San	-	2.2		511	1	/		260	00	
CF 1651	740	po.c.	ent.				94	6	() () () () () ()		460.	00	
CF 1901	BAS	skut	Commence /				an.	7			ZXO	00	
CC 154	Supo	1 41	1.6	1 140	17.00		IAL	500 /		1	1,225	00	
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CE 206	Dep +	16 0	haye 5000 -4	0000		Translation a	512	1			2,880	00	
CE 240	Blen	dey.	- mixay				SK	220			378	00	
PE 504	My	CONT	try Hestel	of the	THE PAR		54	/			250	00	
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FIELD SERVICE (ORDER	NO.	9011				(WELL O	WNER OPERAT	OR CONTRACTO	OR OR	AGENT	91	



FIELD SERVICE TICKET

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

1718 10092 A

	PRESSL	JRE PUM	IPING & WIRELINE					DATE	TICKET NO				
DATE OF JOB	845	141	DISTRICT PRATT			NEW C	DLD F	PROD IN	J WDW		USTOMER PRDER NO.:		
CUSTOMER	70	my my	11 - 1941 - 1941 - 1		A dec	LEASE A		Lor		/	WELL NO.		
ADDRESS						COUNTY							
CITY			STATE			SERVICE CREW () () STATE ALL STATES							
AUTHORIZED B	ЗҮ					JOB TYPE: COW State Constitution							
EQUIPMENT	Г#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CAL	LED	DAT	E AM TIN	VIE	
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3/190							1	FINISH OPE	RATION		AM PM		
			25 May 65					RELEASED	V	1	AM PM		
ent Manager	- 32							MILES FROM	M STATION TO	WELI		ar nar	
CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)													
ITEM/PRICE REF. NO.		N	MATERIAL, EQUIPMENT A	ND SERVIC	ES US	ED	UNIT	QUANTITY	UNIT PRIC	E	\$ AMOUN	IT.	
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SERVICE REPRESENTATIV	/E L	2/				RIAL AND SERV		BY:	th	\ \	A STATE OF THE STA		

CLOUD LITHO - Abilene, TX



Customer TOTO ENERGY						Lease No.						Date			en e	er e la companya de la comp Production de la comp
Lease A	KID L		NEKT	- Karana	Well #					03-04-14						
Field Order #	Statio	n	PRA TI	TKS				Casing	D	Depth	County Kion					State
Type Joh	W 511								Forma	100	18.0001					
	DATA			ORAT	ING	DATA		FLUID U								
Casing Size	Tubing Si	ize	Shots/F				Acid				RATE PRESS ISIP					
Depth 48	Depth		From		То		Pr	e Pad		ı	Max				5 Min.	
Volume	Volume	4.7	From	2.73	То	10	Pad			1	Min				10 Min.	
Max Press	Max Pres	ss	From		То		Frac			1	Avg				15 Min.	
Well Connection	Annulus \	Vol.	From		То					ŀ	HHP Use	d			Annulus	Pressure
Plug Depth	Packer D	epth	From		То		Flu	ısh		(Gas Volu	me			Total Loa	d
Customer Repr	esentative					Station	Mar	nager	E Scul	H		Treat	ter Role	ent -	Mina	
Service Units	37900	32	708	209	20	19831	,	19918								
Driver Names	ullivan		GRA	VES		PH	4-	e						n vorae	20 A 10 12 A	
Time	Casing Pressure		ubing essure	Bbls	. Pum	ped	No.	Rate			1 10		Servic	e Log	wayna (1)	
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PAGE	CHAT NO	INVOICE DATE
1 of 1	1008764	02/28/2014
The state of the s	TNVOTCE NUMB	EB

1718 - 91426436

Pratt

(620) 672-1201

B TOTO ENERGY LLC

1 25815 OAK RIDGE DRIVE

L SPRING

TX US 77380

o ATTN: ACCOUNTS PAYABLE

LEASE NAME

Parkin Lot 1

LOCATION

В COUNTY

Kiowa

STATE KS

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE		
40696955	19905				Net - 30 days	03/30/2014		
For Service Dates	: 02/25/2014 to 02/2	5/2014	QTY	U of M	UNIT PRICE	INVOICE AMOUNT		
040696955	. 02,20,20,7,10,02,2	0,2077						
DOWNERS OF THE	nt-New Well Casing/Pi 02/2	25/2014	3700		- 1975 - 1975 - 1975	72813		
Cement 8 5/8 Surfac	20	- 1	SONDENCE A	9.2	10E TOWER			
60/40 POZ			200.00	EA	8.52	1,704.00		
Celloflake			50.00		2.63			
Calcium Chloride	0. = /0.		516.00		0.75	384.68		
"Wooden Cmt Plug, 8 "Unit Mileage Chg (P			1.00 40.00		113.60 3.02	113. 120.		
Heavy Equipment Mil			80.00		4.97	397.		
"Proppant & Bulk Del			344.00		1.14	390.		
Depth Charge; 0-500			1.00	4 2 7	710.00	710.		
Blending & Mixing Se	No.		200.00		0.99	198.		
Plug Container Util. C "Service Supervisor,			1.00 1.00	EA EA	177.50 124.25	177. 124.		
Depth Charge: 0-500			10		7.0.00			
and the self-per			Year	a T pro-r				
				11.8				
"Weeper's Omt Plags:			20.6	7. 9.7	1			
Calcinia Chlerida "14" and a Christian			prod		0.79			
Collottalie			gerod	177	2.63			
60/40 PQZ			900	TV	8.52	1,704.00		
PLEASE REMIT	TO: SEND	OTHER CORRESE	PONDENCE TO):	SUB TOTAL	4,453.2		
BASIC ENERGY PO BOX 841903	SERVICES, LP BASI	C ENERGY SERVI CHERRY ST, STE			TAX	158.7		
DALLAS, TX 752		WORTH, TX 761		INV	OICE TOTAL	4,611.		



FIELD SERVICE TICKET 1718 10088 A

	PRESSL	JRE PUM	IPING & WIRELINE			DATE TICKET NO									
DATE OF JOB 02-	25-	14	DISTRICT ARAT	KC		NEW WELL	WELL F	PROD IN	J WDW	□ S	JSTOMER RDER NO.:				
CUSTOMER	70	70	- ENER94			LEASE PA	RKIN) Lo;	7	/	WELL NO.				
ADDRESS						COUNTY	1000.	4	STATE	ts.					
CITY			STATE			SERVICE CF	REW_S	Mond, 6	PAUS	509.	ine .				
AUTHORIZED B	Y					JOB TYPE:	-NW	85/	Sonfac .						
EQUIPMENT	#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CAL	LED 2-25.	DAT	E AM TIM	VIE.			
19900- 77	760	30	nin		10 M 20 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			ARRIVED AT			AM 4	30			
37900)	50	prod					START OPE			AM 73	5			
	THE S	189-7	gasers and		en de la			FINISH OPE	RATION)	AM 8	0			
								RELEASED			AM 8.3	0			
	Silvania							MILES FROM	M STATION TO	WELL	40	J.			
products, and/or su	CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) TEM/PRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY UNIT PRICE \$ AMOUNT														
ITEM/PRICE REF. NO.		N	MATERIAL, EQUIPMENT	AND SERVI	ICES US	ED	UNIT	QUANTITY	UNIT PRIC	E	\$ AMOUN	JT .			
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SERVICE REPRESENTATIV	/E /	Let	Mos			RIAL AND SER TOMER AND F		BY: Pail	1 g. fo	em	March March State Comment				

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



FIELD SERVICE TICKET 1718 10088 A

	PRESSL	JRE PUM	PING & WIRELINE		in-			DATE	TICKET NO			
DATE OF JOB	#) Dec	/*/ [DISTRICT / / /	ere servere. Ket	e vers	NEW WELL	OLD	PROD INJ	WDW	□ 8	USTOMER RDER NO.:	
CUSTOMER	7	70	1-1-12-1-19			LEASE /	VEXIX	1 Lo.		1	WELL NO.	
ADDRESS						COUNTY	Cow	A	STATE	45		
CITY			STATE			SERVICE C	REW_C	11. 6	to peticology to		ar allegat (the	
AUTHORIZED B	BY .					JOB TYPE:	· Mu	74	Lake to			
EQUIPMENT	Г#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CAL	LED *	DAT	E AM TIN	ΛE
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	4							FINISH OPE	RATION		AM PM	546 T
								RELEASED		7 m	AM /	U
								MILES FROM	A STATION TO	WELL	- 40	
products, and/or su become a part of the	pplies indicate in the policy	act withou	of and only those terms and or t the written consent of an office	er of Basic Ene	rgy Se	rvices LP.	S	SIGNED;(WELL OWN	ER, OPERATOR, (CONTI	RACTOR OR AG	SENT)
REF. NO.		N	MATERIAL, EQUIPMENT A	ND SERVICE	S US	ED	UNIT	QUANTITY	UNIT PRICE	Ξ	\$ AMOUN	T
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SERVICE		B / B	1 11 ~	LIE ARONE V	MAILE	RIAL AND SEF	VICE					STATE OF THE PARTY.

ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

REPRESENTATIVE

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



Customer	TOTO -	- CA	1 Po	30	Le	ease No.	- 124	<u>r un America.</u> La rechitera				Date					
Lease P	CKID	40	7		W	/ell #	/				4.15		7 -	25-1	14		
Field Order #	Station	1 PR	ATI	TK	· c			Casing	4	Depth	40'	County	Ki	OWH		State	
Type Job	NW 8	85/8	Sai	Naca	e				For	mation				Legal De	escription	-18	
PIPI	E DATA		PERF	ORAT	ING	DATA		FLUID U	JSED			Т	REAT	TMENT	RESUME		
Casing Size	Tubing Siz	ze	Shots/F	t			Aci	d				RATE	PRES	SS	ISIP		
Depth 60	Depth		From		То		Pre	Pad			Max				5 Min.		
Volume	Volume		From		То		Pa	d			Min			10 Min.			
Max Press	Max Press	S	From		То		Fra	ıc			Avg				15 Min.		
Well Connection	on Annulus V	/ol.	From		То						HHP Use	d			Annulus	Pressure	
Plug Depth	Packer De	epth	From		То		Flu	sh			Gas Volu	me			Total Loa	d	
Customer Rep	presentative					Station	Man	ager DAU	IE -	Sco	#	Treat	er /2	but	4/11	()	
Service Units	37900	77	686	1990	15	1995	9	73768						G		60.10	
Driver Names	Sullino	-	GRK	ves	State Project	599	110	1						4.114.95			
Time	Casing Pressure		bing ssure	Bbls	. Pum	ped	/	Rate					Servi	ce Log		se e a tre production	
4:30									00	40	Solt	1 m	oth				
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1 of 1	1008764	02/27/2014
PAGE	CTT NO	INVOICE DATE

INVOICE NUMBER 1718 - 91424778

1

Pratt

(620) 672-1201

B TOTO ENERGY LLC

1 25815 OAK RIDGE DRIVE

L SPRING

TX US 77380

o ATTN:

ACCOUNTS PAYABLE

J	LEASE	NAME	Parkin	Lot	
---	-------	------	--------	-----	--

LOCATION

COUNTY Kiowa

STATE KS

JOB DESCRIPTION Cement-New Well Casing/Pi т

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE O	RDER NO.		TERMS	DUE DATE
40696467	19905				Net - 30 days	03/29/2014
For Service Dates	: 02/24/2014 to 02/2	4/2014	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040696467						
1718100874 Came	nt-New Well Casing/Pi 02/2	24/2014	33 \$ U		2.0%	02.5
Cement 13 3/8 Cond	ductor	OCHES COSSESS			TALE MOTOR	5 6311
Common Cement	The second of th		85.00	EA	11.36	965.60
Celloflake			22.00		2.63	57.79
Calcium Chloride	N.1		240.00		0.75	178.92
"Unit Mileage Chg (P Heavy Equipment Mi			40.00 80.00	MI MI	3.02 4.97	120.7 397.6
"Proppant & Bulk De			160.00		1.14	181.7
Depth Charge; 0-500			1.00		710.00	710.0
Blending & Mixing Se	ervice Charge		85.00	BAG	0.99	84.4
"Service Supervisor,			1.00			124.2
	enica Charge			\$ 78- 1	0.00	
				5 91	View of the second	
	Committee from Bay		A SA			
Curt Subsage Cog (P. Henyy Capatoribat (C.				go op prodik		
Celeium Celonia				Street.	0.44	
			1.0010	Line F	2,63	EX.790.
Comment Carrent			30.00	EV	11,36	
PLEASE REMIT BASIC ENERGY PO BOX 841903 DALLAS,TX 752	SERVICES, LP BASI	OTHER CORRESPO C ENERGY SERVIC CHERRY ST, STE WORTH, TX 7610	CES,LP 2100		SUB TOTAL TAX DICE TOTAL	2,821.1 85.9 2,907.0



FIELD SERVICE TICKET 1718 10087 A

NERGY SERVICES	Proc. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201		1/	TO TOO
SSURE PUMPING & WIRELINE		D	ATE	TICKET NO

									DATE	TICKET NO)				
DATE OF JOB 2-	24-1	4 1	DISTRICT PRA	m k	5		NEW NELL	WELL	PROD IN	J 🗆 WDW	□8	USTOMER RDER NO.:	1201		
CUSTOMER	107	0	ENER9	4			LEASE PA	RKID	107		/	WELL NO.			
ADDRESS							COUNTY	1000	A	STAT	E KS				
CITY			STATE			- 1	SERVICE CF		Musan	GRAV-	En				
AUTHORIZED B	BY		aprile in the		To Agenda		JOB TYPE:		133/2	lond.	75				
EQUIPMENT		HRS	EQUIPME	NT# H	IRS	EQU	JIPMENT#	HRS	TRUCK CAL		DAT		IME		
77486-19	905	30 1	W.						ARRIVED A	the first transfer and the second	17	AM A	30		
19954-730	8	30 1	n						START OPE	RATION	1	AM //	80		
37900		luis 1.2							FINISH OPERATION AM						
		8-1-13	Angel Birth						RELEASED	/	TO TERM	AM /2	30		
			r residence				30 344 313		MILES FROM	M STATION	TO WELL				
CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: SIGNED: WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)															
ITEM/PRICE REF. NO.		N	MATERIAL, EQU	IPMENT AND	SERVICE	S USI	ED	UNIT	QUANTITY	UNIT PI	RICE	\$ AMOU	NT		
CP 100 c	Com	mon	CMT					sk	85			1,360	00		
CC 102	Cell	Alle	11 1					16	22			81	40		
00109	Calci	n)	chloride					16	240			252	00		
2 100	Place	10 m	Dru -					mo	70			170	00		
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SERVICE REPRESENTATIV	VE DO	leist	[//-				RIAL AND SER'TOMER AND R		D BY: Park	18.	Fan	nn			
FIELD SERVICE	ORDER	NO.	1-11-		- 313 - 5 Ogn			(WELL O	WNER OPERAT	OR CONTRAC	TOR OR	AGENT)			

CLOUD LITHO - Abilene, TX



FIELD SERVICE TICKET

1718 10037 A

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

	PRESSU	RE PUM	PING & WIRELINE	010 020-07.	# 1#UI			DATE	TICKET NO			
DATE OF JOB	14-7		DISTRICT P	1	Arrent Transfer	NEW WELL	OLD	PROD IN	J WDW	□ 8º	USTOMER RDER NO.:	·
CUSTOMER		77	CWATT			LEASE P	k D J	10-4	1		WELL NO.	
ADDRESS						COUNTY	Yours.) pij	STATE	KS	*	
CITY			STATE			SERVICE CF	REW	Mario	for the US-SI SI	l'an		
AUTHORIZED B	BY					JOB TYPE:		12 %		15		
EQUIPMENT		HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CAL	LED	DAT	E AM TIP	ME
276 H. 12	905		of the special sections		1				JOB -	ega o - Jose	AM PM	
19951-731	Ux	Ž., ,						START OPE	RATION	1	AM //	
27444								FINISH OPE	RATION /		AM PM	
					-			RELEASED	1		AM PM	275
		a will						MILES FROM	M STATION TO	WELL		
products, and/or su	pplies inc	ludes all ct withou	execute this contract as an of and only those terms and the written consent of an o	conditions app fficer of Basic E	earing on Energy Se	the front and back rvices LP.	k of this do	cument. No addi SIGNED: (WELL OWN	tional or substitute	CONT	and/or condition	GENT)
REF. NO.		N.	MATERIAL, EQUIPMENT	AND SERVI	CES US	ED	UNIT	QUANTITY	UNIT PRIC	=	\$ AMOUN	JT.
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CHE	EMICAL/	ACID DA	NTA:						00210	1,12	0 4-1.	11
					2 4 2	RVICE & EQUIF	PMENT		N OIV W	7		
				The Park Line	MA	TERIALS		%TA	X ON \$	TA1		
								Ann		TAL		
SERVICE REPRESENTATIV	/E 17	11	145			RIAL AND SER		D BY:			- the standing land	

FIELD SERVICE ORDER NO.



Customer	70 70	-61	15,00	4	. Le	ease No.						Date				The same		
Lease PAR	KIN 10	+	ren 1	,	W	'ell#	mairm	the of the	, skede				02	2-24	1-14	6		
Field Order #	Station	1						Casing	3/4	Depth	5'	County	1	WA		State	(
Type Job	133	460	Value	1010	_				Fo	rmation				Legal De	escription	-18		
	DATA		PERF			DATA		FLUID	USE)		T	REA	TMENT F				
Casing Size	/ Tubing Siz	ze s	Shots/F				Aci	d				RATE	PRE	SS	ISIP			
Depth 7	Depth	1	From		То		Pre	Pad			Max				5 Min.			
Volume 1/2	Volume		From		То		Pa	d			Min		4	10 Min.				
Max Press	Max Press	S	From		То		Fra	ıc			Avg				15 Min.			
Well Connectio	n Annulus V	ol.	From		То						HHP Use	ed			Annulus I	⊃ressure	е	
Plug Depth	Packer De	epth	From		То		Flu				Gas Volu				Total Loa	d		
Customer Rep	resentative					Station	Man	ager	DAUL	= Sc	off	Treate	erk	bent	Lelle)	19	
	37900	776	83	1990	15	1995	9	23768										
Driver Names	Sulliva			4465		€991	1109	,										
Time	Casing Pressure		bing ssure	Bbls	. Pum	ped	1	Rate				A .	Serv	ice Log				
8:00 F	p.m.								OR	luc	Sot	1, 1	nee	ty				
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												*						



C T NO INVOICE DATE PAGE 1 of 1 1008764 05/02/2014

INVOICE NUMBER

1717 - 91480792

Liberal

(620) 624-2277

B TOTO ENERGY LLC

1 25815 OAK RIDGE DRIVE

_ SPRING

TX US

77380

o ATTN:

ACCOUNTS PAYABLE

LEASE NAME

Parkin Lot #1

LOCATION

COUNTY

Kiowa

STATE KS

т

JOB DESCRIPTION Acid-Clean Tub / Casing E

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.			TERMS	DUE DATE		
40718461	27462	这种"种类"的"种"。		Net - 30 days	06/01/2014			
			QTY	U of M	UNIT PRICE	INVOICE	AMOUNT	
or Service Date	es: 05/01/2014 to 0	5/01/2014						
040718461		K.						
171705804A Aci Acid Breakdown	d-Clean Tub / Casing E C	95/01/2014		77				
15% HCI Acid		Will be a second of the second	1,500.00	GAL	1.60		2,400.	
MCA Acid Conve	rsion		1,500.00		0.52	1	780.	
CIA-1 EP			3.00		60.00		180.	
Surfactant 285			3.00		32.00		96.	
Acid Pump Service	e (PU, cars one way)"		1.00 40.00		720.00 3.40		720.00	
Heavy Equipment			40.00		5.60		136.00 224.00	
	or, first 8 hrs on loc.		1.00		140.00		140.00	
				,				
				175				

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

PO BOX 841903

DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL

TAX

4,676.00

87.23

INVOICE TOTAL

4,763.23



1700 S. Country Estates Rd. Liberal, Kansas 67905 Phone 620-624-2277

FIELD SERVICE TICKET 1717 05804

PRESSURE PUMPING & WIRELINE DATE TICKET NO. ☐ CUSTOMER ORDER NO.: DATE OF JOB □ INJ ☐ WDW DISTRICT 17 WELL NO. LEASE CUSTOMER STATE KC COUNTY **ADDRESS** SERVICE CRE CITY STATE **AUTHORIZED BY** JOB TYPE: **EQUIPMENT# EQUIPMENT#** HRS **EQUIPMENT#** HRS TRUCK CALLED ARRIVED AT JOB START OPERATION **FINISH OPERATION** RELEASED

MILES FROM STATION TO WELL CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY **UNIT PRICE** \$ AMOUNT 3000 225 120 900 40 280 175

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general and the		The Name of Street		TE REPORTE			9 79 39		
							al		
	CHEMICAL / AG	CID DATA:				SUB TO	DTAL	4676	00
		Astronomic State Control	SERVICE & EQUIF	PMENT	%TAX	ON \$			
	No. 10 To 10 Date	100	MATERIALS	A. 160 (1) (1)	%TAX				Sky
						TC	DTAL		

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



0	,, ,	, , , , ,	,							
Customer	into Eu	MALL	Lease No.			Da				
Lease P	-Kin L	Otell	Well #				5-1-13	3		
Field Order #	Station	717		Casing	Depth	Co	unty Klouda Legal D	State		
Type Job Z	210- AC	db	rakdown		Formation		Legal D	escription 0-18		
PIPE DATA PERFORATING DATA			FLUID U	SED		TREATMENT	RESUME			
Casing Size	Tubing Street	Shots/Ft		Acid 1500	nal 15	Do MC BAT	TE PRESS	ISIP 400		
Depth	Depth 935	From 450	6 TO 4976	Pre Pad	301 1°	Max 4.5	1500	5 Min. 200		
Volume	Volume (old		To	Pad	22 22	Min 2	200	10 Min.		
Max Press	Max Press		То	Frac		Avg 4	1000	15 Min.		
Well Connection	n Annulus Vol.	From	То			HHP Used		Annulus Pressure		
Plug Depth	Packer Depth	From	То	Flush 2 2	KCL	Gas Volume		Total Load \$7.5 W		
Customer Rep	resentative Te	M	Station	Manager T	BRIAN	ett	Treater A TAK	ra		
Service Units	347262	7410 19	1812		9-01.					
Driver Names	Wholes C	Danne C.	Gina							
Time		Tubing ressure E	Bbls. Pumped	Rate			Service Log			
7:30					on 100	- site	assesmens			
7:45					Spot	truck	s nix up			
8:00					Safet	y meet	The TX			
9:00					Dress	un fes	# 2000°	<u> </u>		
9:10		00	0	3	Dump 15% to MCA-HCL					
7020 1000		000	29	.25	load c 29 46 C 1000#					
		300	29,25	• l	brong	ht up	to 1300	1500#		
	i	500	29.5	.25	prok	e from	1500#	1> (000#		
(0:10	1	000	30	2	Dup	h rest	0 150 1	NCA-HCL®		
					24	pm 0/00	10年			
10:13		000	36	25	S. 1. c.		Sundilla di	o Hush		
10:19	- 1		087	4.5	rake	Cate	to 4.5	bom @ 1000#		
10:20		400 (0107.5	0	Ghia	h Aush	w/ 25	bl overflush		
					15	ID. L	100#			
					100	comple	te			
- 1 7										
						de anno Acombos de		and the second		