



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1207358
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1207358

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
---	--	--

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Jenetta 1-14
Doc ID	1207358

Tops

Name	Top	Datum
Anhy	1654'	+746
B/Anhy	1695'	+705
Heebner	3554'	-1354
Lansing	3796'	-1396
B/KC	4144'	-1744
Marmaton	4162'	-1762
Ft.Scott	4312'	-1912
Cherokee	4335'	-1935
Mississippian	4409'	-2009

ALLIED OIL & GAS SERVICES, LLC 062976

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
great Bend

DATE <u>4-21-14</u>	SEC <u>14</u>	TWP. <u>19</u>	RANGE <u>25</u>	CALLED OUT <u>9:00am</u>	ON LOCATION <u>12:15pm</u>	JOB START <u>1:30pm</u>	JOB FINISH <u>2:00pm</u>
LEASE <u>penetta</u>		WELL # <u>1-14</u>		LOCATION <u>Road 24 J Rd 3 1/2 S</u>		COUNTY <u>ness</u>	STATE <u>K2</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>1/2 E S clinto</u>			

CONTRACTOR Duke S
 TYPE OF JOB surface
 HOLE SIZE 12 1/4 T.D. 223
 CASING SIZE 8 1/2, 24 DEPTH 222
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT H2O 13.24 BBI
 *EQUIPMENT _____

OWNER same
 CEMENT AMOUNT ORDERED 150 sq class A 3 1/2 cc 21-gal
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

PUMP TRUCK # 398 CEMENTER Charles King
 HELPER Mike northern
 BULK TRUCK # 871-112 DRIVER Kevin Wighouse
 BULK TRUCK # _____ DRIVER _____

REMARKS:

Rig Ran 222' 8 1/2" cas' B rods
 circulation w/ Reg mud hood
 to wedge 5 BBI H2O ahead mix
 150 sq class A 3 1/2 cc 21-gal
 displace 13.24 BBI H2O cement
 did circulate shut cla

SERVICE

DEPTH OF JOB 222
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

CHARGE TO: American Warriors
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

Thank you!

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X KENNETH McCOY
 SIGNATURE X Kenneth McCoy

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS



CHARGE TO: AMERICAN WARRIOR INC.
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET 25951

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>NESS CITY, KS</u>	WELL/PROJECT NO. <u>1-14</u>	LEASE <u>JENETTA</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>KS</u>	CITY	DATE <u>4-28-14</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>DUKE DRIG #5</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>5 1/2" LONGSTRING</u>	WELL PERMIT NO.	WELL LOCATION <u>LAND RD - 96, 3 1/2 S, ESE</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 115	20		ME		6.00	120.00
578		1			PUMP CHARGE	1		JOB	4520 FT	1500.00	1500.00
221		1			LIQUID KCL	2		GAL		25.00	50.00
281		1			MUDFLUSH	500		GAL		1.25	625.00
402		1			CENTRALIZERS	9		EA	5 1/2"	70.00	630.00
403		1			CEMENT BASKETS	2		EA		300.00	600.00
404		1			PORT COLLAR TOOTH # 69	1		EA	1653 FT	2900.00	2900.00
406		1			LATCH DOWN AUG. BAFFLE	1		EA		275.00	275.00
407		1			INSERT FLOAT SHADE w/ AUTO FILL	1		EA		375.00	375.00
419		1			ROTATING HEAD RENTAL	1		JOB		200.00	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 4-28-14 TIME SIGNED 0200 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				"1	7275.00
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				"2	4848.50
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR WAYNE WILSON APPROVAL _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 25951

CUSTOMER: AMERICAN WARRIOR INC. WELK: JEWETTA 1-14 DATE: 4-28-14 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT		
		LOC	ACCT	DF			QTY	U/M	QTY	U/M				
325		1				STANDARD CEMENT	EA-2	175	SXS		14 50	2537 50		
276		1				FLOCFE		50	LBS		2 50	125 00		
283		1				SALT		900	LBS		20	180 00		
284		1				CAISSAL		8	SXS	200 LBS	35 00	280 00		
292		1				HAWB-322		125	LBS		8 00	1000 00		
290		1				D-ADR		3	GN		42 00	126 00		
581		1				SERVICE CHARGE				CUBIC FEET	175	2 00	350 00	
582		1				MILEAGE CHARGE	TOTAL WEIGHT	18325	LOADED MILES	20	TON MILES	183.25	250 00	250 00

CONTINUATION TOTAL 4848.50

JOB LOG

SWIFT Services, Inc.

DATE 4-28-14 PAGE NO.

CUSTOMER AMERICAN WARRIOR INC. WELL NO. 1-11 LEASE JENETTA JOB TYPE 5 1/2" LONGSTRING TICKET NO. 25951

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0130							ON LOCATION
	0200							START 5 1/2" CASING IN WELL
								TD-4530 SET= 4520
								TP-4522 5 1/2" 15.5
								SS-21'
								CENTRALIZERS-1,3,5,7,9,11,13,15,68
								CMT BUSHES-5,69
								PORT COLLAR = 1653' TOP JT " 69
	0400							DROP BALL - CEMENT ROTATE
	0445	6	12		✓		450	PUMP 500 GAL MUD FLUSH
	0447	6	20		✓		450	PUMP 20 BBL KCl FLUSH
	0455		7.5					PLUG RH (30SRS) MH (20SRS)
	0505	4	30		✓		200	MIX CEMENT - 125 SRS EA2 = 15.4 PPG
	0513							WASH OUT PUMP - LINES
	0513							RELEASE LATCH DOWN PLUG
	0515	7	0		✓			DISPLACE PLUG
		7	105				850	
	0530	6	107.1				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	0535						OK	RELEASE PSE - HELD
								WASH TRUCK
	0630							JOB COMPLETE

THANK YOU
WAYNE, JUAN, ROB



CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET 26208

PAGE 1 OF 1

SERVICE LOCATIONS 1. Ness City KS WELL/PROJECT NO. 1-14 LEASE Jonetta COUNTY/PARISH Ness STATE KS CITY Laird DATE 8 MAY 14 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR CO TOOLS RIG NAME/NO. SHIPPED CT DELIVERED TO location ORDER NO.
 3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE spacer pups / cement port collar WELL PERMIT NO. WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE TRK 114	20	mi		6.00	120.00
576D		1			Pump Charge	1	pc		1500.00	1500.00
300		1			Reg acid	15	gal	250	1.85	462.50
235		1			Inh. b-1			1	40.00	40.00
325		1			STANDARD cement	75	sk		14.50	1087.50
330		1			SMD cement	135	sk		18.50	2497.50
276		1			Flocble	50	lb		2.50	125.00
286		1			halad-1	5	lb		8.50	42.50
290		1			D-AIR	2	gal		42.00	84.00
104		1			Port collar tool rental	1	ea		250.00	250.00
581		1			Service charge	250	sk		2.00	500.00
582		1			Drayage (min)	24464	lb		250.00	250.00

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 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X
 DATE SIGNED TIME SIGNED A.M. P.M.
1415

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				6859.00
WE UNDERSTOOD AND MET YOUR NEEDS?				9
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				
TOTAL				7210.32

JOB LOG

SWIFT Services, Inc.

DATE 8/14/11 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 1-14 LEASE Junetta JOB TYPE squeeze pipe/port collar TICKET NO. 26208

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								250 gal 15% Reg Acid 75sk STD cement 175sk SMD cement w/ 4" Floccule perf 4459-55' Port Collar - 1650' 2 3/4" x 5 1/2"
	0830							on loc TRK 114 packer 4456 - hole full
	0855		16 1/2					spot 6 bbl acid pull 3 joints - 4360'
	0910							breakdown perf
0920	0910					1600		break to 1/2" w
		1/2	2			1000		2 bpm @ 900 injection rate
		2	8			900		mix STD cement 75sk @ 15.6 ppg
	0930	2	16			0		use at pump & line
	0950							Displace cement
		1/2	8			600		catch pump
	0959		10 1/4			2000		Kickout -
	1005					2000		holding 2000 psi { 34 sk behind } Reverse hole clean - the pipe
		1	25					Reverse hole clean - 1000 psi - short way
						1000		pull tubing
	1130							Run port collar tool to 1650'
	1234					1000	1000	test to 1000 psi - held open port collar
	1245	3 1/2	2			400		inj rate 3 1/2 bpm @ 400 psi!
	1249	3 1/2				200		mix SMD cement @ 11.2 ppg
		3 1/2	6			300		- circ to pit -
		3 1/2	73			450		- cement to surface - { 35 sk mixed } { 15.0 ppg }
			6					Displace 6 H ₂ O close port collar
						1000	1000	test to 1000 psi - held
	1325		20					Reverse hole clean - 2 cement plugs - wash truck
	1335							Back up
	1415							job complete Tubs Flat, Blau & cong

Geological Report

American Warrior, Inc.

Jenetta #1-14

1650' FSL & 1655' FWL

Sec. 14 T19s R25w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Jenetta #1-14
1650' FSL & 1655' FWL
Sec. 14 T19s R25w
Ness County, Kansas
API # 15-135-25670-0000

Drilling Contractor: Duke Drilling, Inc. Rig #5

Geologist: Jason T Alm

Spud Date: April 21, 2014

Completion Date: April 28, 2014

Elevation: 2389' Ground Level
2400' Kelly Bushing

Directions: Ness City, West on Hwy 96 to L Rd. South 3 ½ mi.
to 95 Rd. West 1 ½ mi. South into location.

Casing: 222' 8 5/8" surface casing
4529' 5 1/2" production casing

Samples: 10' wet and dry, 4000' to RTD

Drilling Time: 3600' to RTD

Electric Logs: Pioneer Energy Services "Dan Schmidt"
CNL/CDL, DIL, MEL

Drillstem Tests: One, Trilobite Testing, Inc. "Cornelio Landa III"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Jenetta #1-14 Sec. 14 T19s R25w 1650' FSL & 1655' FWL
Anhydrite	1654', +746
Base	1695', +705
Heebner	3754', -1354
Lansing	3796', -1396
BKc	4144', -1744
Marmaton	4162', -1762
Pawnee	4236', -1836
Fort Scott	4312', -1912
Cherokee	4335', -1935
Mississippian	4409', -2009
RTD	4530', -2130
LTD	4530', -2130

Sample Zone Descriptions

Fort Scott	<p>(4312', -1912): Not Tested</p> <p>Ls – Fine crystalline with scattered poor inter-crystalline porosity, very light spotted oil stain in porosity, no show of free oil, no odor, bright yellow fluorescents, mostly dense, 14 units hotwire.</p>
Miss Warsaw	<p>(4409', -2009): Covered in DST #2</p> <p>Dolo – Fine to medium crystalline with fair to good inter-crystalline and vuggy porosity, light to fair oil stain and saturation, fair show of free oil, good odor, good yellow fluorescents, 105-95 units hotwire.</p>

Drill Stem Tests
Trilobite Testing, Inc.
"Cornelio Landa III"

DST #1

Mississippian Warsaw

Interval (4431' – 4439') Anchor Length 8'

IHP	– 2200 #	
IFP	– 45" – Built to 7 in.	23-87 #
ISI	– 45" – Dead	1216 #
FFP	– 45" – Built to 7 ½ in.	92-122 #
FSI	– 45" – Surface Blow	1174 #
FHP	– 2191 #	
BHT	– 127°F	

Recovery: 94' GIP
184' GCO 36° API
91' MCGO 75% Oil

Structural Comparison

	American Warrior, Inc. Jenetta #1-14 Sec. 14 T19s R25w 1650' FSL & 1655' FWL		Palomino Petroleum Rebel #1 Sec. 14 T19s R25w 1270' FSL & 960' FWL		American Warrior, Inc. Jenetta #2-14 Sec. 14 T19s R25w 1448' FSL & 2224' FEL	
Formation						
Anhydrite	1654', +746		1656', +742	(+4)	1655', +739	(+7)
Base	1695', +705		1696', +702	(+3)	1694', +700	(+5)
Heebner	3754', -1354		3752', -1354	FL	3760', -1366	(+12)
Lansing	3796', -1396		3794', -1396	FL	3802', -1408	(+12)
BKc	4144', -1744		4141', -1743	(-1)	4148', -1754	(+10)
Marmaton	4162', -1762		NA	NA	4166', -1772	(+10)
Pawnee	4236', -1836		4233', -1835	(-1)	4238', -1844	(+8)
Fort Scott	4312', -1912		4305', -1907	(-5)	4312', -1918	(+6)
Cherokee	4335', -1935		4330', -1932	(-3)	4338', -1944	(+9)
Mississippian	4409', -2009		NA	NA	4414', -2020	(+11)

Summary

The location for the Jenetta #1-14 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One Drill Stem Test was conducted which recovered commercial amounts of oil from the Mississippian Warsaw Formation. After all gathered data had been examined the decision was made to run 5 ½ inch production casing to further evaluate the Jenetta #1-14 well.

Recommended Perforations

Primary:

Mississippian Warsaw (4426' – 4434') DST #1

Before Abandonment:

Fort Scott (4327' – 4332') Not Tested

Perf and Squeeze: (4454' – 4456')

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.**

PO Box 399
Garden City, KS 67846

ATTN: Jason T. Alm

Jenetta #1-14

14-19s-25w Ness,KS

Start Date: 2014.04.26 @ 19:08:00

End Date: 2014.04.27 @ 03:05:30

Job Ticket #: 56521 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.04.29 @ 09:55:56



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc.
PO Box 399
Garden City, KS 67846
ATTN: Jason T. Alm

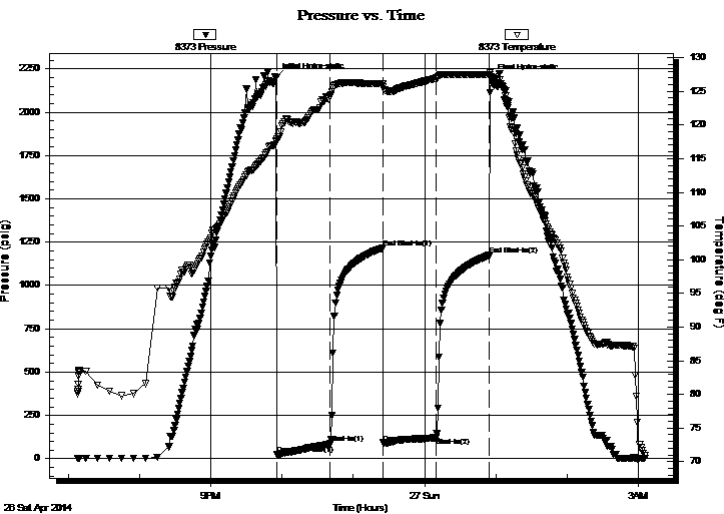
14-19s-25w Ness, KS
Jenetta #1-14
Job Ticket: 56521 **DST#: 1**
Test Start: 2014.04.26 @ 19:08:00

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 21:55:30
Time Test Ended: 03:05:30
Interval: **4431.00 ft (KB) To 4439.00 ft (KB) (TVD)**
Total Depth: 4439.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Initial)
Tester: Cornelio Landa III
Unit No: 60
Reference Elevations: 2400.00 ft (KB)
2389.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 8373 Inside
Press@RunDepth: 121.66 psig @ 4434.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2014.04.26 End Date: 2014.04.27 Last Calib.: 2014.04.27
Start Time: 19:08:05 End Time: 03:05:29 Time On Btm: 2014.04.26 @ 21:55:00
Time Off Btm: 2014.04.27 @ 00:56:00

TEST COMMENT: IF: Surface blow -Built to 7". of Blow
IS: Bled off in 2 min.-No return
FF: Surface blow after 2 min. open-Built to 7 1/2" of Blow
FS: Bled off in 2 min.-Surface blow back after 10 min. shut-in-Died in 10 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2200.39	117.58	Initial Hydro-static
1	23.85	117.50	Open To Flow (1)
46	86.75	124.34	Shut-In(1)
90	1215.58	126.07	End Shut-In(1)
90	92.43	125.61	Open To Flow (2)
135	121.66	126.95	Shut-In(2)
180	1174.20	127.53	End Shut-In(2)
181	2191.43	127.12	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
91.00	Mcgo 5m 20g 75o	0.45
184.00	Cgo 20g 80o	1.19
0.00	94' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc.
PO Box 399
Garden City, KS 67846
ATTN: Jason T. Alm

14-19s-25w Ness,KS

Jenetta #1-14

Job Ticket: 56521

DST#: 1

Test Start: 2014.04.26 @ 19:08:00

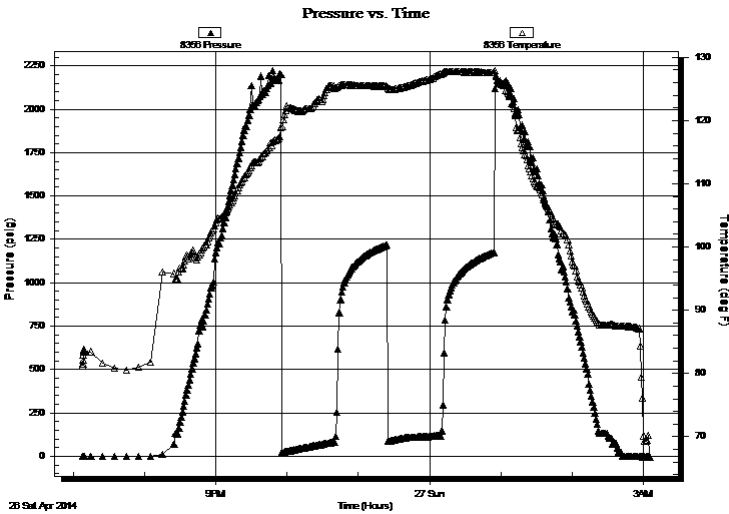
GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 21:55:30
 Time Test Ended: 03:05:30
 Interval: **4431.00 ft (KB) To 4439.00 ft (KB) (TVD)**
 Total Depth: 4439.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Cornelio Landa III
 Unit No: 60
 Reference Elevations: 2400.00 ft (KB)
 2389.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8356 Outside

Press@RunDepth: psig @ 4434.00 ft (KB)
 Capacity: 8000.00 psig
 Start Date: 2014.04.26 End Date: 2014.04.27 Last Calib.: 2014.04.27
 Start Time: 19:08:05 End Time: 03:05:29 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: Surface blow -Built to 7". of Blow
 IS: Bled off in 2 min.-No return
 FF: Surface blow after 2 min. open-Built to 7 1/2" of Blow
 FS: Bled off in 2 min.-Surface blow back after 10 min. shut-in-Died in 10 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
91.00	Mcgo 5m 20g 75o	0.45
184.00	Cgo 20g 80o	1.19
0.00	94' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc.
PO Box 399
Garden City, KS 67846
ATTN: Jason T. Alm

14-19s-25w Ness, KS
Jenetta #1-14
Job Ticket: 56521 **DST#: 1**
Test Start: 2014.04.26 @ 19:08:00

Tool Information

Drill Pipe:	Length: 4180.00 ft	Diameter: 3.80 inches	Volume: 58.63 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 244.00 ft	Diameter: 2.25 inches	Volume: 1.20 bbl	Weight to Pull Loose: 10000.00 lb
			<u>Total Volume: 59.83 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 74000.00 lb
Depth to Top Packer:	4431.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	8.00 ft			
Tool Length:	35.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Double Pin	1.00			4405.00	
Shut In Tool	5.00			4410.00	
Hydraulic tool	5.00			4415.00	
Jars	5.00			4420.00	
Safety Joint	2.00			4422.00	
Packer	5.00			4427.00	27.00 Bottom Of Top Packer
Packer	4.00			4431.00	
Stubb	1.00			4432.00	
Perforations	2.00			4434.00	
Recorder	0.00	8373	Inside	4434.00	
Recorder	0.00	8356	Outside	4434.00	
Bullnose	5.00			4439.00	8.00 Bottom Packers & Anchor

Total Tool Length: 35.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

14-19s-25w Ness,KS

PO Box 399
Garden City, KS 67846

Jenetta #1-14

Job Ticket: 56521

DST#: 1

ATTN: Jason T. Alm

Test Start: 2014.04.26 @ 19:08:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 36 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.96 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 4200.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

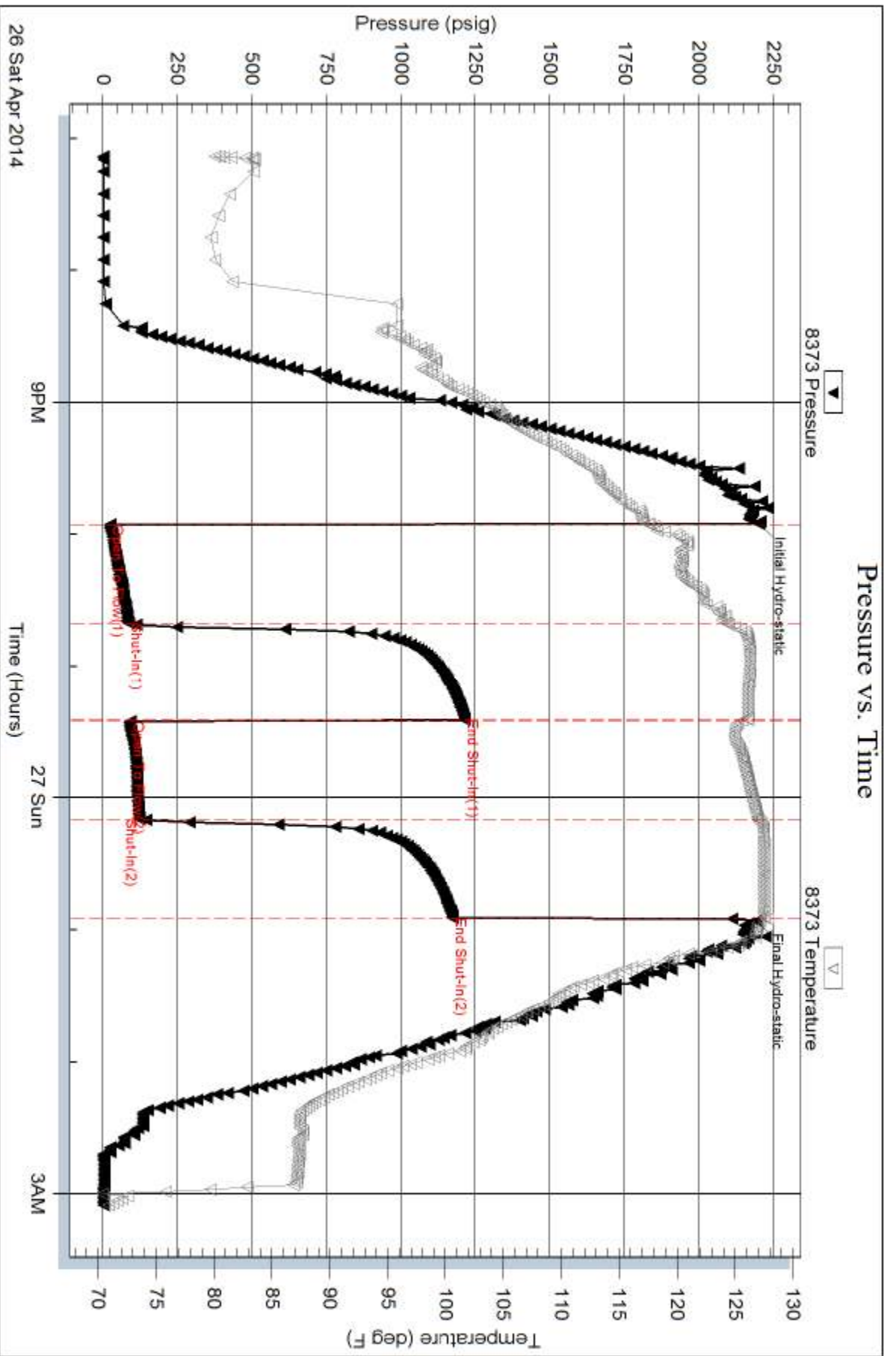
Length ft	Description	Volume bbl
91.00	Mcgo 5m 20g 75o	0.448
184.00	Cgo 20g 80o	1.187
0.00	94' GIP	0.000

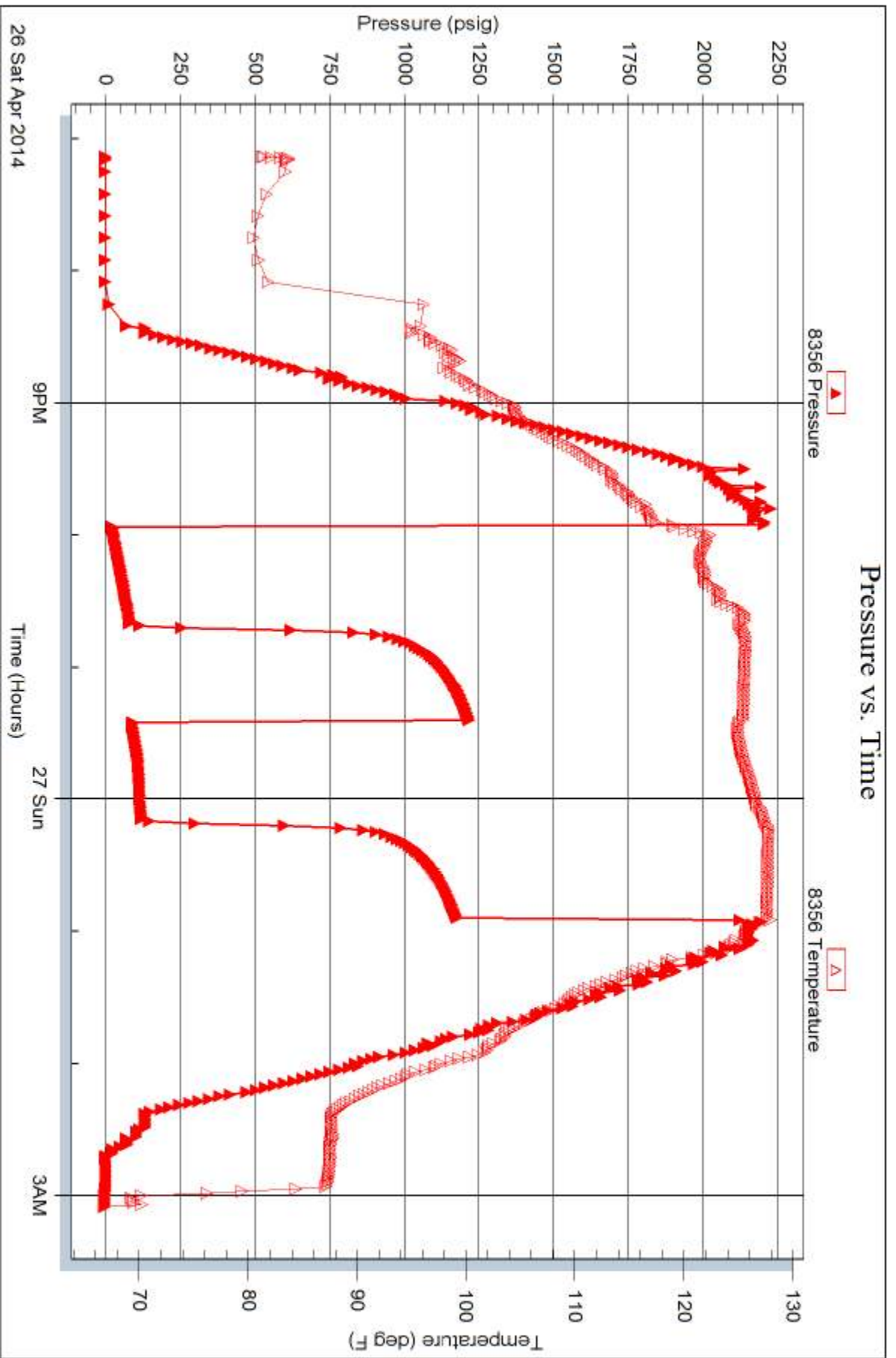
Total Length: 275.00 ft Total Volume: 1.635 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Gravity=38@80=36







TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 56521

Well Name & No. Janetta # 1-14 Test No. 1 Date 4-26-13
 Company American Warrior Inc. Elevation 2400 KB 2389 GL
 Address 3118 Cummings Rd - Garden City, KS 67846
 Co. Rep / Geo. Jason T. Alm Rig DuKett 5
 Location: Sec. 14 Twp. 19-S Rge. 25-W Co. Neos State KS

Interval Tested 4431-4439 Zone Tested Mississippi
 Anchor Length 8' Drill Pipe Run 4180' Mud Wt. 9.2
 Top Packer Depth 4427 Drill Collars Run 244 Vis 53
 Bottom Packer Depth 4431 Wt. Pipe Run 8 WL 80
 Total Depth 4439 Chlorides 4200 ppm System LCM # 1

Blow Description IF: Surface blow - Built to 7 in of Blow
ISI: Bled off in 2 min - No Return
FF: Surface blow after 2 min open - Built to 7 1/2 in. of Blow

FST: Bled off in 2 min - Surface blow back after 10 min. Shut-in - Died in 10 min.

Rec	Feet of	%gas	%oil	%water	%mud
<u>91</u>	<u>MCSO</u>	<u>20</u>	<u>75</u>	<u>5</u>	
<u>184</u>	<u>CGO</u>	<u>70</u>	<u>80</u>		
	<u>GIP = 94</u>				

Rec Total 275 BHT 127 Gravity 36 API RW — @ — °F Chlorides — ppm

- (A) Initial Hydrostatic 2200
- (B) First Initial Flow 24
- (C) First Final Flow 87
- (D) Initial Shut-In 1216
- (E) Second Initial Flow 92
- (F) Second Final Flow 122
- (G) Final Shut-In 1174
- (H) Final Hydrostatic 2191

- Test 1250
- Jars 250
- Safety Joint 75
- Circ Sub NLC
- Hourly Standby 1 hr. standby
- Mileage 110 R-T 170.50
- Sampler
- Straddle
- Shale Packer
- Extra Packer
- Extra Recorder
- Day Standby
- Accessibility
- Sub Total 1745.50

T-On Location 16:25
 T-Started 19:08
 T-Open 21:55
 T-Pulled 00:55
 T-Out 03:05

Comments Time to Bean Bank was supposed to be @ 5:45
Didn't start TOH till 5:30. @ 7:30

Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Sub Total 0
 Total 1745.50
 MP/DST Disc't

Initial Open 45
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 45

Our Representative [Signature]

Approved By _____
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.