

Confidentiality Requested:

☐ Yes ☐ No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1207445

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer
- ☐ Commingled Permit #: \_\_\_\_\_
- ☐ Dual Completion Permit #: \_\_\_\_\_
- ☐ SWD Permit #: \_\_\_\_\_
- ☐ ENHR Permit #: \_\_\_\_\_
- ☐ GSW Permit #: \_\_\_\_\_

Spud Date or  
Recompletion Date

Date Reached TD

Completion Date or  
Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

\_\_\_\_\_ Feet from ☐ North / ☐ South Line of Section

\_\_\_\_\_ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

☐ Confidentiality Requested

Date: \_\_\_\_\_

☐ Confidential Release Date: \_\_\_\_\_

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West      County: \_\_\_\_\_

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

|   |                              |                             |                              |                                  |                                 |
|---|------------------------------|-----------------------------|------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken<br><i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes | <input type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                           | <input type="checkbox"/> Yes | <input type="checkbox"/> No | Name                         | Top                              | Datum                           |
| Cores Taken   | <input type="checkbox"/> Yes | <input type="checkbox"/> No |                              |                                  |                                 |
| Electric Log Run  | <input type="checkbox"/> Yes | <input type="checkbox"/> No |                              |                                  |                                 |
| List All E. Logs Run:                                       |                              |                             |                              |                                  |                                 |

| <div style="text-align: center;"> <b>CASING RECORD</b> <input type="checkbox"/> New    <input type="checkbox"/> Used         </div> <div style="text-align: center;">Report all strings set-conductor, surface, intermediate, production, etc.</div> |                   |                           |                   |               |                |              |                            |
|--|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Purpose of String  | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|  |                   |                           |                   |               |                |              |                            |
|  |                   |                           |                   |               |                |              |                            |
|  |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                     |                |              |                            |
|---|---------------------|----------------|--------------|----------------------------|
| Purpose:                                | Depth<br>Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                     |                |              |                            |
| <input type="checkbox"/> Protect Casing |                     |                |              |                            |
| <input type="checkbox"/> Plug Back TD   |                     |                |              |                            |
| <input type="checkbox"/> Plug Off Zone  |                     |                |              |                            |

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

| Shots Per Foot   | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated |   | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) |               | Depth   |
|--|---|---|---|---------------|---------|
|  |   |   |   |               |         |
|  |   |   |   |               |         |
|  |   |   |   |               |         |
|  |   |   |   |               |         |
|  |   |   |   |               |         |
| TUBING RECORD:                      Size:                      Set At:                      Packer At: |   |   | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No               |               |         |
| Date of First, Resumed Production, SWD or ENHR.  |   | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |   |               |         |
| Estimated Production<br>Per 24 Hours   | Oil                      Bbls.  | Gas                      Mcf  | Water                      Bbls.  | Gas-Oil Ratio | Gravity |

|  |  |  |   |
|--|--|--|---|
| <p>DISPOSITION OF GAS:</p> <p><input type="checkbox"/> Vented    <input type="checkbox"/> Sold    <input type="checkbox"/> Used on Lease</p> <p><i>(If vented, Submit ACO-18.)</i></p> |  | <p>METHOD OF COMPLETION:</p> <p><input type="checkbox"/> Open Hole    <input type="checkbox"/> Perf.    <input type="checkbox"/> Dually Comp.    <input type="checkbox"/> Commingled</p> <p><i>(Submit ACO-5)</i></p> <p><input type="checkbox"/> Other <i>(Specify)</i> _____</p> | <p>PRODUCTION INTERVAL:</p> <p>_____</p> <p>_____</p> |
|--|--|--|---|

|           |                        |
|-----------|------------------------|
| Form      | ACO1 - Well Completion |
| Operator  | SCZ Resources, LLC     |
| Well Name | CANNON C-8             |
| Doc ID    | 1207445                |

#### Casing

| Purpose Of String | Size Hole Drilled | Size Casing Set | Weight | Setting Depth | Type Of Cement | Number of Sacks Used | Type and Percent Additives |
|-------------------|-------------------|-----------------|--------|---------------|----------------|----------------------|----------------------------|
| Surface           | 10                | 7               | 10     | 20            | Portland       | 5                    |                            |
| Production        | 6.25              | 2.875           | 8      | 878           | Portland       | 138                  | 50/50 POZ                  |
|                   |                   |                 |        |               |                |                      |                            |
|                   |                   |                 |        |               |                |                      |                            |



267842

TICKET NUMBER 47101

LOCATION Ottawa, KS

FOREMAN Carey Kennedy

**PO Box 884, Chanute, KS 66720**  
**620-431-9210 or 800-467-8676**

## FIELD TICKET & TREATMENT REPORT

| DATE                                  | CUSTOMER # | WELL NAME & NUMBER | SECTION           | TOWNSHIP | RANGE | COUNTY |
|---------------------------------------|------------|--------------------|-------------------|----------|-------|--------|
| 5/01/14                               | 7752       | Cannon # C-8       | SE 20             | 26       | 18    | AL     |
| CUSTOMER<br>SCZ Resources LLC         |            |                    |                   |          |       |        |
| MAILING ADDRESS<br>8614 Cedar spur Dr |            |                    |                   |          |       |        |
| CITY<br>Houston                       |            | STATE<br>TX        | ZIP CODE<br>77055 |          |       |        |

| TRUCK # | DRIVER  | TRUCK #          | DRIVER |
|---------|---------|------------------|--------|
| 729     | Cos Ken | ✓ Safety Meeting |        |
| 495     | Har Bec | ✓                |        |
| 510     | Set Tue | ✓                |        |
| 675     | Kei Det | ✓                |        |

|                               |                        |                        |  |
|-------------------------------|------------------------|------------------------|--|
| JOB TYPE <u>Logging</u>       | HOLE SIZE <u>6"</u>    | HOLE DEPTH <u>878'</u> | CASING SIZE & WEIGHT <u>2 7/8" EVE</u> |
| CASING DEPTH <u>878'</u>      | DRILL PIPE _____       | TUBING _____           | OTHER _____                            |
| SLURRY WEIGHT _____           | SLURRY VOL _____       | WATER gal/sk _____     | CEMENT LEFT in CASING _____            |
| DISPLACEMENT <u>5.08 bbls</u> | DISPLACEMENT PSI _____ | MIX PSI _____          | RATE <u>5 bpm</u>                      |

REMARKS: held safety machine, established circulation, mixed & pumped 200 # Premium Gel followed by 16 bbls fresh water, mixed & pumped 138 sts 50/50 Portmix cement w/ 2% gel per st, cement to surface, flushed pump clean, pumped 2 1/2" rubber plug to casing, TD w/ 5.08 bbls fresh water, pressured to 800 PSI, released pressure, shut in casing.

B7D

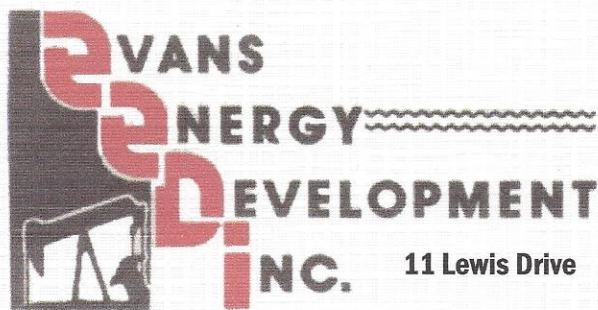
| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE      | TOTAL   |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 5401         | 1                 | PUMP CHARGE                        |                 | 1085.00 |
| 5406         | 65 mi             | MILEAGE                            |                 | 273.00  |
| 5402         | 878'              | casing footage                     |                 |         |
| 5407A        | 385.71            | ton mileage                        |                 | 543.85  |
| 5502C        | 2 hrs             | 80 Vac                             |                 | 200.00  |
|              |                   |                                    |                 |         |
|              |                   |                                    |                 |         |
| 1124         | 138 Jcs           | 5%50 Pozmix cement                 | 1587.00         |         |
| 1118B        | 432 #             | Premium Gel                        | 95.04           |         |
|              |                   | materials                          | 1682.04         |         |
|              |                   | -30% -                             | 504.61          |         |
|              |                   | subtotal                           |                 | 1177.43 |
| 4402         | 1                 | 2 1/2 " rubber plug                |                 | 29.50   |
|              |                   |                                    |                 |         |
|              |                   |                                    |                 |         |
|              |                   |                                    |                 |         |
|              |                   |                                    |                 |         |
|              |                   |                                    | 3940.04         |         |
|              |                   | 7.4%                               | SALES TAX       | 89.31   |
|              |                   |                                    | ESTIMATED TOTAL | 3398.09 |

Bayin 3737

AUTHORIZATION No Co. Rep. en location TITLE \_\_\_\_\_ DATE \_\_\_\_\_

**I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this fo**





11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

SCZ Resources, LLC

Cannon #C-8

API #15-001-30,993

April 22 - April 23, 2014

| <u>Thickness of Strata</u> | <u>Formation</u> | <u>Total</u>                   |
|----------------------------|------------------|--------------------------------|
| 2                          | soil/clay        | 2                              |
| 22                         | lime             | 24                             |
| 24                         | shale            | 48                             |
| 13                         | lime             | 61                             |
| 47                         | shale            | 108                            |
| 53                         | lime             | 161                            |
| 8                          | shale            | 169                            |
| 14                         | lime             | 183                            |
| 5                          | shale            | 188                            |
| 3                          | lime             | 191                            |
| 2                          | shale            | 193                            |
| 17                         | lime             | 210                            |
| 4                          | shale            | 214                            |
| 29                         | lime             | 243                            |
| 3                          | shale            | 246                            |
| 20                         | lime             | 266 base of the Kansas City    |
| 160                        | shale            | 426                            |
| 3                          | lime             | 429                            |
| 2                          | shale            | 431                            |
| 9                          | lime             | 440                            |
| 8                          | shale            | 448                            |
| 3                          | sand             | 451 green, no oil              |
| 2                          | broken sand      | 453 brown & green, ok bleeding |
| 2                          | sand             | 455 green, no oil show         |
| 5                          | silty shale      | 460                            |
| 28                         | shale            | 488                            |
| 8                          | sand             | 496 grey, no oil               |
| 35                         | shale            | 531                            |
| 13                         | lime             | 544                            |
| 4                          | shale            | 548                            |
| 5                          | lime             | 553                            |
| 37                         | shale            | 590                            |
| 6                          | lime             | 596                            |
| 1                          | shale            | 597                            |
| 9                          | lime             | 606 oil show                   |
| 10                         | shale            | 616                            |
| 4                          | lime             | 620                            |
| 86                         | shale            | 706                            |
| 2                          | lime             | 708                            |



|    |             |                                   |
|----|-------------|-----------------------------------|
| 47 | shale       | 755                               |
| 2  | broken sand | 757 brown & green, ok bleeding    |
| 2  | oil sand    | 759 brown, ok bleeding            |
| 2  | broken sand | 761 brown & green, light bleeding |
| 5  | shale       | 766                               |
| 1  | broken sand | 767 brown & grey, ok bleeding     |
| 2  | oil sand    | 769 brown, ok bleeding            |
| 4  | broken sand | 773 brown & grey, ok bleeding     |
| 20 | shale       | 793                               |
| 4  | broken sand | 797 brown & grey, light bleeding  |
| 15 | oil sand    | 812 brown, good bleeding          |
| 20 | shale       | 832                               |
| 2  | coal        | 834                               |
| 54 | shale       | 888 TD                            |

Drilled a 9 7/8" hole to 22.6'

Drilled a 5 5/8" hole to 888'

Set 22.6' of 7" surface casing, cemented with 5 sacks cement.

Set 878' of 2 7/8" 8 round upset tubing including 2 centralizers, 1 float shoe and 1 clamp.