



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1207965
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1207965

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Val Energy, Inc.
Well Name	JOHN 1-20
Doc ID	1207965

All Electric Logs Run

DUAL INDUCTION
MICRO
SONIC
POROSITY



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Val Energy Inc.
200 W. Douglas Ave
STE 520
Wichita KS 67202
ATTN: Harley Sayles

20 - 8S - 35W Thomas KS

John #1-20

Job Ticket: 56885

DST#: 1

Test Start: 2014.05.01 @ 08:26:00

GENERAL INFORMATION:

Formation: **LKC " I "**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 12:05:00
 Time Test Ended: 17:17:00
 Interval: **4344.00 ft (KB) To 4398.00 ft (KB) (TVD)**
 Total Depth: 4398.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Ryan Nichols
 Unit No: 58
 Reference Elevations: 3325.00 ft (KB)
 3317.00 ft (CF)
 KB to GR/CF: 8.00 ft

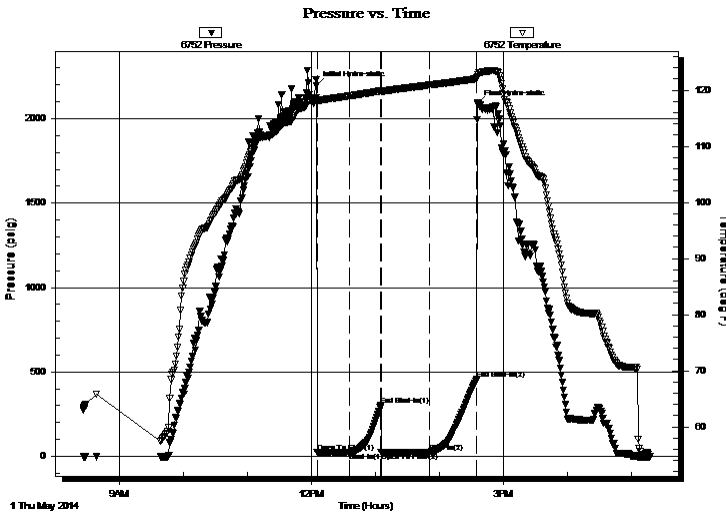
Serial #: 6752

Inside

Press @ Run Depth: 25.54 psig @ 4345.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.05.01 End Date: 2014.05.01 Last Calib.: 2014.05.01
 Start Time: 08:26:01 End Time: 17:17:00 Time On Btm: 2014.05.01 @ 12:04:40
 Time Off Btm: 2014.05.01 @ 14:35:20

TEST COMMENT: 30 IF - Surface blow built to 1"
 30 IS - No return
 45 FF - Surface died @ 22 mins
 45 FSI - No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2193.97	118.68	Initial Hydro-static
1	22.31	118.33	Open To Flow (1)
31	24.44	118.96	Shut-In(1)
60	300.45	119.88	End Shut-In(1)
61	22.94	119.74	Open To Flow (2)
106	25.54	120.90	Shut-In(2)
150	455.00	122.03	End Shut-In(2)
151	2085.64	122.44	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud w / oil spots 100%M	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Val Energy Inc.

20 - 8S - 35W Thomas KS

200 W. Douglas Ave
STE 520
Wichita KS 67202
ATTN: Harley Sayles

John #1-20

Job Ticket: 56885

DST#: 1

Test Start: 2014.05.01 @ 08:26:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 51.00 sec/qt

Water Loss: 8.79 in³

Resistivity: ohm.m

Salinity: 4400.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Mud w / oil spots 100%M	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0

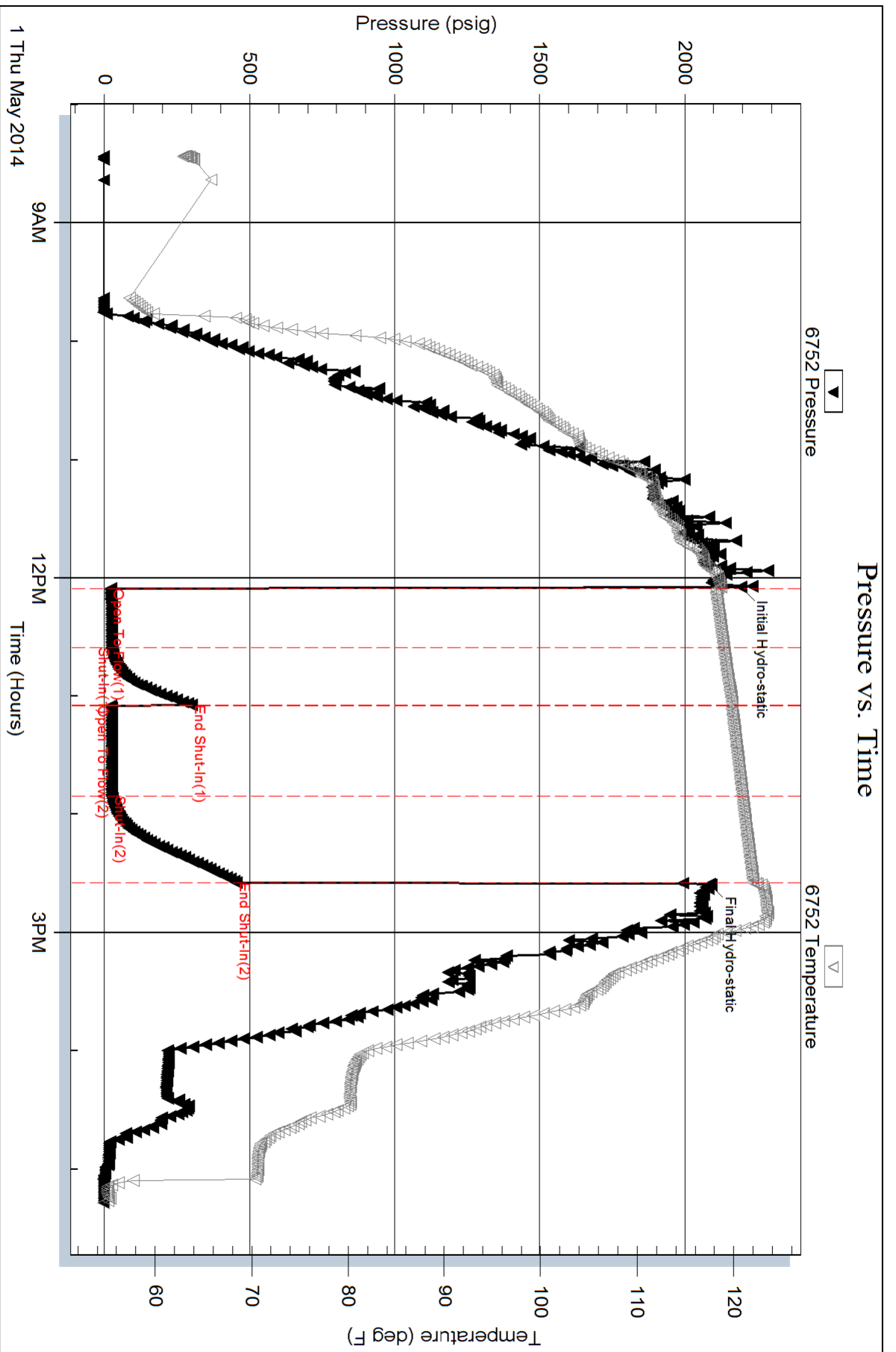
Num Gas Bombs: 0

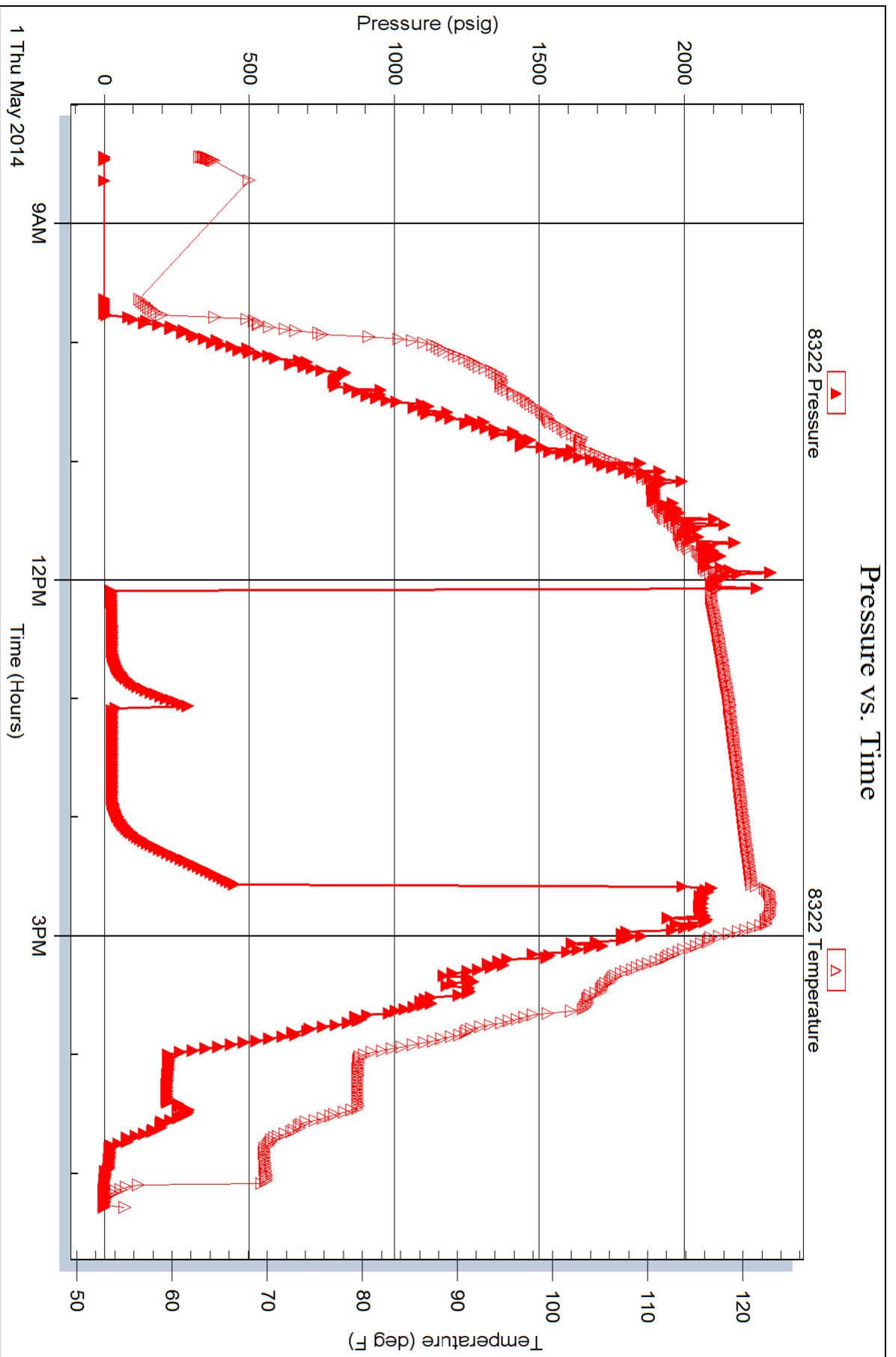
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Val Energy Inc.
200 W. Douglas Ave
STE 520
Wichita KS 67202
ATTN: Harley Sayles

20 - 8S - 35W Thomas KS

John #1-20

Job Ticket: 56886

DST#: 2

Test Start: 2014.05.02 @ 19:14:00

GENERAL INFORMATION:

Formation: **Marmaton & Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:57:50

Time Test Ended: 02:43:50

Test Type: Conventional Bottom Hole (Reset)

Tester: Ryan Nichols

Unit No: 58

Interval: 4492.00 ft (KB) To 4598.00 ft (KB) (TVD)

Total Depth: 4598.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3325.00 ft (KB)

3317.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6752 Inside

Press @ Run Depth: 27.38 psig @ 4493.00 ft (KB)

Start Date: 2014.05.02

End Date:

2014.05.03

Start Time: 19:14:01

End Time:

02:43:50

Capacity: 8000.00 psig

Last Calib.: 2014.05.03

Time On Btm: 2014.05.02 @ 21:57:40

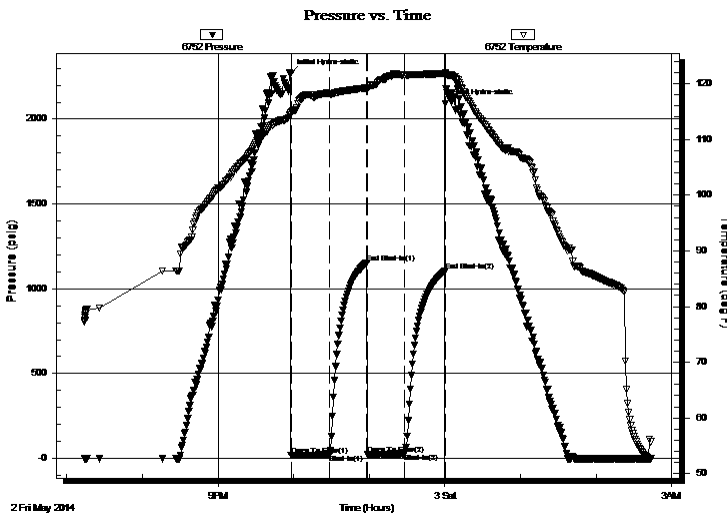
Time Off Btm: 2014.05.03 @ 00:00:20

TEST COMMENT: 30 IF - Surface blow built to 1 1/4"

30 ISI - No return

30 FF - No blow

30 FSI - No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2271.19	114.77	Initial Hydro-static
1	15.73	114.49	Open To Flow (1)
31	23.44	118.14	Shut-In(1)
61	1154.00	119.23	End Shut-In(1)
61	22.01	119.08	Open To Flow (2)
91	27.38	121.50	Shut-In(2)
123	1103.29	121.83	End Shut-In(2)
123	2090.13	122.02	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud 100%	0.28

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Val Energy Inc.

20 - 8S - 35W Thomas KS

200 W. Douglas Ave
STE 520
Wichita KS 67202
ATTN: Harley Sayles

John #1-20

Job Ticket: 56886

DST#: 2

Test Start: 2014.05.02 @ 19:14:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 57.00 sec/qt

Water Loss: 8.79 in³

Resistivity: ohm.m

Salinity: 6000.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Mud 100%	0.281

Total Length: 20.00 ft Total Volume: 0.281 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

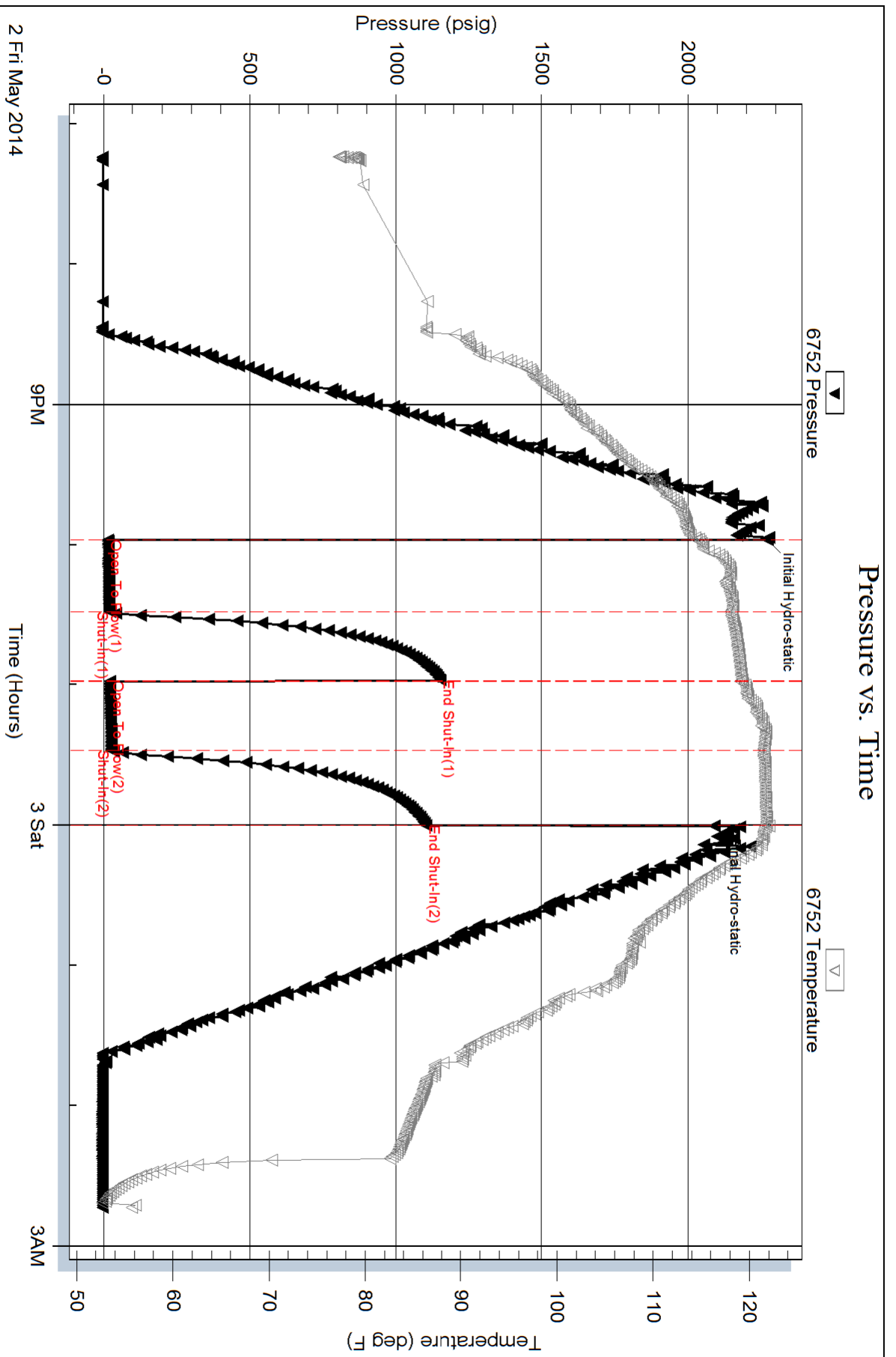
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Val Energy Inc.
 200 W. Douglas Ave
 STE 520
 Wichita KS 67202
 ATTN: Harley Sayles

20 - 8S - 35W Thomas KS

John #1-20

Job Ticket: 56887

DST#: 3

Test Start: 2014.05.03 @ 20:40:00

GENERAL INFORMATION:

Formation: **Johnson**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 23:45:30
 Time Test Ended: 06:54:19
 Interval: **4715.00 ft (KB) To 4739.00 ft (KB) (TVD)**
 Total Depth: 4739.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Ryan Nichols
 Unit No: 58
 Reference Elevations: 3325.00 ft (KB)
 3317.00 ft (CF)
 KB to GR/CF: 8.00 ft

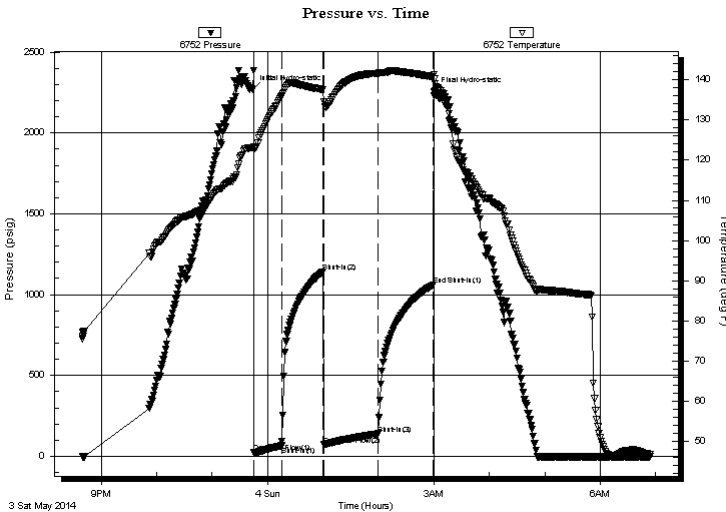
Serial #: 6752

Inside

Press @ Run Depth: 65.06 psig @ 4716.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.05.03 End Date: 2014.05.04 Last Calib.: 2014.05.04
 Start Time: 20:40:01 End Time: 06:54:19 Time On Btm: 2014.05.03 @ 23:44:00
 Time Off Btm: 2014.05.04 @ 03:00:30

TEST COMMENT: 30 IF - 1/2" built to BoB @ 9 mins
 45 ISI - Surface blow started @ 6 mins built to 1"
 60 FF - Surface blow built to BoB @ 22 mins
 60 FSI - Surface blow built to 2 1/4"

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2268.94	123.15	Initial Hydro-static
2	23.40	122.99	Open To Flow (1)
31	65.06	135.74	Shut-In(1)
76	1142.18	137.53	Shut-In(2)
77	70.70	134.57	Open To Flow (2)
136	138.96	141.59	Shut-In(3)
195	1060.02	140.71	End Shut-In(1)
197	2254.14	140.11	Final Hydro-static

Recovery

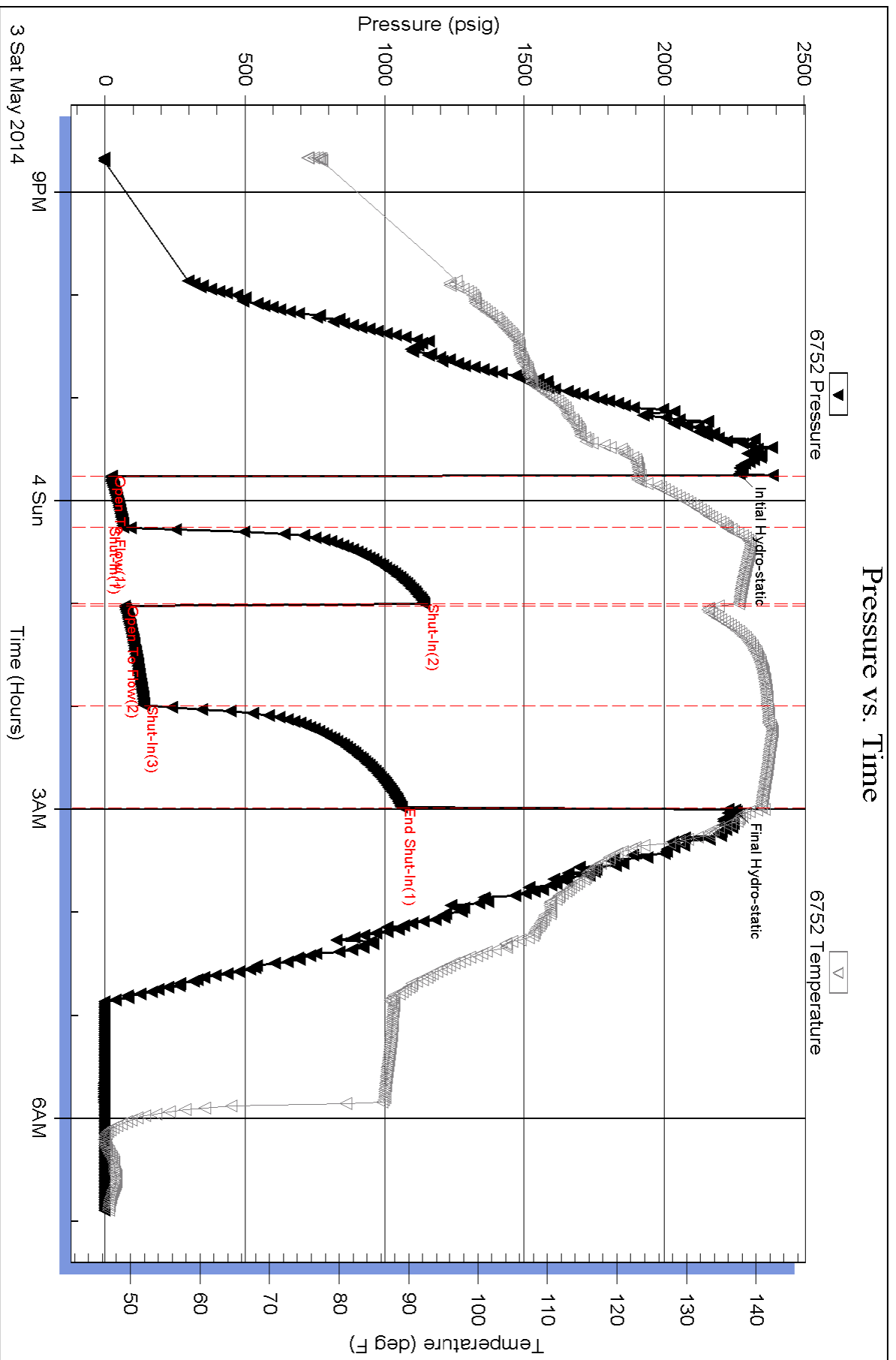
Length (ft)	Description	Volume (bbl)
567.00	GO - 35%G - 65%o	7.95
0.00	378' GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Pressure vs. Time





CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 268047

Invoice Date: 05/14/2014 Terms: 10/10/30,n/30

Page 1

VAL ENERGY
200 WEST DOUGLAS SUITE 520
WICHITA KS 67202
() -

JOHN 1-20
46944
20-8-35
05-05-2014
KS

RECEIVED

MAY 19 2014

9208
SURFACE CEMENT

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	175.00	23.7000	4147.50
1110A	KOL SEAL (50# BAG)	875.00	.5600	490.00
1131	60/40 POZ MIX	450.00	15.8600	7137.00
1118B	PREMIUM GEL / BENTONITE	3096.00	.2700	835.92
1107	FLO-SEAL (25#)	113.00	2.9700	335.61
1144G	MUD FLUSH (SALE)	500.00	1.0000	500.00
4104	CEMENT BASKET 5 1/2"	1.00	290.0000	290.00
4130	CENTRALIZER 5 1/2"	12.00	61.0000	732.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	433.7500	433.75
4277A	DV TOOL-WEATHERFORD 5 1/	1.00	4900.0000	4900.00
4454	5 1/2" LATCH DOWN PLUG	1.00	567.0000	567.00

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-2036.88
9995-130	CEMENT EQUIPMENT DISCOUNT	-478.06

Description	Hours	Unit Price	Total
528 SINGLE PUMP	1.00	3175.00	3175.00
528 EQUIPMENT MILEAGE (ONE WAY)	30.00	5.25	157.50
530 TON MILEAGE DELIVERY	1.00	724.05	724.05
566 TON MILEAGE DELIVERY	1.00	724.05	724.05

Amount Due 26605.77 if paid after 06/13/2014

Parts:	20368.78	Freight:	.00	Tax:	1310.75	AR	23945.19
Labor:	.00	Misc:	.00	Total:	23945.19		
Sublt:	-2514.94	Supplies:	.00	Change:	.00		

Signed _____ Date _____



268047

TICKET NUMBER 46944
 LOCATION Oakley K-
 FOREMAN Daven Walt

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/5/14	8576	John 1-20	20	8	35	Thomas
CUSTOMER Val Energy Inc			Lavent Exit 15 2 1/2 W Sinto			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			528	Jordan		
STATE			530	Steven		
ZIP CODE			566	Jeff		

JOB TYPE Stage HOLE SIZE 7 7/8 HOLE DEPTH 4850 CASING SIZE & WEIGHT 5 1/2, 15.5
 CASING DEPTH 4853.75 DRILL PIPE _____ TUBING _____ OTHER DV Tool 2887'
 SLURRY WEIGHT 14.3 + 12.5 SLURRY VOL 1.42, 1.9 WATER gal/sk _____ CEMENT LEFT in CASING 21.05 Shoe Joint
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting Rig upon Val 7 Run Casing + Float Equipment Centralizers on
*1-3-5-7-9-11-13-15-17-19-21-23, Basket on #43 Bottom DV Tool on Top of #43
Circulate 1 hr. mix mud flush mix 175 sks OWC with #5 Kolseal shut down washup pump
+ Lines displace 50 bbl water + 65.01 bbl mud. with Lift 700' + Land 1300' open DV
Tool @ 400' + Circulate Casing for 1 hr. pump 5 water mix 400 sks 6 1/4 8 1/2 Gal 4' Floseal
down Casing Shut Down Washup pump Lines Release plug + Dis place 68.71 bbl water
Lift 700' Land 1650' Float Did Hold
Plug RH-30 sks Plug M.H-20 sks Cement Did Circulate

30 bbl To Pit Thank Daven & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401C	1	PUMP CHARGE	\$3175.00	\$3175.00
5406	30	MILEAGE	\$5.25	\$157.50
5407A	27.58	Ton mileage Delivery	\$1.75	\$482.65
1126	175 sks	OWC Cement	\$23.70	\$4147.50
1110A	875*	Kolseal	\$0.56	\$490.00
1131	450 sks	6 1/4 oz mix Cement	\$15.86	\$7137.00
1118B	3096*	Bentonite	\$0.27	\$835.92
1107	113*	Floseal	\$2.92	\$335.61
1144G	500 Gal	mud flush	\$1.00	\$500.00
4104	1	5 1/2 Basket (w)	\$290.00	\$290.00
4130	12	5 1/2 Centralizers	\$61.00	\$732.00
4159	1	5 1/2 AFU Float Shoe (w)	\$433.75	\$433.75
4277A	1	5 1/2 DV Tool (w)	\$4900.00	\$4900.00
4454	1	5 1/2 Latch Down Plug Assy (w)	\$567.00	\$567.00
		SubTotal		\$25149.38
		Less 10%		\$2514.94
		SubTotal		\$22634.44
		SALES TAX		1310.75
		ESTIMATED TOTAL		23945.19

completed

AUTHORIZATION [Signature] TITLE Rig manager DATE 5-5-14

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Global Cementing LLC

18048 I-70 Road
Russell, KS 67665

Invoice

Date	Invoice #
4/24/2014	1305

RECEIVED
APR 29 2014

Bill To
VAL ENERGY INC 200 WEST DOUGLAS STE 500 WICHITA,KS 67202

9208

P.O. No.	Terms	Project
JOHN 1-7	Net 30	

Quantity	Description	Rate	Amount
250	COMMON	15.50	3,875.00
9	CALCIUM	53.00	477.00
5	GEL	23.50	117.50
264	HANDLING	2.10	554.40
	BULK MILEAGE	549.12	549.12
1	TRI-PLEX PUMP CHARGE FOR SURFACE	1,050.00	1,050.00
52	PUMP TRUCK MILEAGE	6.50	338.00
52	PICKUP	2.50	130.00
	DEDUCT 15% FROM TOTAL IF PAID WITHIN 30 DAYS OF INVOICE		
	Sales Tax	7.15%	0.00

Thank you for your business.

Total

\$7,091.02

Phone #	Fax #	E-mail
785-324-2658	785-445-3526	

GLOBAL CEMENTING, L.L.C.

1305

REMIT TO 18048 170RD
RUSSELL, KS 67665

SERVICE POINT: Russell, KS - Horie, US

DATE <u>4-24-14</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>2:30pm</u>	JOB FINISH <u>3:30pm</u>
LEASE <u>John</u>	WELL #. <u>7</u>	LOCATION			COUNTY <u>Thomas</u>	STATE <u>US</u>	
OLD OR <u>NEW</u> (CIRCLE ONE)							

CONTRACTOR Wal #7

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 317

CASING SIZE 8 5/8 DEPTH 321

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 300ps MINIMUM 100ps

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 204

PERFS

DISPLACEMENT 19 bbl

EQUIPMENT

PUMP TRUCK CEMENTER Harth

P1 HELPER Cody - Brad

BULK TRUCK

B1 DRIVER Eric

BULK TRUCK

DRIVER

OWNER

CEMENT AMOUNT ORDERED 250sr com 3% lcc

Progel

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

REMARKS:
Run 7 Hs of 8 5/8 casing and landing H
est circulation with mud pump
Hook up and mix sr and d.sp 19 bbl
of H2O - shut in @ ps.
Cement @ & circulate to surface!

CHARGE TO: Wal Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

Global Cementing, L.L.C.,
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. Thank you!

PRINTED NAME James Shultz

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "GCL" shall mean Global Cementing, L.L.C. and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract; "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

TERMS: Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to GCL before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of GCL, refunded directly to CUSTOMER. For purpose of this paragraph, GCL and CUSTOMER agrees that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

PRICES AND TAXES: All merchandise listed in GCL's current price schedules are F.O.B. GCL's local station is subject to change without notice. All prices are exclusive of any federal, state, local or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by GCL shall be added to the quoted price charged to CUSTOMER.

TOWING CHARGES: GCL will make a reasonable attempt to get to and from each job site using its own equipment. Should GCL be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by GCL, will be charged to and paid by CUSTOMER.

PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay GCL for the expenses incurred by GCL as a result of the cancellation.

DEADHAUL CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charge as set for in GCL's current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

SERVICE CONDITIONS AND LIABILITIES:

1. GCL, carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond GCL's control, GCL shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless GCL, its officers, agents and employees, from and against any and all claims or suits for:
 - A. Damage to property or for bodily injury, sickness, disease, or death, brought by any person including CUSTOMER and/or the well owner; and
 - B. Oil spill, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with GCL's performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of GCL or its employees.
2. With respect to any of GCL's tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to GCL at the landing, CUSTOMER shall either recover the lost item without cost to GCL or reimburse GCL the current replacement cost of the item unless the loss or damage results from the sole negligence of GCL or its employees.
3. GCL does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. GCL warrants all merchandise manufacture or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. GCL's obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, as its option, for any merchandise which is determined by GCL to be defective. THIS IS THE SOLE WARRANTY OF GCL AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESSED OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANT ABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and GCL shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.
2. More specifically:
 - A. Nothing in this contract shall be construed as a warranty by GCL of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.
 - B. Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by GCL or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by GCL, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of GCL or its employees in the preparation or furnishing of such facts, information or data.
 - C. Work done by GCL shall be under the direct supervision and control of the CUSTOMER or his agent and GCL will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.