



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1207995
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1207995

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	---	---

Form	ACO1 - Well Completion
Operator	Forestar Petroleum Corporation
Well Name	G R 1-26
Doc ID	1207995

Tops

Name	Top	Datum
ANHYDRITE	2189	2189
TOPEKA	3703	3703
TOP HEEBNER	3942	3942
TOP LANSING	3980	3980
MUNCIE CREEK	4146	4146
BKC	4324	4324
PAWNEE	4438	4438
UPR CHEROKEE	4484	4484
MISSISSIPPI	4582	4582

ALLIED OIL & GAS SERVICES, LLC

063408

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTH LAKE, TEXAS 76092

SERVICE POINT:

Dakota Ky

DATE <i>5/9/14</i>	SEC. <i>26</i>	TWP. <i>17</i>	RANGE <i>29</i>	CALLED OUT	ON LOCATION	JOB START <i>8:30 AM</i>	JOB FINISH <i>2:30 PM</i>
LEASE <i>G R</i>	WELL # <i>1-26</i>	LOCATION <i>Lighten N 70 Rd 200 1/4</i>			COUNTY <i>Lane</i>	STATE <i>KY</i>	
OLD OR NEW (Circle one)			<i>West SW into</i>				

CONTRACTOR *WUV 8* OWNER *Same*

TYPE OF JOB *PTA*

HOLE SIZE *7 1/8* T.D. _____

CASING SIZE *8 5/8* DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE *4 1/2* DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT AMOUNT ORDERED *280 60/40 40oz gel*
14 FLO Seal

COMMON	<i>168</i>	@ <i>12.90</i>	<i>2007.30</i>
POZMIX	<i>112</i>	@ <i>9.35</i>	<i>1047.20</i>
GEL	<i>10</i>	@ <i>23.40</i>	<i>234.00</i>
CHLORIDE		@	
ASC		@	
<i>FLO Seal</i>	<i>2016</i>	@ <i>2.22</i>	<i>207.20</i>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<i>300.72 CF</i>	@ <i>2.48</i>	<i>745.78</i>
MILEAGE	<i>240</i>	@ <i>7.00</i>	<i>1680.00</i>
			<i>1307.20</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Alan RYAN*

423-281 HELPER *Kevin RYAN*

BULK TRUCK

818 DRIVER *Greg (TWS)*

BULK TRUCK

_____ DRIVER _____

REMARKS:

50 SK @ 2250'

80 SK @ 1430'

50 SK @ 700'

50 SK @ 350'

20 SK @ 60'

30 SK R/H

CHARGE TO: *Forestar Petroleum*

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE *2483.52*

EXTRA FOOTAGE @ _____

MILEAGE *40* @ *7.20* *308.00*

MANIFOLD @ _____

WELBels *40* @ *9.40* *176.00*

@ _____

(903.12/100) TOTAL *3,012.00*

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

(0.00) TOTAL _____

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES *7,571.00*

DISCOUNT *1,430.60 (18%)* IF PAID IN 30 DAYS

PRINTED NAME *Sid Dartschon*

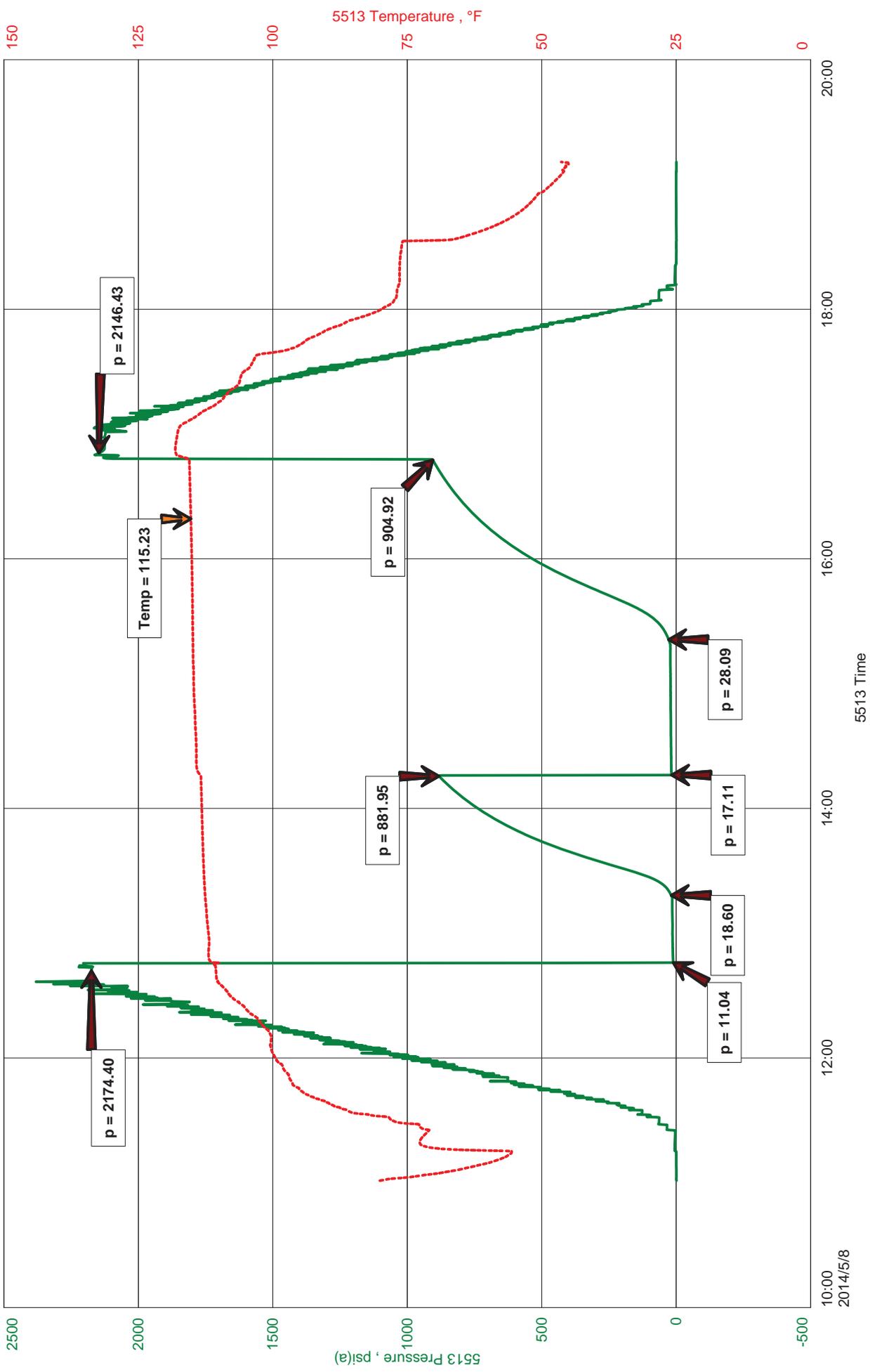
SIGNATURE *Sid Dartschon*

1,203.40 Net

Forestar Petroleum Corporation
DST #4 Cherokee/Johnson 4480-4580
Start Test Date: 2014/05/08
Final Test Date: 2014/05/09

GR #1-26
Formation: Cherokee Lime-Johnson
Pool: Wildcat
Job Number: K127

GR #1-26





JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	Forestar Petroleum Corporation	Job Number	K127
Contact	Steve Shelton	Representative	Jason McLemore
Well Name	GR #1-26	Well Operator	Forestar Petroleum Corporation
Unique Well ID	DST #4 Cherokee/Johnson 4480-4580	Prepared By	Jason McLemore
Surface Location	26-17s-29w-Lane	Qualified By	Mac Armstrong
Field	Wildcat	Test Unit	#7
Well Type	Vertical		

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Cherokee Lime-Johnson	Well Operator	Forestar Petroleum Corporation
Well Fluid Type	01 Oil	Report Date	2014/05/09
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore
Start Test Date	2014/05/08	Start Test Time	23:01:00
Final Test Date	2014/05/09	Final Test Time	07:12:00

Test Results

RECOVERED:

40 SOCM, 3% Oil, 97% Mud
40 TOTAL FLUID

SAMPLER: 20# Pressure, 250ml Oil, 3750ml Mud



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: gr1dst4

TIME ON: 11:01 PM
TIME OFF: 7:12 AM

Company Forestar Petroleum Corporation Lease & Well No. GR #1-26
Contractor WW #8 Charge to Forestar Petroleum Corporation
Elevation KB 2802 Formation Cherokee Lime-Johnson Effective Pay _____ Ft. Ticket No. K127
Date 5-8-14 Sec. 26 Twp. _____ 17 S Range _____ 29 W County _____ Lane _____ State KANSAS
Test Approved By Mac Armstrong Diamond Representative Jason McLemore

Formation Test No. 4 Interval Tested from 4480 ft. to 4580 ft. Total Depth 4580 ft.
Packer Depth 4475 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4480 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 4461 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4462 ft. Recorder Number 5588 Cap. 6000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 56 Drill Collar Length 122 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 6.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 1900 P.P.M. Drill Pipe Length 4323 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Jar & Joint _____ Test Tool Length 35 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out NO Anchor Length 100 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 64' DP in Anchor Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Blow, Built to 1/2", No Blowback
2nd Open: Weak Surface Blow, No Blowback

Recovered <u>40</u> ft. of <u>SOCM, 3% Oil, 97% Mud</u>	Price Job Other Charges Insurance Total
Recovered <u>40</u> ft. of <u>TOTAL FLUID</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: <u>Sampler: 20# Pressure, 250ml Oil, 3750ml Mud</u>	

Time Set Packer(s) 12:47 AM A.M. P.M. Time Started Off Bottom 4:47 AM A.M. P.M. Maximum Temperature 115

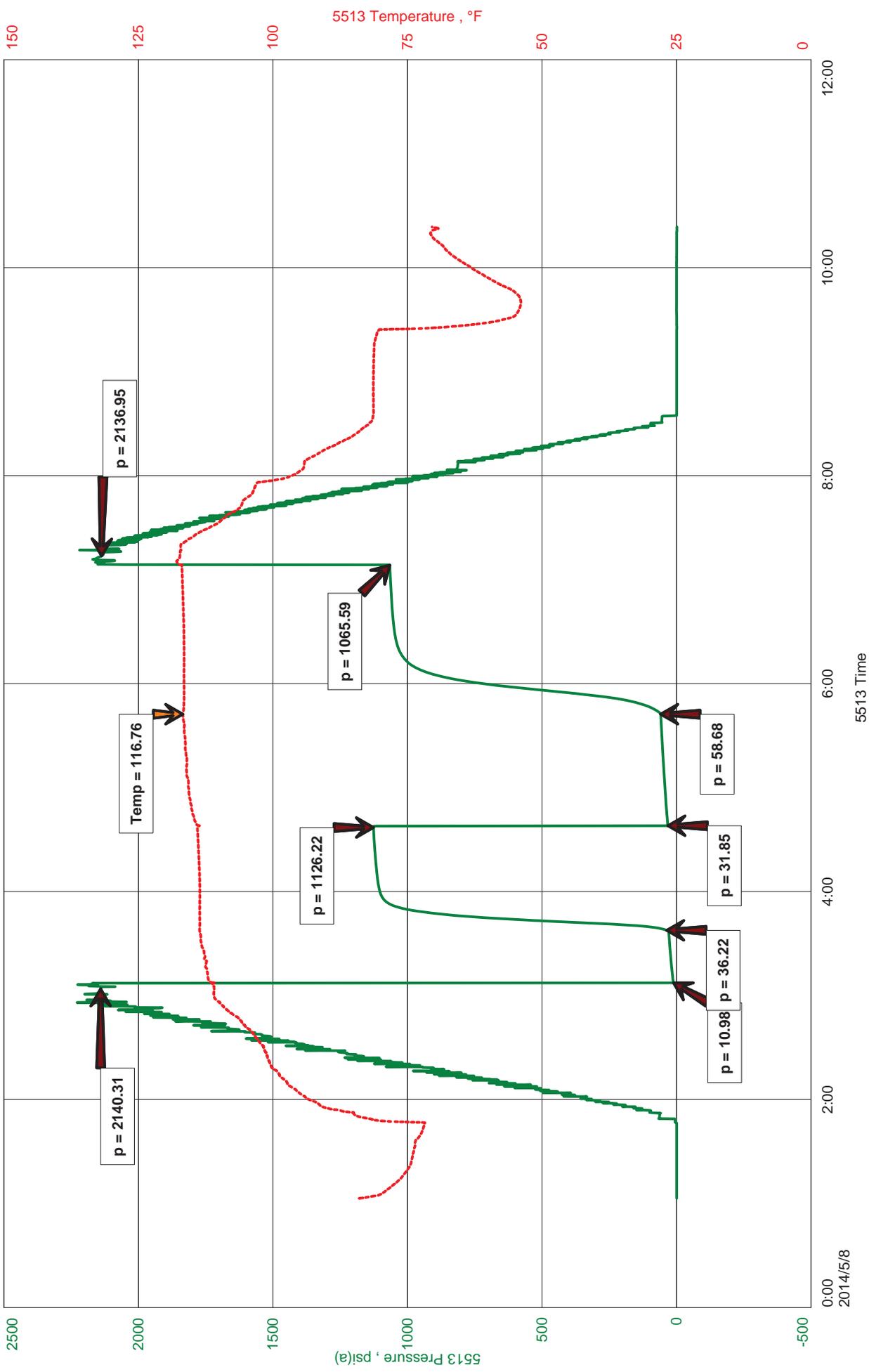
Initial Hydrostatic Pressure..... (A) 2174 P.S.I.
Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 19 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 882 P.S.I.
Final Flow Period..... Minutes 60 (E) 17 P.S.I. to (F) 28 P.S.I.
Final Closed In Period..... Minutes 90 (G) 905 P.S.I.
Final Hydrostatic Pressure..... (H) 2146 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Forestar Petroleum Corporation
DST #3 Alt-Pwn-Ft Scott 4394-4492
Start Test Date: 2014/05/08
Final Test Date: 2014/05/08

GR #1-26
Formation: Altamont-Pawnee-Ft Scott
Pool: Wildcat
Job Number: K126

GR #1-26



0:00
2014/5/8



JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	Forestar Petroleum Corporation	Job Number	K126
Contact	Steve Shelton	Representative	Jason McLemore
Well Name	GR #1-26	Well Operator	Forestar Petroleum Corporation
Unique Well ID	DST #3 Alt-Pwn-Ft Scott 4394-4492	Prepared By	Jason McLemore
Surface Location	26-17s-29w-Lane	Qualified By	Mac Armstrong
Field	Wildcat	Test Unit	#7
Well Type	Vertical		

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Altamont-Pawnee-Ft Scott	Well Operator	Forestar Petroleum Corporation
Well Fluid Type	01 Oil	Report Date	2014/05/08
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore
Start Test Date	2014/05/08	Start Test Time	01:03:00
Final Test Date	2014/05/08	Final Test Time	10:24:00

Test Results

RECOVERED:

65 VSOCM, 1% Oil, 99% Mud
65 TOTAL FLUID

SAMPLER: 0# Pressure, 120ml Oil, 3880ml Mud



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: gr1dst3

TIME ON: 1:03 AM
TIME OFF: 10:24 AM

Company Forestar Petroleum Corporation Lease & Well No. GR #1-26
Contractor WW #8 Charge to Forestar Petroleum Corporation
Elevation KB 2802 Formation Altamont-Pawnee-Ft Scott Effective Pay _____ Ft. Ticket No. k126
Date 5-8-14 Sec. 26 Twp. _____ 17 S Range _____ 29 W County _____ Lane _____ State KANSAS
Test Approved By Mac Armstrong Diamond Representative Jason McLemore

Formation Test No. 3 Interval Tested from 4394 ft. to 4492 ft. Total Depth 4492 ft.
Packer Depth 4389 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4394 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 4375 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4376 ft. Recorder Number 5588 Cap. 6000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 57 Drill Collar Length 122 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 6.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 4800 P.P.M. Drill Pipe Length 4237 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Jar & Joint _____ Test Tool Length 35 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out NO Anchor Length 98 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 64' DP in Anchor Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Surface Blow, No Blowback
2nd Open: Dead

Recovered <u>65</u> ft. of <u>VSOCM, 1% Oil, 99% Mud</u>	
Recovered <u>65</u> ft. of <u>TOTAL FLUID</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>SAMPLER: 0# Pressure, 120ml Oil, 3880ml Mud</u>	Insurance
	Total

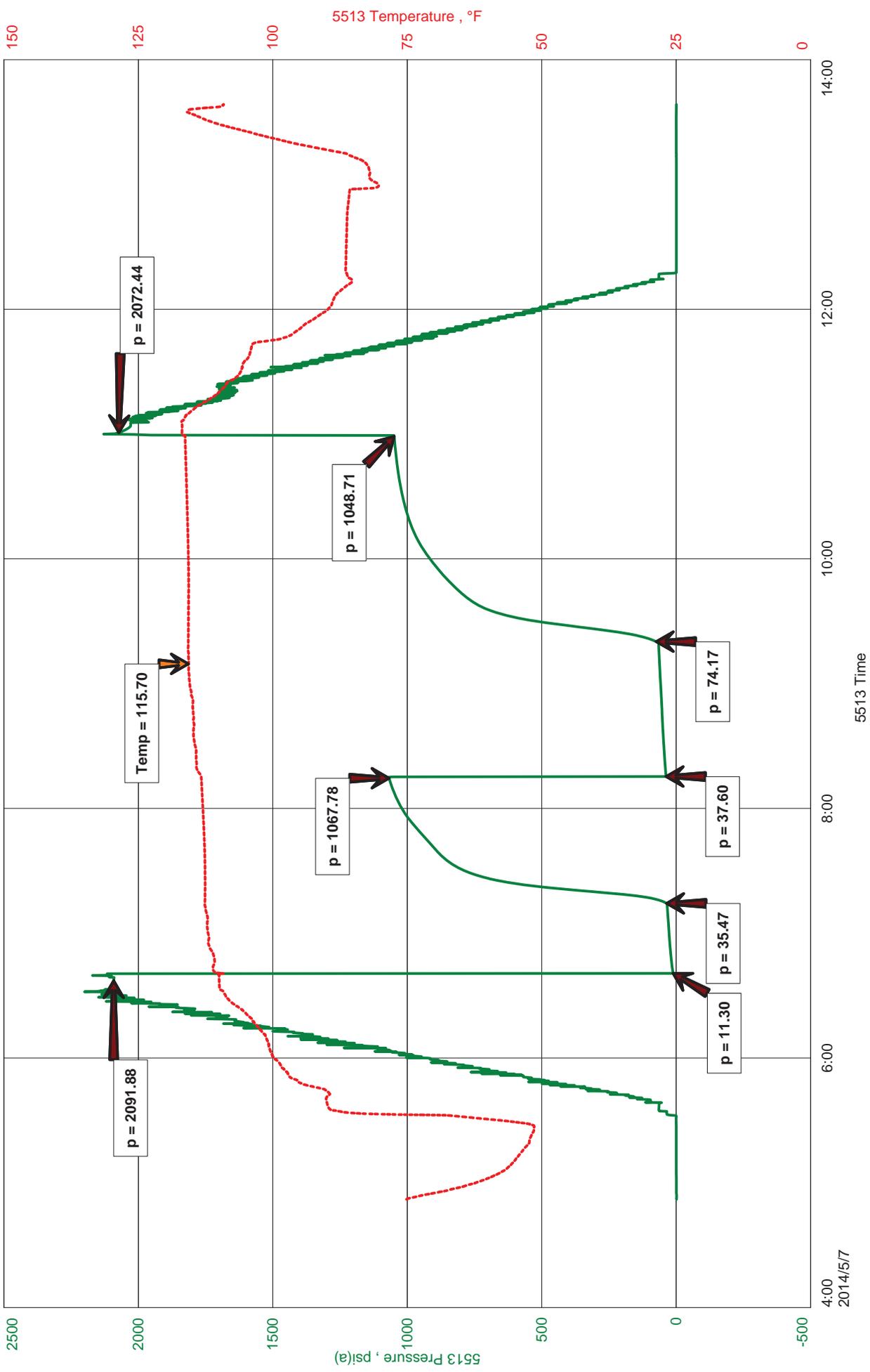
Time Set Packer(s) 3:08 A.M. P.M. Time Started Off Bottom 7:08 A.M. P.M. Maximum Temperature 117
Initial Hydrostatic Pressure..... (A) 2140 P.S.I.
Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 36 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 1126 P.S.I.
Final Flow Period..... Minutes 60 (E) 32 P.S.I. to (F) 59 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1066 P.S.I.
Final Hydrostatic Pressure..... (H) 2137 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Forestar Petroleum Corporation
DST #2 Lans. L-Marmaton
Start Test Date: 2014/05/07
Final Test Date: 2014/05/07

GR #1-26
Formation: Lansing L-Marmaton
Pool: Wildcat
Job Number: K125

GR #1-26



4:00
2014/5/7



JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	Forestar Petroleum Corporation	Job Number	K125
Contact	Steve Shelton	Representative	Jason McLemore
Well Name	GR #1-26	Well Operator	Forestar Petroleum Corporation
Unique Well ID	DST #2 Lans. L-Marmaton	Prepared By	Jason McLemore
Surface Location	26-17s-29w-Lane	Qualified By	Mac Armstrong
Field	Wildcat	Test Unit	#7
Well Type	Vertical		

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Lansing L-Marmaton	Well Operator	Forestar Petroleum Corporation
Well Fluid Type	01 Oil	Report Date	2014/05/07
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore

Start Test Date	2014/05/07	Start Test Time	04:52:00
Final Test Date	2014/05/07	Final Test Time	13:40:00

Test Results

RECOVERED:

70	VSOCM, 5% Oil, 95% Mud
70	TOTAL FLUID

SAMPLER: 25# Pressure, 400ml Oil, 3600ml Mud



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: gr1dst2

TIME ON: 4:52 AM
TIME OFF: 1:40 PM

Company Forestar Petroleum Corporation Lease & Well No. GR #1-26
Contractor WW #8 Charge to Forestar Petroleum Corporation
Elevation KB 2802 Formation Lansing L-Marmaton Effective Pay _____ Ft. Ticket No. k125
Date 5-7-14 Sec. 26 Twp. _____ 17 S Range _____ 29 W County _____ Lane _____ State KANSAS
Test Approved By Mac Armstrong Diamond Representative Jason McLemore

Formation Test No. 2 Interval Tested from 4280 ft. to 4404 ft. Total Depth 4404 ft.
Packer Depth 4275 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4280 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 4261 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4262 ft. Recorder Number 5588 Cap. 6000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 55 Drill Collar Length 122 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 6.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 1800 P.P.M. Drill Pipe Length 4123 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Jar & Joint _____ Test Tool Length 35 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out NO Anchor Length 124 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 96' DP in Anchor Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Surface Blow, No Blowback
2nd Open: Dead

Recovered <u>70</u> ft. of <u>VSOCM, 5% Oil, 95% Mud</u>	
Recovered <u>70</u> ft. of <u>TOTAL FLUID</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>SAMPLER: 25# Pressure, 400ml Oil, 3600ml Mud</u>	Insurance
	Total

Time Set Packer(s) 6:40 AM A.M. P.M. Time Started Off Bottom 10:40 AM A.M. P.M. Maximum Temperature 116

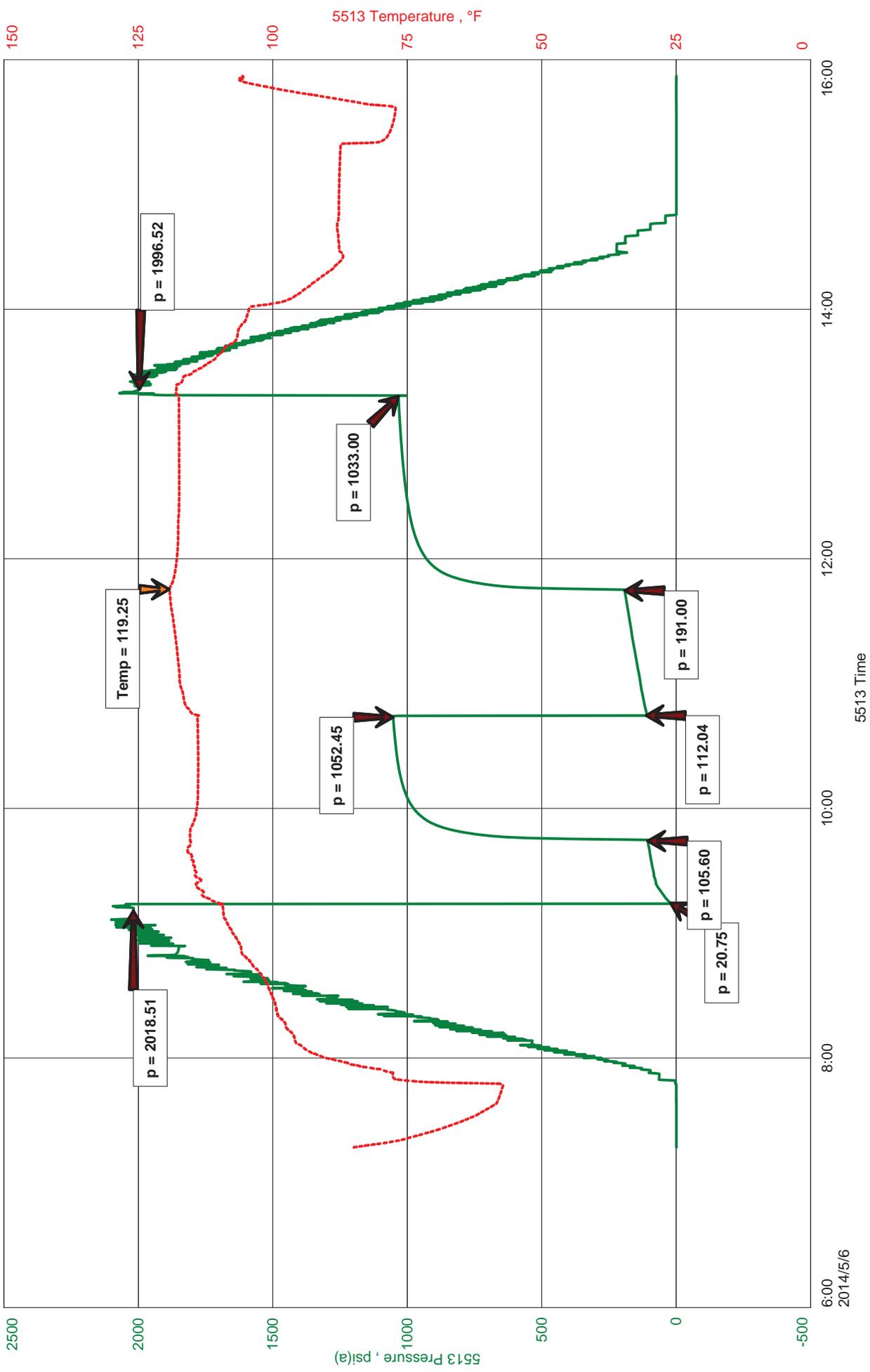
Initial Hydrostatic Pressure..... (A) 2092 P.S.I.
Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 35 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 1068 P.S.I.
Final Flow Period..... Minutes 60 (E) 38 P.S.I. to (F) 74 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1049 P.S.I.
Final Hydrostatic Pressure..... (H) 2072 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Forestar Petroleum Corporation
DST #1 H-I-J-K 4132-4282
Start Test Date: 2014/05/06
Final Test Date: 2014/05/06

GR #1-26
Formation: H-I-J-K
Job Number: K124

GR #1-26



6:00
2014/5/6



JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	Forestar Petroleum Corporation	Job Number	K124
Contact		Well Name	GR #1-26
Well Name		Representative	Jason McLemore
Unique Well ID	DST #1 H-I-J-K 4132-4282	Well Operator	Forestar Petroleum Corporation
Surface Location	26-17s-29w-Lane	Prepared By	Jason McLemore
Field	Wildcat	Qualified By	Mac Armstrong
Well Type	Vertical	Test Unit	

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	H-I-J-K	Well Operator	Forestar Petroleum Corporation
Well Fluid Type	01 Oil	Report Date	2014/05/06
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore
Start Test Date	2014/05/06	Start Test Time	07:17:00
Final Test Date	2014/05/06	Final Test Time	15:54:00

Test Results

RECOVERED:

375 Muddy Water With Oil Spots <1% Oil, 60% water, 40% Mud
375 TOTAL FLUID

CHLORIDES: 32,000

SAMPLER: Muddy Water With Oil Spots. 20ml Oil, 3000ml Water, 980ml Mud



DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: gr1dst1

TIME ON: 7:17 AM
 TIME OFF: 3:54 PM

Company Forestar Petroleum Corporation Lease & Well No. GR #1-26
 Contractor WW #8 Charge to Forestar Petroleum Corporation
 Elevation KB 2802 Formation _____ H-I J-K Effective Pay _____ Ft. Ticket No. K124
 Date 5-6-14 Sec. 26 Twp. _____ 17 S Range _____ 29 W County _____ Lane _____ State KANSAS
 Test Approved By Mac Armstrong Diamond Representative Jason McLemore

Formation Test No. 1 Interval Tested from 4132 ft. to 4282 ft. Total Depth 4282 ft.
 Packer Depth 4127 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 4132 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
 Top Recorder Depth (Inside) 4113 ft. Recorder Number 5513 Cap. 5000 P.S.I.
 Bottom Recorder Depth (Outside) 4114 ft. Recorder Number 5588 Cap. 6000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 55 Drill Collar Length 122 ft. I.D. 2 1/4 in.
 Weight 9.4 Water Loss 6.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 1800 P.P.M. Drill Pipe Length 3975 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number _____ Jar & Joint _____ Test Tool Length 35 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? No Reversed Out _____ Anchor Length 150 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. ^{127' DP in Anchor} Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Fair Blow, BOB in 29 Min., No Blowback
2nd Open: Fair Blow, BOB in 37 Min., No Blowback

Recovered 375 ft. of Muddy Water With Oil Spots, <1% Oil, 60% Water, 40% Mud
 Recovered 375 ft. of TOTAL FLUID
 Recovered _____ ft. of _____
 Recovered _____ ft. of CHLORIDES: 32,000

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>SAMPLER:Muddy Water With Oil Spots</u>	Insurance
_____	Total

Time Set Packer(s) 9:15 AM A.M. P.M. Time Started Off Bottom 1:15 PM A.M. P.M. Maximum Temperature 119

Initial Hydrostatic Pressure..... (A) 2019 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 21 P.S.I. to (C) 106 P.S.I.
 Initial Closed In Period..... Minutes 60 (D) 1052 P.S.I.
 Final Flow Period..... Minutes 60 (E) 112 P.S.I. to (F) 191 P.S.I.
 Final Closed In Period..... Minutes 90 (G) 1033 P.S.I.
 Final Hydrostatic Pressure..... (H) 1997 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.