

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1208144

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15			
Name:	Spot Description:			
Address 1:	SecTwpS. R			
Address 2:	Feet from			
City: State: Zip:+	Feet from _ East / _ West Line of Section			
Contact Person:	Footages Calculated from Nearest Outside Section Corner:			
Phone: ()	□NE □NW □SE □SW			
CONTRACTOR: License #	GPS Location: Lat:, Long:			
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxxx)			
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84			
Purchaser:	County:			
Designate Type of Completion:	Lease Name: Well #:			
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:			
□ Oil □ WSW □ SHOW □ Gas □ D&A □ ENHR □ SIGW □ OG □ GSW □ Temp. Abd. □ CM (Coal Bed Methane) □ Cathodic □ Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Producing Formation: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet			
Operator:	If Alternate II completion, cement circulated from:			
Well Name:	feet depth to:w/sx cmt.			
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Conv. to Producer Commingled Permit #: Dual Completion Permit #: SWD Permit #:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite:			
☐ ENHR Permit #: ☐ GSW Permit #:	Operator Name:			
GSW Permit #:	Lease Name: License #:			
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec. Twp. S. R. East West County: Permit #:			

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

Page Two



Operator Name:			Lease Name:			Well #:	
Sec Twp	S. R	East West	County:				
open and closed, flow	ing and shut-in pressu	ormations penetrated. Dures, whether shut-in preith final chart(s). Attach	ssure reached stati	c level, hydrosta	tic pressures, bott		
		tain Geophysical Data a r newer AND an image f		gs must be ema	iled to kcc-well-log	gs@kcc.ks.gov	. Digital electronic log
Drill Stem Tests Taken (Attach Additional S		Yes No			n (Top), Depth an		Sample
Samples Sent to Geol	ogical Survey	☐ Yes ☐ No	Nam	9		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING	RECORD Ne	w Used			
		Report all strings set-o			on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	EEZE RECORD	I	1	
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives			
Perforate Protect Casing Plug Back TD	тор вошот						
Plug Off Zone							
Does the volume of the to	•	n this well? aulic fracturing treatment ex submitted to the chemical o		Yes [Yes [Yes [No (If No, ski)	o questions 2 and question 3) out Page Three	
Shots Per Foot		N RECORD - Bridge Plug			cture, Shot, Cement		
S.13.6 Y 3. Y 33.	Specify Fo	ootage of Each Interval Perf	orated	(Ar	nount and Kind of Ma	terial Used)	Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or ENH	IR. Producing Meth		Gas Lift C	other (Explain)		
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf Wate	er Bl	bls. G	ias-Oil Ratio	Gravity
				T.O.		DE 0-11-	
DISPOSITION Vented Sold	ON OF GAS: Used on Lease	Open Hole	METHOD OF COMPLE Perf. Dually		nmingled	PRODUCTIO	ON INTERVAL:
(If vented, Sub		Other (Specify)	(Submit A		mit ACO-4)		

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	E.M. WATKINS A 1
Doc ID	1208144

All Electric Logs Run

REPEAT
BOREHOLE COMPENSATED SONIC ARRAY LOG
DUAL SPACED NEUTRON SPECTRAL DENSITY LOG
MICROLOG
LOG
ARRAY COMPENSATED TRUE RESISTIVITY LOG

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	E.M. WATKINS A 1
Doc ID	1208144

Tops

Name	Тор	Datum
HEEBNER	4096	
TORONTO	4115	
LANSING	4178	
KANSAS CITY	4635	
MARMATON	4765	
PAWNEE	4867	
CHEROKEE	4915	
ATOKA	5038	
MORROW	5205	
ST GENEVIEVE	5466	

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	E.M. WATKINS A 1
Doc ID	1208144

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
SURFACE	12.25	8.625	24	1817	A CON/PRE M+	580	SEE ATTACH ED



1700 S. Country Estates Rd. Liberal, Kansas 67905 Phone 620-624-2277

FIELD SERVICE TICKET 1717 05693 A

DATE OF U_8-14 DISTRICT [7]7				NEW WELL PROD INJ WDW CUSTOMER ORDER NO.:					R O.:	
CUSTOMER OXU	US	A		Te sail	LEASE	Mu	latelys A	判	WELL	No.
ADDRESS 0					COUNTY	Hask	ell "	STATE K	S	n drain
OITY		STATE			SERVICE	E	Mendeza	D Car	raday.	SCL
UTHORIZED BY	5 Be	muett JR	B		JOBTYPE	242	85/8 S	offace	9,	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	IPMENT#	HRS	TRUCK CALLED	48-	974 AM	6.00
27/462	8						START OPERATIO	ON	250	300
37725	8						FINISH OPERATION RELEASED	ON .		50
37547	8						MILES FROM STA	ATION TO V	30	ust

TRACTOR OR AGENT) ITEM/PRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY **UNIT PRICE** \$ AMOUNT 4673 80 23 1111 773 2 405 88 1181 18 285 00 3/00 108 1848 168 787 472 609 0 982 80 Pa 87 95 Mai Ces SUB TOTAL CHEMICAL / ACID DATA: **SERVICE & EQUIPMENT** %TAX ON \$ %TAX ON \$ MATERIALS TOTAL -1180377 020177 3023 0101

THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

		and the second
FIELD) SERVICE	ORDER NO.

Rul Sva

REPRESENTATIVE

SERVICE



Cement Report

Liberal, Kansas								
Customer (Dres	USA	Lease No. Date 4-8-14					
Lease E	EM	Watk	slas A	Well #		Service Receipt	5693	
Casing	`	Depth	County Kaskell State CS					
Job Type	Job Type 742- 85/11 Stormation Legal Description (0-29-32							
		Pipe D	ata		Perforatin	g Data	Cement Data	
Casing size	85x	ं रेप्स	Tubing Size		Shots		Lead 335 %	
Depth	D- 18	18'	Depth		From	То	1 1	
Volume	150-113	5 46	Volume		From	То	H Cen	
Max Press	500	毕	Max Press		From	То	Tail in 245 SY	
Well Connec	ction P-	(823'	Annulus Vol.		From	То		
Plug Depth	ST-4	12'	Packer Depth	_	From	То	Tail in JUB SC	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumbed	Rate		Service Log		
900					on 100-5	te assisi	new	
9:30					Spot thuc	ts ins	CAP	
(000					Stat CSG	3.74	,	
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230					Dressure tes	+ 2000		
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Service Uni	ts 347	Ho	27460	14355	3735 30464	37848		
Driver Name	es A	lvea	E Midor	5CL	out De	May		
^	. 1			19.000 186 Particle o	1	0	D	
	- Wal	8		7	Burt		Close	
Customer Representative Station Manager Cementer Taylor Printing, Inc.								



1700 S. Country Estates Rd. Liberal, Kansas 67905 Phone 620-624-2277

FIELD SERVICE TICKET 1717 04631 A

DATE TICKET NO. CUSTOMER NEW DO OLD PROD TINJ TWOW

DATE OF 4-11-14 DISTRICT /7/7						NEW WELL PROD □INJ □ WDW □ CUSTOMER ORDER NO.:							
CUSTOMER OXY USA						LEASE EM Wertkins "A" # / WELL NO.							
ADDRESS						COUNTY Hastell STATE 15							
CITY						SERVICE CREW I Churt, SAM, Daniel							
AUTHORIZED B	Y-5-		Rest JRB			JOB TYPE: ,	242	MA		ausominuisianisianisiahi		- Constitution of the Cons	
EQUIPMENT	#	HRS	EQUIPMENT#	HRS	EQ	JIPMENT#	HRS	TRUCK CAL	LED 2/-/	DATE	AM TIN		
ga stalieter e								ARRIVED AT			AM PM-700		
78938 9 70897				12_	3046		9	START OPE	RATION 6/-//	-14	AM PM-Z3C		
19570				1/	1956	06	1 /	FINISH OPERATION 4-11-14 AM -945					
				-				RELEASED					
• .									4-11-1	Landina	AM -/OZ	2	
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item/PRICE	is contra		t the written consent of an off					(WELL OWN	ER, OPERATOR,		Al/AU RACTOR OR AG	A SAN	
REF. NO.			MATERIAL, EQUIPMENT	AND SEF	TVICES US	ED	UNIT		UNIT PHIC		\$ AMOUN		
CL 110	Premus Mis Coment						5K	235		23	1874	05	
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CHEMICAL / ACID DATA: SERVICE & EQUIPMENT %TAX ON \$								VANC		A Strange	-		
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				SERVICE & EQUI	PMENT	%TAX ON \$			
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0501105	and the second second	. 11	THE ADO	VE MATERIAL AND CEE	1\/IC\F			1.7.	

SERVICE /lavot REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



Cement Report

Customer	DXU U	1, Kansas 42		Lease No. Date 2/-/1-/2/							
Lease	ana and a second	H1113 34	Z1	Well # /			Service Receipt 4631				
And the same of th	L DP	Depth //		County Haskell		Ctoto	State 115				
	2-1174	ediamente en	Formation	Legal Description 6-24-52							
		Pipe C	ata	Perforating			ta	Cement Data			
Casing size			Tubing Size		Shots/Ft			Lead			
Depth 182	7-7	unguntungga panganang personan anakan digandanig salim dahir 400000 100000000	Depth		From						
Volume	1675	a_2000;p_2000;p_2000;ind_pane_a_eb_cis\U\U\U\0\0\0\0\0\0\0\0\0\0\0\0\0\0\0\0\	Volume	m day o una fina dia saka panga dina mini di dalah 12000-1400-1400-1200 (1200-1200) (1200-1200)	From	To					
Volume Max Press	(20)		Max Press		From	То	e e e e e e e e e e e e e e e e e e e	Tail in 235510loss C 1,34,43.4k 6,346d-511 14,84			
Well Connec	ction U//Z	A Completed by America (Commence) and America (Complete and America (Complete) and America	Annulus Vol.		From	То					
Plug Depth	1892		Packer Depth		From	То	k				
Time	Casing Pressure	Tubing Pressure	Bbls. Pumbed	Rate	Service Log						
1300					Arrive On Legation						
1400				Name and the Control of the Control	Sofely Meety Rig Up						
1420		1200	Consumer.				n 165 4				
1425		7500	4	4		<u> </u>	Vata 50	O Se			
1430		300	30	4./		Ponny Or	mt Ol	14.8 # @ 1897"			
1445		300	7/2		Displace W/ New						
1845		100	***************************************		Pums Water Pressure TesT -OK						
1900		250	12	4	Perez ount @ 14.8# @ 868"						
1910		200		2	Displace						
2000		50	95		Plus Moore Hole						
7025		25			Pung out @ 14,8 # @ 60"						
2035 25			12		DISTIBLE.						
					Coment To Surface						
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Driver Name	35 TZZ	<u></u>	Syra Dank					And the Cold AND COLD AND AND AND AND AND AND AND AND AND AN			

Customer Representative

Station Manager

Cementer

Taylor Printing, Inc