



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 10176 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>3-6-2014</u> DISTRICT <u>Pratt, KS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>LD Drilling, Inc</u>		LEASE <u>Harley</u> WELL NO. <u>1-30</u>								
ADDRESS		COUNTY <u>Groves</u> STATE <u>KS</u>								
CITY STATE		SERVICE CREW <u>KG, DF, Ed, Pst, Jerry</u>								
AUTHORIZED BY		JOB TYPE: <u>CNW / Long String</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>21283</u>	<u>2</u>	<u>12083</u>	<u>2</u>				<u>3-5</u>			<u>11:00</u>
<u>19907</u>	<u>2</u>	<u>21010</u>	<u>2</u>			ARRIVED AT JOB	<u>3-6</u>			<u>5:00</u>
<u>19889</u>	<u>2</u>					START OPERATION	<u>3-6</u>			<u>8:15</u>
<u>19843</u>	<u>2</u>					FINISH OPERATION	<u>3-6</u>			<u>10:10</u>
<u>19959</u>	<u>2</u>					RELEASED	<u>3-6</u>			<u>11:30</u>
<u>73768</u>	<u>2</u>					MILES FROM STATION TO WELL				<u>172</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Rubel White
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SK	150		2,550 00
CP101	A-Con Blend Common	SK	290		5,220 00
CP103	60/40 Poz	SK	30		360 00
CC102	Cellulose	lb	110		407 00
CC105	C-41P	lb	36		144 00
CC109	Calcium Chloride	lb	815		855 15
CC111	SS1+	lb	740		370 00
CC115	C-44	lb	141		726 15
CC129	FLA-322 Low Fluid Loss	lb	141		1,057 50
CC201	Gilsonite	lb	750		502 50
CF401	Two Stage Cement Collar, 5 1/2" (Red)	eg	1		6100 00
CF601	5 1/2" Latch Down Plug & Assembly (Red)	eg	1		850 00
CF1251	Auto-Fill Flost Shoe 5 1/2" (Blue)	eg	1		360 00
CF1651	Turbolizers 5 1/2 Blue	eg	8		880 00
CF1901	5 1/2" Baskets Blue	eg	1		250 00
CC154	Super Floss	gsi	500		1,225 00
E100	Unit mileage Charge - pickups	mi	160		680 00
E100B	Bonus Mileage Charge - pickups	mi	3150		5,760 00

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Darin Franklin THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Rubel White
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer LD Drilling	Lease No. 1-30	Date 3-6-2014
Lease Hartley	Well # 1-30	
Field Order # 10176	Station Pratt, KS	Casing 3 1/2"
		Depth 4391'
Type Job CNW / Long Spring	Formation TD-4400	County Cove
		State KS
		Legal Description 30-14-29

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size	Shots/Ft		Acid DV-2028		RATE	PRESS	ISIP
Depth 4391'	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 4376'	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative: Rick Wilson Station Manager: Kevin Treater: Darin

Service Units	27263	19907	19889	19843	19959	73768	12083	21010			
Driver Names	Darin	Kevin	Ed	Ed	Pg+	Pg+	Jerry	Jerry			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00am					On location - safety meeting
					Run 98 JTS 5 1/2 casing - 4386
					Run AFV Floor shoe, Lgxn Down ^{Back} _{15+ cased}
					Run Turbolizers 1, 2, 3, 5, 7, 9, 11, 51
					Run Basket on bottom of Joint S2
					Run DV Tool on top S2 9x 2028'
					Tqs bottom, Drop ball, break circulation
					LJ 5 1/2 set 9x 4391'
					Bottom stage
8:15pm	300		5	5 1/2	Pump 5 bbls water spacer
	300		12	5 1/2	mix 12 bbls super flush
	300		5	5 1/2	5 bbls water spacer
	300		38	5 1/2	Pump 150sr AA 2 cement
					1% C-15, .25% C-41P, 1% C-44
					4 5% Gypsum, 10% SSC, .25# Cellulose
					5# Gilonite, 15.0 ppg, S92 water Reg.
					1.43 slurry veil
				3	Stop / Wash Line clean / Drop plug
8:30pm	200		60	5 1/2	Start displacement with water
	200		60	5 1/2	Start mud displacement
	600		70		Cement + lift pressure

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energy services, L.P.

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TREATMENT REPORT

Customer LD Drilling	Lease No.	Date 3-6-2014
Lease Harley	Well # 1-30	
Field Order # 10176	Station Pratt, KS	Casing 5/2
		Depth 4391
Type Job CNW/Long Spring	Formation TD-4400	County Gove
		State KS
		Legal Description 30-14-29

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager	Treater
Service Units		
Driver Names		

AM Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
	800		90	3	Slow rate
8:50	2,000		104	0	Plug Down / Release -
				3	Plug Rgt Hole 30s x 60:40
	800		3	1/2	Drop DV open Plug
					Open DV Tool
					TOP STAGE
9:30	400		143	6	Pump 290s x B-Com, 390cc, 25#
					Cellofiske, 11.6 ppG, 16.75 water Req.
					2.77 slurry vein
				0	Stop / Wash line clean / Drop closing plug
10:00	400		0	6	Start displacement water
10:10	1800		46	3	Plug Down - Close DV Tool
					Circulate 20 bbls cement to pit
11:15					Job Complete - Dgrin & Grey
					Thank you!!!



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P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 09977 A

DATE _____ TICKET NO. _____

DATE OF JOB: 4-4-14	DISTRICT: 1718/Pratt KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: L.D. Delv Inc		LEASE: Harley		WELL NO: 1-30						
ADDRESS:		COUNTY: Gove		STATE: KS						
CITY:		STATE:		SERVICE CREW: Pratt KS						
AUTHORIZED BY:		JOB TYPE: CDW Squeeze Perfs								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
77886-19905	3						4/4/14			0900
19826-19560	3									1115
										1145
										1530
										1545
										160

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SIGNED: L.D. Davis By D Scott
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP100	Common Cmt		25 SK	400	400
CP100	Common Cmt		150 SK	2400	2400
CC105	C-41 Defoamer		6 Lb	24	24
CC130	C-51 WCA		3 Lb	75	75
F100	Pick up mi 1 way		160 mi	680	680
E101	TRK mi 1 way 2 eq		320 mi	2240	2240
E113	Bulk Delv Charge		1320 HM	2112	2112
CE205	Pump Charge		4 hrs	2520	2520
CE240	Blending & Mixing Charge		175 SK	245	245
S003	Service Supervisor		1 EQ	175	175
CE500	Squeeze manifold		1 EQ	430	430

SUB TOTAL KG 7571 67

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <u>DL Scott</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>L.D. Davis By D Scott</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Customer <i>L.D. Dely Inc</i>	Lease No.	Date <i>4-4-14</i>	
Lease <i>Harley</i>	Well # <i>1-30</i>		
Field Order # <i>99977</i>	Station	Casing <i>5 1/2</i>	Depth
Type Job <i>Squeeze Pkts New Well</i>	Formation	County <i>Gove</i>	State <i>KS</i>
		Legal Description <i>30-14-27</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>	<i>2 3/8</i>			Pre Pad	Max	<i>2500</i>	5 Min.	
Depth <i>4367</i>	Depth <i>4200</i>	From <i>4278</i>	To <i>38</i>	Pad <i>175 sks</i>	Min		10 Min.	
Volume <i>1750</i>	Volume <i>162</i>	From	To	Frac	Avg		15 Min.	
Max Press <i>2500</i>	Max Press <i>2500</i>	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol. <i>300</i>	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative <i>Take</i>	Station Manager <i>K Goodley</i>	Treater <i>Sealy</i>
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Service Units <i>Van</i>	<i>17728</i>	<i>19005</i>	<i>15226</i>	<i>11541</i>				
Driver Names <i>Sealy</i>	<i>M. K.</i>	<i>M. Graw</i>	<i>Josh</i>	<i>Hansen</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0700</i>					<i>Called Out</i>
<i>1115</i>					<i>Onloc w/Trks Safety metg</i>
<i>1150</i>		<i>2500</i>	<i>6</i>		<i>Set PKR @ 4300' ps. test the hold</i>
<i>1207</i>	<i>500</i>		<i>25</i>	<i>2</i>	<i>PKR @ 4200' ps. Annulus Hold</i>
<i>1215</i>		<i>500</i>	<i>10</i>	<i>3</i>	<i>Take Inj Rate</i>
<i>1220</i>		<i>400</i>	<i>36.7</i>	<i>3</i>	<i>Mix Out 175 sks</i>
<i>1229</i>			<i>10</i>	<i>4</i>	<i>Close In + Wash Pump + line</i>
<i>1230</i>		<i>0</i>		<i>1</i>	<i>SI Disp</i>
<i>1232</i>		<i>400</i>		<i>1</i>	<i>2 Bbls Out</i>
<i>1237</i>		<i>1000</i>		<i>1</i>	<i>3 Bbls Out</i>
<i>1255</i>		<i>1100</i>	<i>14</i>	<i>1/2</i>	<i>14 Bbls Out Shut Down + Stage</i>
<i>1300</i>		<i>2500</i>	<i>14 1/4</i>	<i>0</i>	<i>max ps.</i>
<i>1302</i>		<i>0</i>			<i>Release psi Held</i>
<i>1305</i>	<i>400</i>		<i>20</i>	<i>2</i>	<i>Unset PKR + Reverse Out</i>
<i>1340</i>	<i>400</i>		<i>56</i>	<i>2</i>	<i>Wash Thru Squeeze</i>
<i>1415</i>		<i>500</i>			<i>PSI + n Squeeze Held</i>
					<i>T.O.H. w/Tbg</i>
					<i>Job Complete</i>
					<i>Thank you</i>
					<i>Sealy</i>