

Customer Shelby Resources LLC	Lease No.	Date 4-30-14
Lease VIOLA	Well # 1-35	
Field Order # 10454	Station Pratt	Casing
		Depth 3948
Type Job ENCL Plug to Abandon	Formation	County Pawnee
		State KS
		Legal Description 35-21-16

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid CAT 220 SKS	RATE 60/40 POZ	PRESS 490 PSI	ISIP	
Depth 3948	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection D.P.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 3948	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Allen	Station Manager Kevin Goidley	Treater Mike Mattai
----------------------------------	----------------------------------	------------------------

Service Units	37586	27463	19860	21010				
Driver Names	MATTAI	eggins	ERNST					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:35					ON LOCATION; SAFETY MEETING
					1st Plug 3948'
6:20	400		22	4	Pump 22 Bbl H2O
6:26	400		12.5	4	Mix 50 SKS 60/40 POZ
6:30	400		8	4	Pump 8 Bbl H2O
6:32	400		48	4	Pump 48 Bbl mud
					2nd Plug 1020'
8:25	200		11	4	Pump 11 Bbl H2O
8:26	200		12.5	4	Mix 50 SKS 60/40 POZ
8:31	200		4	4	Pump 4 Bbl H2O
8:33	200		14	4	Pump 14 Bbl mud
					3rd Plug 270'
10:01	200		5	3	Pump 3 Bbl H2O
10:02	200		12.5	3	Mix 50 SKS 60/40 POZ
10:00	200		1	3	Pump 1 Bbl H2O CMT TO SURFACE
					4th Plug 60'
11:12	100		5	2	Mix 20 SKS 60/40 POZ
					CMT TO SURFACE
11:30	100		7.5	2	Plug RAT + mouse hole
					JOB COMPLETE
					THANK YOU!
					MIKE MATTAI