Geologic Report

Drilling Time and Sample Log

Operator	**American Warrior, Inc.**		Elevation
Lease	**FBK Unit**	No. **1**	KB **2158'** DF GL **2152'**
API #	**15-135-25678-0000**		Casing Record Surface **8 5/8" @ 225'** Production **5 1/2" @ 4235'**
Field	**Wunder**		
Location	**150' FSL & 820' FWL**		Electrical Surveys **None**
Sec. **18**	Twp. **18s**	Rge. **21w**	
County	**Ness**	State	**Kansas**

Formation	Log Tops	Sample Tops	Struct Comp
Anhydrite		1424' +734	
Base		1458' +700	
Heebner		3619' -1461	-15
Lansing		3662' -1504	-13
BKc		3979' -1821	
Pawnee		4057' -1899	-10
Fort Scott		4134' -1976	-13
Cherokee		4153' -1995	
Mississippian		4221' -2063	+7
Total Depth		4236' -2078	

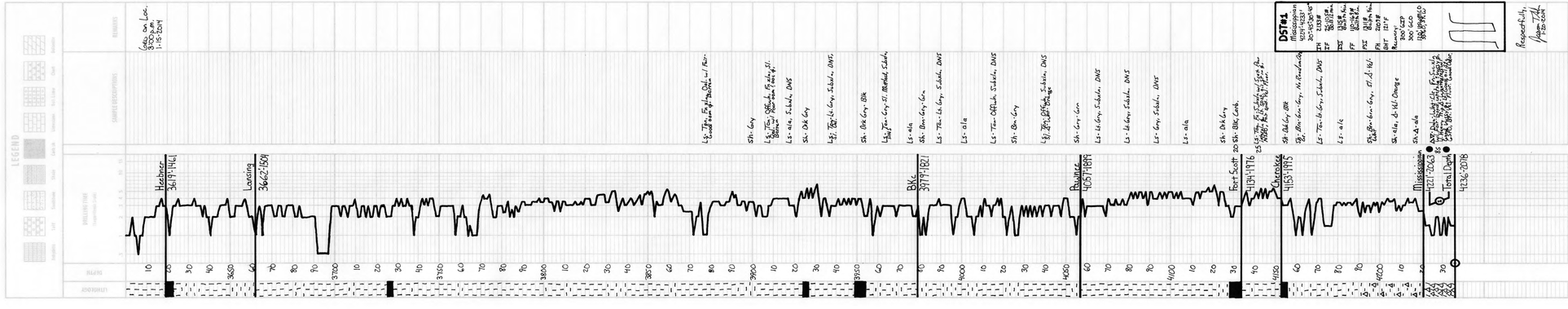
Reference Well For Structural Comparison **Texokan Petroleum Corp. Wunder #1**
SW SE SW Sec. 18 T18s R21w Ness Co. Kansas

Drilling Contractor	**Petromark Drilling, LLC. Rig #1**		
Commenced	**1-11-2014**	Completed	**1-17-2014**
Samples Saved From	**3900'**	To	RTD
Drilling Time Kept From	**3600'**	To	RTD
Samples Examined From	**3900'**	To	RTD
Geological Supervision From	**3900'**	To	RTD

Displacement **3500'** Mud Type **Chemical**

Summary and Recommendations

The location for the FBK Unit #1 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One Drill Stem Test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the FBK Unit #1 well.

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.