



BASIN SERVICES, LLC
P O BOX 4268
ABILENE, TX 79608-4268
Phone # (325)690-0053
Fax # (325)698-0055

TICKET

TICKET NUMBER: WY-220-1
TICKET DATE: 01/18/2014

ELECTRONIC

SANDRIDGE ENERGY
***** BILL IN ADPI! *****
123 ROBERT S KERR AVE
OKLAHOMA CITY, OK 73102-6406

YARD: WY WAYNOKA OK
LEASE: Mason 3306
WELL#: 1-35H
RIG #: Unit 310
Co/St: HARPER, KS

DESCRIPTION	QUANTITY	RATE	AMOUNT
1/17-18/2014 DRILLED 30" CONDUCTOR HOLE			
1/17-18/2014 20" CONDUCTOR PIPE (.250 WALL)			
1/17-18/2014 6' X 6' CELLAR TINHORN WITH PROTECTIVE RING			
1/17-18/2014 DRILL & INSTALL 6' X 6' CELLAR TINHORN			
1/17-18/2014 DRILLED 20" MOUSE HOLE (PER FOOT)			
1/17-18/2014 16" CONDUCTOR PIPE (.250 WALL)			
1/17-18/2014 MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE			
1/17-18/2014 WELDING SERVICES FOR PIPE & LIDS			
1/17-18/2014 PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING CONCRETE			
1/17-18/2014 PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR MOUSEHOLE PIPE)			
1/17-18/2014 11 YDS OF 10 SACK GROUT			
1/17-18/2014 8 X 8 HOLE COVER			6,085.00
1/17-18/2014 TAXABLE ITEMS			11,165.00
1/17-18/2014 BID - TAXABLE ITEMS			

Sub Total: 17,250.00
Tax HARPER COUNTY (6.15 %): 374.23
TICKET TOTAL: \$ 17,624.23

I, the undersigned, acknowledge the acceptance of the above listed goods and/or services.

Approved Signature _____

The Road to Excellence Starts with Safety

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Sold To #: 305021	Ship To #: 3353744	Quote #:	Sales Order #: 901120450
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Webster, John	
Well Name: Mason 3306		Well #: 1-35H	API/UWI #: 15-077-22003
Field:	City (SAP): ANTHONY	County/Parish: Harper	State: Kansas
Legal Description: Section 35 Township 33S Range 6W			
Contractor: *UNIT DRILLING*		Rig/Platform Name/Num: 310	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: FRENCH, JEREMY		Srvc Supervisor: UNDERWOOD, BILLY	MBU ID Emp #: 159068

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BRUNE, QUINTEN Lane	2.5	555721	COE, KYLE E	2.5	518980	UNDERWOOD, BILLY Dale	6	159068

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10012808C	100 mile	10624564C	100 mile	10744543	100 mile	10804555	100 mile
11706678	100 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
2-15-14	2.5	1						
TOTAL			Total is the sum of each column separately					

Job

Formation Name	Formation Depth (MD)	Top	Bottom	Form Type	Job depth MD	Water Depth	Perforation Depth (MD)	From	To
				BHST	2500. ft				
					Job Depth TVD	Wk Ht Above Floor			

Job Times

Date	Time	Time Zone
15 - Feb - 2014	06:00	CST
15 - Feb - 2014	13:00	CST
15 - Feb - 2014	13:35	CST
15 - Feb - 2014	14:35	CST
15 - Feb - 2014	15:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12.25" Open Hole				12.25				.	700.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	700.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

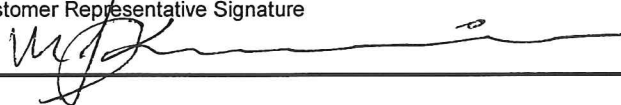
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk

Stage/Plug #: 1

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Fresh Water		10.00	bbl	8.33	.0	.0	.0		
2	Lead Cement	EXTENDACEM (TM) SYSTEM (452981)	220.0	sacks	12.4	2.12	11.68		11.68	
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	11.681 Gal	FRESH WATER								
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	150.0	sacks	15.6	1.2	5.32		5.32	
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)								
	0.125 lbm	POLY-E-FLAKE (101216940)								
	5.319 Gal	FRESH WATER								
4	Displacement		50.00	bbl	8.33	.0	.0	.0		
Calculated Values		Pressures		Volumes						
Displacement	50	Shut In: Instant		Lost Returns		Cement Slurry	83/32	Pad		
Top Of Cement		5 Min		Cement Returns	30	Actual Displacement	50	Treatment		
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	175	
Rates										
Circulating	5	Mixing	5	Displacement	5	Avg. Job	5			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						



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Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Webster, John	
Well Name: Mason 3306		Well #: 1-35H	API/UWI #: 15-077-22003
Field:	City (SAP): ANTHONY	County/Parish: Harper	State: Kansas
Legal Description: Section 35 Township 33S Range 6W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: *UNIT DRILLING*		Rig/Platform Name/Num: 310	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: FRENCH, JEREMY		Srvc Supervisor: UNDERWOOD, BILLY	MBU ID Emp #: 159068

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	02/15/2014 05:45							
Depart from Service Center or Other Site	02/15/2014 06:30							
Arrive at Location from Service Center	02/15/2014 09:00							
Depart from Service Center or Other Site	02/15/2014 10:00							trucks leaving yard
Standby - Other - see comments	02/15/2014 10:30							rigging up casers/run pipe
Other	02/15/2014 11:15							on bottom/circulate with rig/rigdown casers
Arrive at Location from Service Center	02/15/2014 12:45							trks on location/rig up meeting
Rig-Up Equipment	02/15/2014 12:55							
Rig-Up Completed	02/15/2014 13:20							prime truck
Safety Meeting - Pre Job	02/15/2014 13:30							joba and safety procedures
Test Lines	02/15/2014 13:43						2500.0	
Pump Water	02/15/2014 13:47		5	10			120.0	fresh water
Pump Lead Cement	02/15/2014 13:51		6	83			140.0	12.4# Extendacem
Pump Tail Cement	02/15/2014 14:08		5	32			150.0	15.6# Swiftcem
Drop Plug	02/15/2014 14:15							
Pump Displacement	02/15/2014 14:18		5	50			175.0	fresh water
Pump Displacement	02/15/2014 14:27		3.5				300.0	slow rate

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Bump Plug	02/15/2014 14:30						1000. 0	30bbls cement returns
Check Floats	02/15/2014 14:32							3/4bbl back
End Job	02/15/2014 14:35							rigdown meeting
Rig-Down Equipment	02/15/2014 14:40							
Rig-Down Completed	02/15/2014 15:20							journey
Depart Location for Service Center or Other Site	02/15/2014 15:30							

INVOICE

HALLIBURTON Halliburton Energy Services, Inc. Remit To: P.O. Box 301341, Dallas, TX 75303-1341				Wire Transfer Information Account Number: Account 00032969 ABA Routing Number: 021000089				
Invoice Date: February 24, 2014				Invoice Number: 9500415236				
DIRECT CORRESPONDENCE TO: P.O. Box 69 Burns Flat, OK 73624-0069 US Tel: (580) 562-3131 Fax: (580) 562-3387				Rig Name: Well Name: MASON 3306 1-35H,HARPER Ship to: ANTHONY, KS 67003 HARPER Job Date: February 22, 2014 Cust. PO No.: NA Payment Terms: Net 60 days from Invoice date Quote No.: Sales Order No.: 901137130 Manual Ticket No.: Shipping Point: WOODWARD Shipping Point Ultimate Destination Country: US Customer Account No.: 305021				
TO: SANDRIDGE ENERGY INC EBUSINESS ATTN: ACCOUNTS PAYABLE DEPT PO BOX 548807 - DO NOT MAIL OKLAHOMA CITY OK 73154				Contract No.: Contract from: Contract to:				
Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7522	CMT INTERMEDIATE CASING BOM. / JP015	1.00	JOB					
16091	ZI - PUMPING CHARGE- 12 HRS 001-016 DEPTH	1.000 7500	EA FT		10,733.00	10,733.00	1,180.63-	9,552.37
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	140.000 1	MI unit					0.00
1	ZI-MILEAGE FROM NEAREST HES BA 000-117 Number of Units	140.000 1	MI unit					0.00
141	RCM II W/ADC,/JOB,ZI 046-065 NUMBER OF UNITS	1.000 1	JOB each					0.00
132	PORT. DAS W/CEMWIN;ACQUIRE W/H 045-050 NUMBER OF DAYS	1.000 1	JOB Days					0.00
74038	ZI PLUG CONTAINER RENTAL-1ST D DAYS OR FRACTION (MIN1)	1.000 1	EA Days					0.00
101229888	PLUG,CMTG, TOP, 7, HWE, 5.66 MIN/6 PLUG, CEMENTING, TOP, 7, HWE, 5.66 / MIN/6.54 MAX CASING ID, SYNTHETIC / SERVICE	1.000	EA					0.00
452992	ECONOCEM MCII (TM) SYSTEM CMT, EconoCem (TM) system	150.00	SK		31.15	4,672.50	2,336.25-	2,336.25
452986	HALCEM (TM) SYSTEM	190.00	SK		48.19	9,156.10	4,578.05-	4,578.05
100003650	CAUSTIC SODA BEADS - 50#	50.000	LB					0.00

INVOICE

Continuation

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: February 24, 2014

Invoice Number: 9500415236

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
76400	ZI MILEAGE,CMT MTLs DEL/RET MI 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	70.000	MI					0.00
		16.15	ton					
3965	HANDLE&DUMP SVC CHRg, CMT&ADDI 500-207 NUMBER OF EACH Unit of Measurement	359.000	CF					0.00
		1	each					
		EA						
86954	FUEL SURCHG-CARS/PICKUPS< 1 1/2 FUEL SURCHG-CARS/PICKUPS< 1 1/2TON/PER/MI Number of Units	140.000	MI					0.00
		1	unit					
86955	FUEL SURCHG-HEAVY TRKS > 1 1/2 FUEL SURCHG-HEAVY TRKS > 1 1/2 TON/PER MI Number of Units	140.000	MI					0.00
		1	unit					
87605	FUEL SURCHG-CMT & CMT ADDITIVE FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	70.000	TNM					0.00
		16.15	ton					
372867	Cmt PSL - DOT Vehicle Charge, Cmt PSL - DOT Vehicle Charge, CMT	3.000	EA					0.00
7	ENVIRONMENTAL CHARGE,/JOB,ZI 000-150	1.000	JOB					0.00
100001617	HALAD-9	54.000	LB					0.00
100003682	BENTONITE CHEMICAL - BENTONITE (PER 100 LB)	3.000	SK					0.00
100001617	HALAD-9	72.000	LB					0.00

INVOICE

Continuation

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Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: February 24, 2014

Invoice Number: 9500415236

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	Taxable							0.00
	Non-Taxable							16,466.67
	Total					24,561.60	8,094.93-	16,466.67
						24,561.60	8,094.93-	16,466.67
	Due on April 25, 2014							
	Invoice Total							16,466.67
								US Dollars
	CUSTOMER ROUTING DATA:							
	SDRG REMIT TO DEPT : SANDRIDGE E AND P~ ~ FOR ALL LOCATIONS							
	APPROVER NAME : M K							

Payment Terms:

If Customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If Customer has an approved open account, invoices are payable based upon the payment terms stated on this invoice or as otherwise stated in the applicable Halliburton contract governing performance or delivery. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay all reasonable and necessary attorney fees to recover the unpaid amount, plus all collection and court costs.

Mark Pace Phone: 4055528543 Cell: 4053976487