

FED ID # 48-1214033  
 Shop # (620) 437-2661  
 Cellular # (620) 437-7582  
 Office # (316) 303-9515  
 Office Fax # (316) 263-0432

**Hurricane Services, Inc.**  
**Cementing & Circulating Division**  
 250 N. Water, Suite 200  
 Wichita, KS 67202

MC ID# 165290

Shop Address: 3613A Y Road  
 Madison, KS 66860

Customer:  
 SHARMAR OIL & GAS CO INC  
 PO BOX 9  
 1116 E MAIN  
 MARION, KS 66861-0009

Invoice Date: 4/22/2014  
 Invoice #: 0013090  
 Lease Name: LIPS  
 Well #: 3-31  
 County: CHASE

Date/Description	HRS/QTY	Rate	Total
See ticket 100388 of BB	1.000	650.000	650.00
Mileage	100.000	2.375	237.50
Cement Pozmix 60/40	44.000	12.000	528.00 T
Gel 4%	152.000	0.300	45.60 T
Bulk truck #202	1.000	150.000	150.00
Fuel surcharge	1.000	80.560	80.56 T

*CR # 2643  
 5-8-14  
 3285.89*

Net Invoice 1,691.66  
 Sales Tax: (6.15%) 40.23  
**Total 1,731.89**

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

**WE APPRECIATE YOUR BUSINESS!**

Hurricane Services, Inc.  
 3613 A Y Road  
 Madison, KS 66860  
 Office # 620-437-2661  
 Brad Cell # 620-437-6765



Ticket Number 100388  
 Location Madison  
 Foreman Brad Butler

**Cement Service ticket**

Date	Customer #	Well Name & Number	Sec./Township/Range	County
4-22-14		Lips # 3-31	31-18-7E	Chase
Customer	Mailing Address	City	State	Zip
Shawmar Oil & Gas Corp.	P.O. Box 9 1116 E. Main	Marion	Ks.	66861-0009

Job Type:	Plug To Abandon			Truck #	Driver
Hole Size:	Casing Size: 4 1/2"	Displacement:	201	Jerry	
Hole Depth:	Casing Weight:	Displacement PSI:	202	Bryan	
Bridge Plug:	Tubing:	Cement Left in Casing:			
Packer:	PBTD:				

Quantity Or Units	Description of Services or Product	Pump charge	
50	Mileage	\$3.25/Mile	650.00 162.50
44 sacks	60/40 Pozmix cement	12.00	528.00
152 lbs	Gel 42	.30	45.60
50 miles	Truck # 11	1.50	75.00
2 Tons	Bulk Truck > Minimum charge - 1st Job of Two		150.00
	Plugs		
		Subtotal	1611.10
		Sales Tax	41.01
		Estimated Total	1652.11

Remarks: Rig up to Tubing set at 400', Break circulation, mix cement till good cement returns, shutdown - pull tubing out of well, fill casing back up with cement, Rig up to 4 1/2" squeeze cement into well.  
 Used 44 sacks cement - solid Plug 400' To Surface

"Thank you"

Witnessed by Bob  
 Customer Signature