



INVOICE

DATE	INVOICE #
4/2/2014	4676

BILL TO
SANDRIDGE ENERGY, INC. ATTN: PURCHASING MANAGER 123 ROBERT S. KERR AVENUE OKLAHOMA CITY, OK 73102

REMIT TO
EDGE SERVICES, INC. PO BOX 609 WOODWARD, OK 73802

COUNTY	STARTING D...	WORK ORDER	RIG NUMBER	LEASE NAME	Terms
SUMNER, KS	4/1/2014	3541		DANE SWD 3203 1-8	Due on rec...

Description	
DRILLED 40' OF 30" CONDUCTOR HOLE DRILLED 6' OF 76" HOLE FURNISHED AND SET 6' X 6' TINHORN CELLAR FURNISHED 40' OF 20" CONDUCTOR PIPE FURNISHED 4 YARDS OF 10 SACK GROUT FOR CONDUCTOR HOLE DRILL RAT AND MOUSE HOLES FURNISH 8' X 8' 1" PLATE FOR HOLE COVER TOTAL BID \$9,800.00	

Sales Tax (6.65%)	\$62.64
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TOTAL	\$9,862.64
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ALLIED OIL & GAS SERVICES, LLC 062812

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: MEOLABE KS

DATE <u>4-21-11</u>	SEC <u>32</u>	TWP <u>32</u>	RANGE <u>3</u>	CALLED OUT <u>7:30</u>	ON LOCATION <u>10:40</u>	JOB START <u>1:15</u>	JOB FINISH <u>2:30</u>
LEASE <u>DANE SURV</u> WELL # <u>3208.10</u> LOCATION <u>160' M. Lan BIE TOP</u>						COUNTY <u>Sumner</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one) <u>NEW</u>			<u>1W 1/4 E S10</u>				

CONTRACTOR Horizontal 5
 TYPE OF JOB 8578 SURFACE
 HOLE SIZE 12 1/4 T.D. 276
 CASING SIZE _____ DEPTH 276
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 48.69
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 14.46 Bbls

OWNER Sandridge ENERGY
 CEMENT AMOUNT ORDERED 220sx A
2 1/2" 1/4" FLOSOLE
50' SURF
 COMMON A 220 sx @ 17.90 3938.00
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE 6 sx @ 64.00 384.00
asc flosole ss @ 2.97 163.35

EQUIPMENT

PUMP TRUCK CEMENTER T. SEBA
 # 540-545 HELPER JUSTIN B
 BULK TRUCK # 702 643 DRIVER ROY H (TWS)
 BULK TRUCK # _____ DRIVER _____

AFE Number: DC13725
 Well Name: Dane Surv. 3208.1-8
 Code: 830.360 @ _____
 Amount: 7252.12 @ _____
 Co. Man: Doug Langley
 Co. Man S: Doug Langley
 Notes: _____
 HANDLING _____ @ _____
 MILEAGE _____

REMARKS:

Run to 1/2 276 24" CSG
Set
Hookup to csg
Bitest 1500
Rmp 10 Bbls H₂O
Misc Pump 220sx A 2 1/2" 1/4" CF @ 15.6" / gal
Disp 14.46 Bbls Land Plus 1100"
Release H₂O from cru. thru JOC
Circ 68sx TO Pit

1345.60 = 30% TOTAL 4485.35

SERVICE

DEPTH OF JOB 276'
 PUMP TRUCK CHARGE 1512.25
RV 70 @ 4.40 308.00
 MILEAGE 70 @ 7.70 539.00
 MANIFOLD _____ @ _____
Handling 231.86 @ 2.48 575.01
Circ Iron 1 EA @ 450.00
Mileage 740.20 / 2.60 1924.52
1075.13 = 30% TOTAL 5583.78

PLUG & FLOAT EQUIPMENT

TEA B518 T Rubber Ry @ 131.04
40' Surfer @ 400 160.00
87.31 = 30% TOTAL 291.04

CHARGE TO: Sandridge ENERGY
 STREET _____
 CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 10,360.17
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Doug Langley
 SIGNATURE X Doug Langley

(Net)
7,252.12



Depend on US

Post Job Report

SandRidge Energy

Dave SWD #3703 1-8

4/27/2014

Production Casing

Sumner County, KS





SandRidge Energy
Dave SWD #3703 1-8
Sumner County, KS.

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SandRidge Energy
Dave SWD #3703 1-8
Sumner County, KS.

1.0 Executive Summary

Allied Oil & Gas Services would like to thank you, for the award of the provision of cementing products and services on the well Dave SWD #3703 1-8 Casing.

A pre-job meeting was held to discuss job details, review the safety hazards, potential environmental impact and established emergency procedures.

Allied started the job testing lines to 3000 psi. After a successful test we began the job by pumping 30 bbls of preflush spacer. We then mixed and pumped the following cements:

133 Bbls (410 sacks) of 12.8 ppg lead slurry
65:35 Class A:Poz Blend - 1.83 Yield
6.0% Gel
0.4% FL-160
3# Kolseal

38.50 Bbls (150 sacks) of 14.5 ppg Tail slurry:
Class A - 1.44 Yield
2% Gel
.6% FL-160
.1% C-45
5# Kolseal

The top plug was then released and displaced with 108 Bbls of fresh water. The plug bumped and pressured up to 1900 psi. Pressure was released and floats held.

All real time data is shown on the graph in the attachment section.

Allied Oil & Gas Services remains committed to provide operational excellence and superior product performance. All comments and suggestions are greatly appreciated and help us to continue to provide this level of service.

Again we want to thank you for the opportunity to perform these and your future cementing & acidizing service needs.



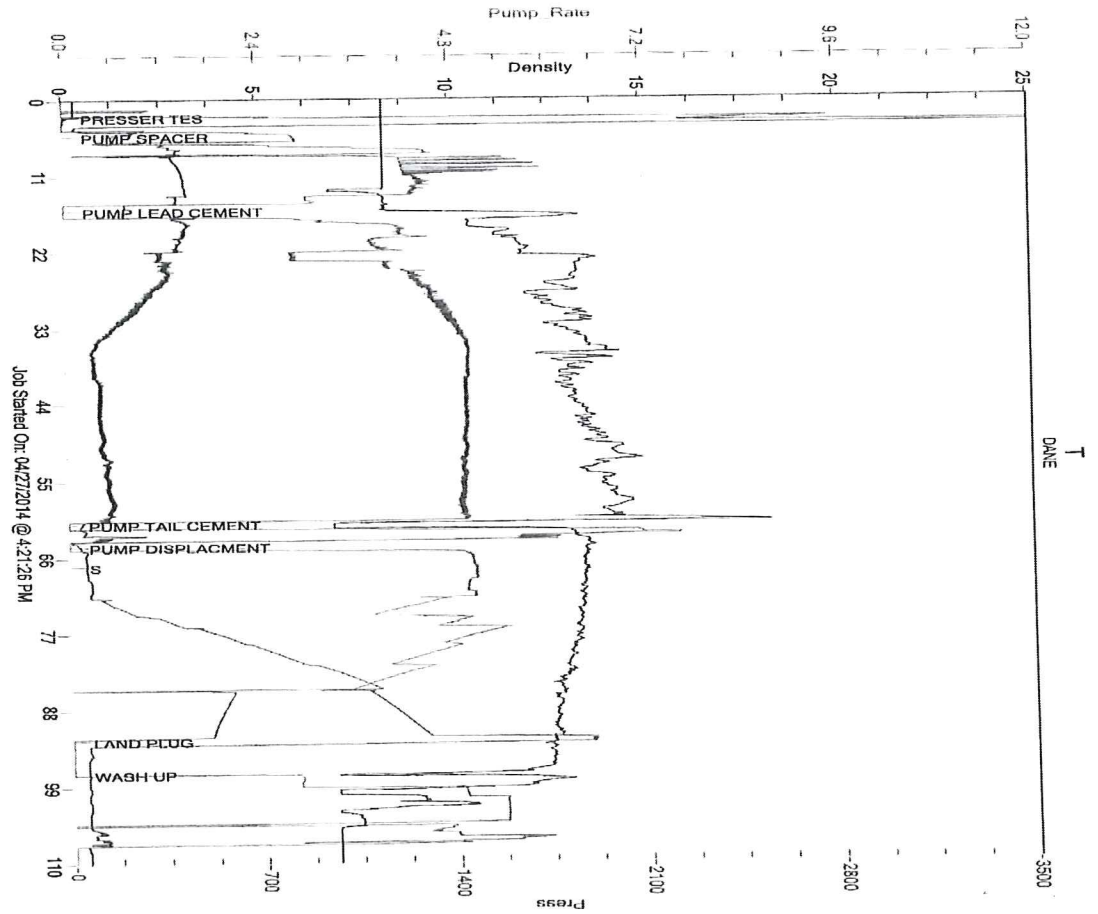
SandRidge Energy
 Dave SWD #3703 1-8
 Sumner County, KS.

2.0 Job Summary

2.1 Job Log

Time	Pressures PSI		Fluid Pumped Data			Remarks
	AM /PM	Drill Pipe /Casing	Annulus	Total Fluid	Pumped per Period	
						Held Safety Meeting
						Rig Up
3:30pm						Pre-Job Safety Meeting
						Finish Rig Up
4:15pm	3000					Pressure Test Lines
4:20pm	400		36		4.5	Pump Spacer
4:30pm	400		133		4.5	Mix & Pump Lead Cement (410 sacks)
5:05pm	200		38.5		4	Mix & Pump Tail Cement (150 sacks)
5:15pm						Cement in stop pumps
5:20pm					3	Wash pump and lines to pit
						Release plug
5:20pm	200				5	Start displacement
5:45pm	1200		95		3	Slow Rate
5:50pm	1900		108		3	Bump plug
5:30pm						Release pressure + Float Held
						Cement did not circulate to surface

2.2 Job Summary Chart





SandRidge Energy
 Dave SWD #3703 1-8
 Sumner County, KS.

3.0 Customer Satisfaction Survey

Customer: SANDRIDGE
 Date: 4-27-14
 Well Name: DAVE SWD 3203-1-8
 Well Location: SUMNER CO KS
 Supervisor: SCOTT PRIDDE
 Equipment Operators: JUSTIN BOWER, JAMES BOWEN, ROBERT JOHNSON, JAKE HOWARD



Performance	Customer	
Was the appearance of the personnel and equipment satisfactory?	<input checked="" type="radio"/> Yes	<input type="radio"/> No
Was the job performed in a professional manner?	<input checked="" type="radio"/> Yes	<input type="radio"/> No
Were the calculations prepared and explained properly?	<input checked="" type="radio"/> Yes	<input type="radio"/> No
Were the correct services dispatched to the job site?	<input checked="" type="radio"/> Yes	<input type="radio"/> No
Were the services performed as requested?	<input checked="" type="radio"/> Yes	<input type="radio"/> No
Did the job site environment remain unchanged?	<input checked="" type="radio"/> Yes	<input type="radio"/> No
Did the equipment perform in the manner expected?	<input checked="" type="radio"/> Yes	<input type="radio"/> No
Did the materials meet your expectations?	<input checked="" type="radio"/> Yes	<input type="radio"/> No
Was the crew prepared for the job?	<input checked="" type="radio"/> Yes	<input type="radio"/> No
Was the crew prompt in the rig-up and actual job?	<input checked="" type="radio"/> Yes	<input type="radio"/> No
Were reasonable recommendations given, as requested?	<input checked="" type="radio"/> Yes	<input type="radio"/> No
Did the crew perform safely?	<input checked="" type="radio"/> Yes	<input type="radio"/> No
Was the job performed to your satisfaction?	<input checked="" type="radio"/> Yes	<input type="radio"/> No
Customer Signature:		
<u>Doug Langley</u>		Date:
Additional Comments:		