

DIAMOND TESTING

General Information Report

General Information

Company Name FALCON EXPLORATION, INC.
Contact JASON MITCHELL
Well Name JAMES KOEHN #3-31 (NW)
Unique Well ID DST #2, MOR.-CHESTER, 5180-5192
Surface Location SEC 31-28S-30W, GRAY CO. KS.
Field LONG KNIFE
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #2, MOR.-CHESTER, 5180-5192
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator FALCON EXPLORATION, INC.
Report Date 2014/02/02
Prepared By TIM VENTERS
Qualified By DAVE WILLIAMS

Start Test Date 2014/02/01
Final Test Date 2014/02/02

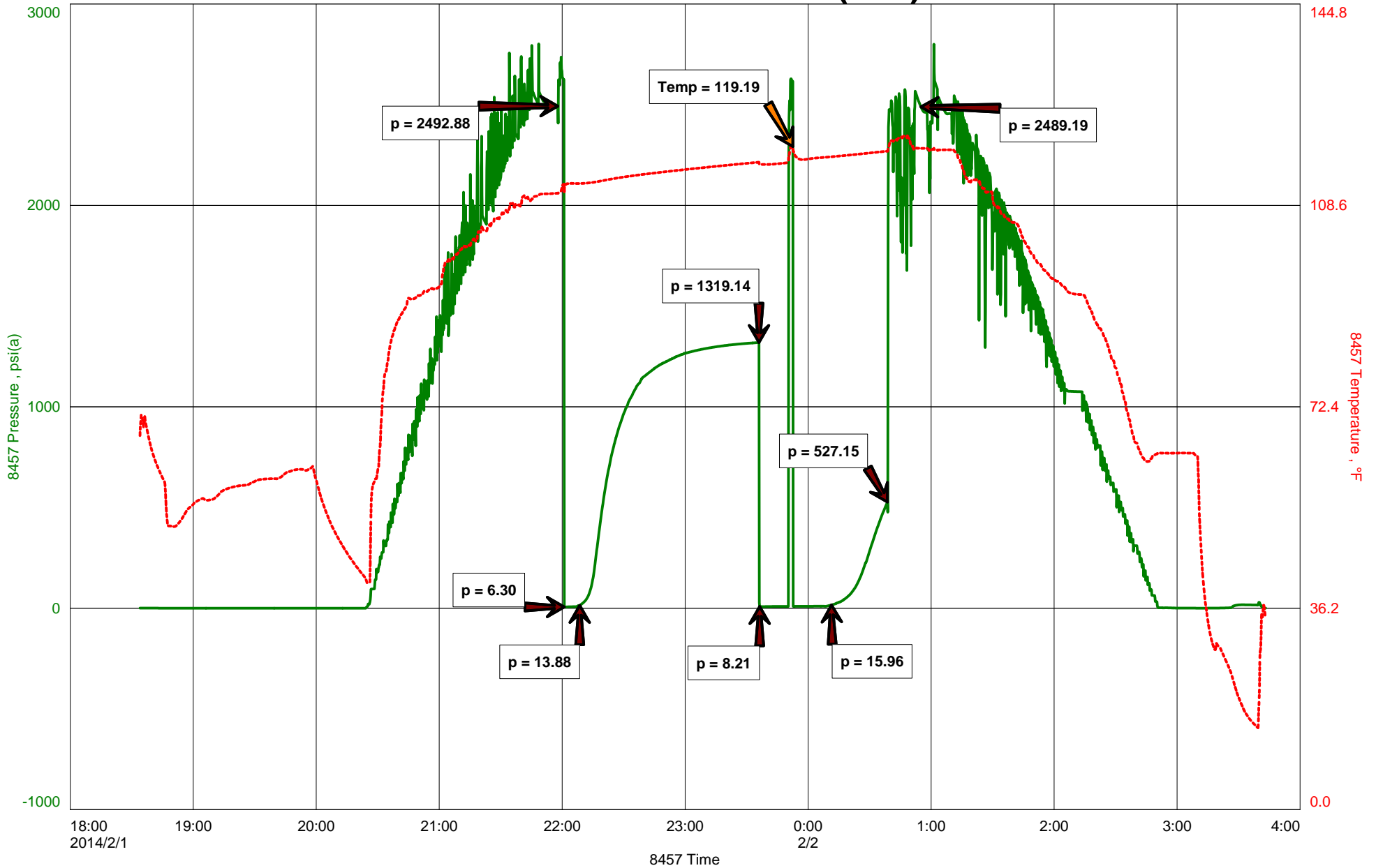
Start Test Time 18:34:00
Final Test Time 03:44:00

Test Recovery:

RECOVERED: 5' M W/TR. O, TRACE OIL, 100% MUD

TOOL SAMPLE: TRACE OIL, 100% MUD

JAMES KOEHN #3-31 (NW)





DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 18:34 2-1-14
 TIME OFF: 03:44 2-2-14

DRILL-STEM TEST TICKET
 FILE: JAMESKOEHN3-31NWDST1

Company FALCON EXPLORATION, INC. Lease & Well No. JAMES KOEHN #3-31 (NW)
 Contractor VAL ENERGY, INC. RIG #2 Charge to FALCON EXPLORATION, INC.
 Elevation 2838 KB Formation MORROW-CHESTER Effective Pay _____ Ft. Ticket No. T309
 Date 2-1-14 Sec. 31 Twp. _____ 28 S Range _____ 30 W County GRAY State KANSAS
 Test Approved By DAVE WILLIAMS Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 2 Interval Tested from 5180 ft. to 5192 ft. Total Depth 5192 ft.
 Packer Depth 5175 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 5180 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 5161 ft. Recorder Number 8457 Cap. 10,000 P.S.I.
 Bottom Recorder Depth (Outside) 5189 ft. Recorder Number 11029 Cap. 5,025 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 49 Drill Collar Length _____ ft. I.D. 2 1/4 in.
 Weight 9.3 Water Loss 7.2 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
 Chlorides 2,700 P.P.M. Drill Pipe Length 5147 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number 2 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 12 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK SURFACE BLOW THROUGHOUT PERIOD. (NO BB)
 2nd Open: NO BLOW. (NO BB)

Recovered 5 ft. of M W/TR. O, TRACE OIL, 100% MUD
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: WE FLUSHED TOOL 15 MIN. INTO FINAL FLOW AND GOT A BLOW LASING 15 SEC.
TOOL SAMPLE:TRACE OIL, 100% MUD

Time Set Packer(s) 10:00 PM A.M. P.M. Time Started Off Bottom 12:37 AM A.M. P.M. Maximum Temperature 119 deg.

Initial Hydrostatic Pressure..... (A) 2493 P.S.I.
 Initial Flow Period..... Minutes 5 (B) 6 P.S.I. to (C) 14 P.S.I.
 Initial Closed In Period..... Minutes 90 (D) 1319 P.S.I.
 Final Flow Period..... Minutes 32 (E) 8 P.S.I. to (F) 16 P.S.I.
 Final Closed In Period..... Minutes 30 (G) 527 P.S.I.
 Final Hydrostatic Pressure..... (H) 2489 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.