

JOB SUMMARY

COUNTY Grant	PROJECT NUMBER TN # 443	TICKET DATE 1/19/2014
LEASE NAME C.H. Binney	COMPANY Linn Energy	CUSTOMER REP Weldon Higgins
WELL No. 4 ATU 263	JOB TYPE Surface	EMPLOYEE NAME Jesus Jimenez

EMP NAME	Jesus Jimenez	Beau Clem	Devin Londagin	Eric Poole
----------	---------------	-----------	----------------	------------

Form. Name Chase-Council Grove Type: _____

Packer Type _____ Set At _____

Bottom Hole Temp. _____ Pressure _____

Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	1-19-14	01/19/14	01/19/14	01/19/14
Time	13:00	18:00	21:30	22:30

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Valve	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data							
	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	24	8.625	J44	0	767	1500
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole							Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	0	Density	0 Lb/Gal
Disp. Fluid	H2O	Density	Lb/Gal
Spacer type	H20 BBL.		10
Spacer type	BBL.		
Acid Type	Gal.		%
Acid Type	Gal.		%
Surfactant	Gal.		In
NE Agent	Gal.		In
Fluid Loss	Gal/Lb		In
Gelling Agent	Gal/Lb		In
Fric. Red.	Gal/Lb		In
MISC.	Gal/Lb		In
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			
Other			


Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
01/19/14	6.0	01/19/14	1.0	Surface
Total	6.0	Total	1.0	

Pressures			
MAX	950	AVG.	200
Average Rates in BPM			
MAX	3	AVG	3
Cement Left in Pipe			
Feet	44	Reason	Shoe Joint

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	480	Premium Class C	2% Calcium Chloride and .25 %sk Celloflake	6.34	1.35	14.8
2						
3						
4						

Summary			
Preflush Breakdown	Type: _____	Preflush: BBI	10.00
	MAXIMUM	Load & Bkdn: Gal - BBI	_____
	Lost Returns-t	Excess /Return BBI	15
	Actual TOC	Calc. TOC:	SURFACE
Average	Frac. Gradient	Treatment: Gal - BBI	_____
ISIP	5 Min. _____ 10 Min _____ 15 Min _____	Cement Slurry BBI	115.0
		Total Volume BBI	125.00

CUSTOMER REPRESENTATIVE _____


 SIGNATURE

Thank You For Using
O - TEX Pumping

JOB SUMMARY

COURTY Grant	PROJECT NUMBER TN # 446	TICKET DATE 1/21/2014
LEASE NAME CH Binney	COMPANY Linn Energy	CUSTOMER REP Orlando
Well No. 4 ATU 263	JOB TYPE Production	EMPLOYEE NAME Jesus Jimenez

Jesus Jimenez			
Beau Clem			
Devin Londagin			
Eric Looie			

Form. Name _____ Type: _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	1-20-14	01/21/14	01/21/14	01/21/14
Time	12:00	07:00	09:00	11:00

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Valve	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data						
	New/Used	Weight	Size	Grade	From	To
Casing	New	15.5	5.5	J-44	0	3108
Liner						
Liner						
Tubing						
Drill Pipe						
Open Hole						
Perforations						Shots/Ft.
Perforations						
Perforations						

Materials			
Mud Type	0	Density	0
Disp. Fluid	H2O	Density	8.33
Spacer type	dium Silic. BBL.		20
Spacer type	BBL.		
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	
Perfpac Balls		Qty.	
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
01/21/14	5.0	01/21/14	2.0	Production
Total	5.0	Total	2.0	

Pressures			
MAX	1260	AVG.	400
Average Rates in BPM			
MAX	3	AVG	3
Cement Left in Pipe			
Feet	44	Reason	Shoe Joint

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	430	O-TEX LowDense	2% Gyp, 2% Calcium Chloride, 2% C-43, 0.4% C-15, 0.4% C-41P, 0.2% C-51, 0.25 #/sk Cellulose	13.29	2.25	11.5
2	0	0	0	0	0	0
3			Bring Back 8 5/8 Head from Surface Job!			
4						

Summary			
Preflush Breakdown	Type: MAXIMUM	Preflush: BBI	20.00
	Lost Returns: NO	Load & Bkdn: Gal - BBI	
	Actual TOC	Excess /Return BBI	50
Average ISP	Frac. Gradient	Calc. TOC:	surface
5 Min.	10 Min	Treatment: Gal - BBI	
	15 Min	Cement Slurry BBI	172.0
		Total Volume BBI	265.00

CUSTOMER REPRESENTATIVE _____ SIGNATURE _____

**Thank You For Using
O - TEX Pumping**