

# JOB SUMMARY

COUNTY <b>Grant</b>	COMPANY <b>Linn Energy</b>	PROJECT NUMBER <b>TN # 468</b>	TICKET DATE <b>1/30/2014</b>
LEASE NAME <b>Molz</b>	Well No. <b>C4 ATU 172</b>	JOB TYPE <b>Surface</b>	CUSTOMER REP <b>Weldon Higgins</b>
EMP NAME <b>Jesus Jimenez</b>		EMPLOYEE NAME <b>Jesus Jimenez</b>	

Jesus Jimenez	Jason Jones		
Beau Clam			
Reggie Samaniego			
Miguel Murgado			

Form. Name Chase-Council Grove Type: \_\_\_\_\_

Packer Type \_\_\_\_\_ Set At \_\_\_\_\_

Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_

Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	1-29-14	01/29/14	01/30/14	01/30/14
Time	12:00	21:00	01:00	02:30

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Valve	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data						
	New/Used	Weight	Size	Grade	From	To
Casing	New	24	8.625	J45	0	770
Liner						
Liner						
Tubing						
Drill Pipe						
Open Hole						
Perforations						Shots/Ft.
Perforations						
Perforations						

Materials			
Mud Type	0	Density	0
Disp. Fluid	H2O	Density	
Spacer type	H20 BBL		10
Spacer type	BBL		
Acid Type	Gal.		%
Acid Type	Gal.		%
Surfactant	Gal.		In
NE Agent	Gal.		In
Fluid Loss	Gal/Lb		In
Gelling Agent	Gal/Lb		In
Fric. Red.	Gal/Lb		In
MISC.	Gal/Lb		In

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
01/29/14	5.0	01/30/14	2.0	Surface
Total	5.0	Total	2.0	

Perfpac Balls \_\_\_\_\_ Qty. \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Pressures	
MAX	1000
AVG.	200
Average Rates in BPM	
MAX	3
AVG	3
Feet	44
Reason	Cement Left in Pipe
Shoe Joint	

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	480	Premium Class C	2% Calcium Chloride and .25 %sk Celloflake	6.34	1.35	14.8
2						
3						
4						

Summary			
Preflush Breakdown	Type: _____	Preflush: BBI	10.00
	MAXIMUM	Load & Bkdn: Gal - BBI	
	Lost Returns →	Excess /Return BBI	26
Average	Actual TOC	Calc. TOC:	Surface
ISIP 5 Min.	Frac. Gradient	Treatment: Gal - BBI	
	10 Min	Cement Slurry BBI	115.0
	15 Min	Total Volume BBI	171.00
		Type: H2O	
		Pad:Bbl -Gal	
		Calc. Disp Bbl	
		Actual Disp.	46.00
		Disp:Bbl	

CUSTOMER REPRESENTATIVE Weldon Higgins SIGNATURE

**Thank You For Using  
O - TEX Pumping**

# JOB SUMMARY

PROJECT NUMBER <b>TN # 472</b>	TRIP DATE <b>1/31/2014</b>
CUSTOMER REP <b>Weldon Higgins</b>	
EMPLOYEE NAME <b>Jesus Jimenez</b>	

COUNTY <b>Stanton</b>	COMPANY <b>Linn Energy</b>	
LEASE NAME <b>Molz</b>	Well No. <b>C4 ATU 172</b>	JOB TYPE <b>Production</b>

EMP NAME <b>Jesus Jimenez</b>	<b>Jason Jones</b>		
<b>Beau Clem</b>			
<b>Chris Layton</b>			
<b>Eric Poole</b>			

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	<b>1-31-14</b>	<b>01/31/14</b>	<b>01/31/14</b>	<b>01/31/14</b>
Time	<b>06:00</b>	<b>13:00</b>	<b>15:30</b>	<b>17:30</b>

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Valve	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data							
	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	15.5	5.5	J44	0	3108	2000
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole							Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	0	Density	0 Lb/Gal
Disp. Fluid	H2O	Density	8.33 Lb/Gal
Spacer type	dium Silic	BBL	30
Spacer type	BBL		
Acid Type	Gal.		%
Acid Type	Gal.		%
Surfactant	Gal.		In
NE Agent	Gal.		In
Fluid Loss	Gal/Lb		In
Gelling Agent	Gal/Lb		In
Fric. Red.	Gal/Lb		In
MISC.	Gal/Lb		In
Perfpac Balls		Qty.	
Other			
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
01/31/14	5.0	01/31/14	2.0	Production
Total	5.0	Total	2.0	

Pressures			
MAX	1000	AVG.	200
Average Rates in BPM			
MAX	3	AVG	3
Cement Left in Pipe			
Feet	44	Reason	Shoe Joint

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	430	O-TEX LowDense	2% Gyp, 2% Calcium Chloride, 2% C-45, 0.4% C-15, 0.4% C-41P, 0.2% C-51, 0.25 #/sk Cellofaka	13.29	2.25	11.5
2	0	0	0	0	0	0
3						
4						

Summary					
Preflush Breakdown	Type: _____	MAXIMUM _____	Lost Returns: _____	Actual TOC _____	Frac. Gradient _____
Average ISIP	5 Min _____	10 Min _____	15 Min _____	Preflush: BBI _____	Load & Bkdn: Gal - BBI _____
				Excess /Return BBI _____	Calc. TOC: _____
				Treatment: Gal - BBI _____	Cement Slurry BBI _____
				Total Volume BBI _____	275.00
					30.00
					50
					Surface
					Actual Disp _____
					Disp: Bbl _____
					73.00

CUSTOMER REPRESENTATIVE Weldon Higgins SIGNATURE

**Thank You For Using  
O - TEX Pumping**