Geological Report

American Warrior, Inc.

T. Isern #3-13

335' FNL & 1670' FEL
Sec. 13 T20s R21w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data:	American Warrior, Inc. T. Isern #3-13 335' FNL & 1670' FEL Sec. 13 T20s R21w Ness County, Kansas API # 15-135-25739-0000
Drilling Contractor:	Petromark Drilling, LLC. Rig #1
Geologist:	Jason T Alm
Spud Date:	February 20, 2014
Completion Date:	February 28, 2014
Elevation:	2215' Ground Level 2221' Kelly Bushing
Directions:	Bazine KS, East on Hwy 96 4 mi. to HH Rd. South 9 mi. to 40 Rd. 1 ½ mi. East, South into location.
Casing:	222' 8 5/8" surface casing 4384' 5 1/2" production casing
Samples:	10' wet and dry, 4050' to RTD
Drilling Time:	3700' to RTD
Electric Logs:	None
Drillstem Tests:	One, Trilobite Testing, Inc. "Bob Hamel"
Problems:	None
Remarks:	None

Formation Tops

	American Warrior, Inc.		
	T. Isern #3-13		
	Sec. 13 T20s R21w		
Formation	335' FNL & 1670' FEL		
Anhydrite	1418', +803		
Base	1442', +779		
Heebner	3740', -1519		
Lansing	3790', -1569		
BKc	4130', -1909		
Pawnee	4261', -2040		
Fort Scott	4284', -2063		
Cherokee	4302', -2081		
Mississippian	4362', -2141		
RTD	4385', -2164		

Sample Zone Descriptions

Mississippian Osage (4362', -2141): Covered in DST #1

 Δ – Dolo – Fine sucrosic crystalline with poor to fair intercrystalline and vuggy porosity, very heavy slightly triptolic chert with good scattered vuggy porosity, light to fair oil stain and saturation, slight to fair show of free oil, light odor, fair yellow fluorescents, 20-35 units hotwire.

Drill Stem Tests

Trilobite Testing, Inc. "Bob Hamel"

DST #1 <u>Mississippian Osage</u>

Interval (4365' – 4380') Anchor Length 15'

IHP - 2256 #

IFP - 45" - Built to 2 ½ in. 17-44 #
ISI - 45" - Dead 1031 #
FFP - 45" - Built to 1 ¼ in. 47-62 #
FSI - 45" - Dead 992 #

FHP - 2115 # BHT - 118°F

Recovery: 65' CO

61' OCM 30% Oil

Structural Comparison

	American Warrior, Inc.	American Warrior, Inc.		Associate Petro, Consult.	
	T. Isern #3-13	T. Isern #1-13		Isern #1	
	Sec. 13 T20s R21w	Sec. 13 T20s R21w		Sec. 13 T20s R21w	
Formation	335' FNL & 1670' FEL	450' FNL & 2210' FEL		SE NW NE	
Anhydrite	1418', +803	1413', +802	(+1)	1405', +802	(+1)
Base	1442', +779	NA	NA	1428', +779	FL
Heebner	3740', -1519	3737', -1522	(+3)	3732', -1525	(+6)
Lansing	3790', -1569	3787', -1572	(+3)	3783', -1576	(+7)
BKc	4130', -1909	NA	NA	4122', -1915	(+6)
Pawnee	4261', -2040	NA	NA	NA	NA
Fort Scott	4284', -2063	4281', -2066	(+3)	4277', -2070	(+7)
Cherokee	4302', -2081	NA	NA	4295', -2088	(+7)
Mississippian	4362', -2141	4366', -2151	(+10)	4356', -2149	(+8)

Summary

The location for the T. Isern #3-13 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 ½ in. production casing to further evaluate the T. Isern #3-13 well.

Recommended Perforations

Mississippian Osage: (4362' – 4382') DST #1

Respectfully Submitted,

Jason T Alm Hard Rock Consulting, Inc.