

Customer <i>OSAGE Resources LLC</i>	Lease No. <i>OSAGE 3314</i>	Date <i>05-03-14</i>
Lease <i>OSAGE 3314</i>	Well # <i>13-02AC</i>	Service Receipt # <i>1711-05641A</i>
Casing <i>4 1/2" Linen</i>	Depth <i>9347'</i>	County <i>Barber</i>
Job Type <i>4 1/2" Linen</i>	Formation	State <i>KS</i>
		Legal Description <i>13-33-14</i>

Pipe Data		Perforating Data		Cement Data
Casing size	Tubing Size	Shots/Ft		Lead <i>640 sks 15.6889</i> 50/50 Permox 2% gal - 18% Salt 1.25% deflocculant, 7.5% CFM-2 1.5% F1A322 - 2% WOA-1 Tail in
Depth	Depth	From	To	
Volume	Volume	From	To	
Max Press	Max Press	From	To	
Well Connection	Annulus Vol.	From	To	
Plug Depth	Packer Depth	From	To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1030</i>					Called out On Location - Pump Truck 4 miles from location with broken belt. Safety meeting Setup
<i>1530</i>					
<i>1800</i>					
<i>1810</i>					
<i>1820</i>	<i>300</i>		<i>10</i>	<i>4</i>	Test Lines to Rig Floor 3000 psi Pump 5 BBLs H ₂ O Pump 10 BBLs Stop Loss Polymer & LCM
<i>1825</i>	<i>100</i>		<i>172</i>	<i>5</i>	Mixe pump cement 640 sks 15.6889 1.5% deflocculant
					Washup Drop Plug Displace 41 DP 129 Total 8 HBL 50 BBLs Land Pickfoot 79 CS9 Pump 250 BBLs
<i>1940</i>					
	<i>800</i>		<i>125</i>	<i>6</i>	
<i>2015</i>					
<i>2030</i>					
Service Units	<i>21755</i>	<i>70897</i>	<i>30469</i>	<i>37547</i>	<i>19826, 19860</i>
Driver Names	<i>Roger</i>	<i>Grabel</i>	<i>Swartz</i>	<i>Joshua</i>	

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Scott Higgins
Customer Representative

Jerry Bennett
Station Manager

Roger Brown
Cementer

Customer Osage Resources		Lease No.		Date	
Lease Osage 33/4		Well # 13-02 HC		4-10-14	
Field Order # 09978	Station	Casing 13 3/8	Depth 210	County Barber	State KS
Type Job 133/8 Surface			Formation	Legal Description 13-33-14	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
13 3/8				255ski Com		500		
Depth 190	Depth PB TP	From	To	Pre Pad 296 CC 1/4 C.F.	Max			5 Min.
Volume 29.8	Volume	From	To	Pad 15.6 ppg 1.18 ft³	Min			10 Min.
Max Press 500	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative Scott Higgins			Station Manager K Gordley			Treater D. Scott		
Service Units	Vap	B	Whitfield	J	Hansen			
Driver Names	Scott	33768	20920	19826	19860			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0915					On Loc w/Trks Safety mtg
0948	100		4	4	H2O spacer
0950	100		54	4	mix 255ski 'A' @ 15.6 ppg
1003	0			4	finish mixing 5t Disp w/H2O
1025	150		29.8	0	Disp In Close In w.H.
					Circ 20 Bbls Cmt to Pit
					Job Complete
					Thank you
					Scotty & Crew

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Customer <i>OSGSE Resources LLC</i>	Lease No.	Date <i>4-18-2014</i>
Lease <i>OSGSE 3314</i>	Well # <i>13-02HC</i>	
Field Order # <i>10401</i>	Station <i>Pratt, KS</i>	Casing <i>7"</i>
Type Job <i>CNW 7' Intermediate</i>	Depth <i>5163</i>	County <i>Baker</i>
	Formation <i>TD-5161</i>	State <i>KS</i>
		Legal Description <i>13-33-14</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>7"</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>5163</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <i>196</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>3500</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>5120</i>	Packer Depth	From	To	Flush <i>Freshwater</i>	Gas Volume			Total Load

Customer Representative	Station Manager	Treater
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Service Units	<i>27283</i>	<i>19889</i>	<i>19847</i>	<i>19959</i>	<i>73768</i>				
Driver Names	<i>Darin</i>	<i>Ed</i>	<i>Ed</i>	<i>Josh</i>	<i>Josh</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>4:30</i>					<i>On location</i>
					<i>on location / SSP meeting</i>
<i>6:25</i>	<i>3200</i>		<i>1</i>	<i>1/4</i>	<i>Pressure test lines</i>
<i>6:30</i>	<i>400</i>		<i>12</i>	<i>5</i>	<i>pump 12 bbls Flush</i>
	<i>400</i>		<i>38</i>	<i>5</i>	<i>Pump 150 Sx AP2 Cement</i>
					<i>Shut down / Wash lines</i>
	<i>200</i>		<i>0</i>	<i>6</i>	<i>Dispense Freshwater</i>
	<i>800</i>		<i>145</i>	<i>6</i>	<i>Li't pressure</i>
	<i>1200</i>		<i>186</i>	<i>3</i>	<i>Slow Rate</i>
<i>7:30</i>	<i>2000</i>		<i>196</i>	<i>3</i>	<i>Bump Plug</i>
					<i>Float Held</i>
					<i>Wash up</i>
					<i>Ris Down</i>
					<i>Job Complete / Darin & Crew</i>
					<i>Thank you!!!</i>
					<i>TOP of Cement + 3,818 Lt</i>

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APR 24 2014