ALLIED OIL & GAS SERVICES, LLC 862884

Federal Tax I.D. # 20-8651475 REMIT TO P.O. BOX 93999 SERVICE POINT: **SOUTHLAKE, TEXAS 76092** Great Be SEC.2 RANGE -/ CALLED OUT ON LOCATION JOB START JOB FINISH DATE 3-27-14 1Am 130 AM COUNTY LOCATION EAST BAZIN to HHILL - Spo 3 opt LEASE (HA) WELL# 1- 25 OLD OR NEW (Circle one) CONTRACTOR Petromark **OWNER** TYPE OF JOB 5 . If we . HOLE SIZE **CEMENT** AMOUNT ORDERED 150 SKS //655 A 3/3/6 DEPTH 222,13 **CASING SIZE TUBING SIZE** DEPTH DRILL PIPE **DEPTH** TOOL DEPTH PRES. MAX MINIMUM . COMMON @ MEAS. LINE POZMIX _ **SHOE JOINT** @ CEMENT LEFT IN CSG. 15 FF GEL @ PERFS. CHLORIDE @ 13.19 11 1 11 11 Warter DISPLACEMENT ASC ____ @ **EQUIPMENT** @ @ 18. W. CEMENTER WILLIAM **PUMP TRUCK** #366 HELPER BY, New. V **BULK TRUCK** DRIVER morlyn Sylamptony # 604-239 @ **BULK TRUCK** @ DRIVER HANDLING @ MILEAGE **REMARKS:** TOTAL _ On location lig op - had selling meeting Run & Ta Casing - Dient industries with and SERVICE imp 5 that first jon +1-150 56 x 61055 A 3800 22 act **DEPTH OF JOB** lisphan 13.14 but frequence PUMP TRUCK CHARGE 1:15 Am EXTRA FOOTAGE ____ @_____ Tidolari MILEAGE ___@___ Righton-@___ MANIFOLD ___ @__ @ TOTAL ____ STREET ____ CITY_____STATE____ZIP___ PLUG & FLOAT EQUIPMENT To: Allied Oil & Gas Services, LLC. @ You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was TOTAL _____ done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL SALES TAX (If Any) ___ TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGES _____ PRINTED NAME X Zach DiHrick _____ IF PAID IN 30 DAYS DISCOUNT _



CEMENTING LOG STAGE NO.

Date # 5-7		Grande		ket No.		acer Type:	42/1.0	-	
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ocation B	621- 11	30 od 7	Sta		LE	AD: Pump Time This Ile. T	hrs. Type 6/655 /	9 386	
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C 7	Surface	Intermedi	ate 🔲 Pro	duction Line	er, 🔲 TA	IL: Pump Time	hrs. Type	<u> </u>	
Size 8/	Type ///	Weig	m <u> </u>	Collar See	<u> </u>		Excess		
							ft³/sk Density		
					w	ATER: Lead gals/sk	Tail gals/sk Total	Bbls	
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CAPACITY FACTO	RS:	6637		bl. 15.70		pat: Type			
				bl		entralizers: Quantity Plu			
				bl		age Collars	1		
				Ы		Special Equip.			
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							Weight	PP	
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_ PSI BUMP PLUG TO _

FINAL DISP. PRESS: _

ALLIED OIL & GAS SERVICES, LLC 862889 Federal Tax I.D. # 20-8651475

REMIT TO P.O. B SOUTI	OX 93999 HLAKE, TEXAS	76092		SER	VICE POINT:	rend
DATE 4-4-14	SEC. TWP.	RANGE 71	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE MM	WELL# 1-25	LOCATION ESSA	Bazzets H	HAL-Storad	COUNTY	STATE
OLD OR NEW (Ci		1	Look - wint			
CONTRACTOR	Deromak 1		OWNER			
TYPE OF JOB Q			CEMENT			
CASING SIZE		T.D. DEPTH		RDERED 23	a Inlu	Macil
TUBING SIZE	*	DEPTH	- 146b	NOBINED	j og i	1 2 1
DRILL PIPE		DEPTH 1440				
TOOL PRES. MAX		DEPTH				
MEAS. LINE		MINIMUM SHOE JOINT	COMMON_ POZMIX		_@	
CEMENT LEFT IN		MOD JOHNI	GEL		_ @	
PERFS.			CHLORIDE		_@	
DISPLACEMENT	Freshmoon	•	ASC			
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# 377 BULK TRUCK	HELPER (3/4)	Maril			_@	
	DRIVER Brian	I se a se				
BULK TRUCK	DRIVER DVIZE				_@	
#	DRIVER		- HANDLING		_ @ _ @	
			MILEAGE _			
	REMARK	S:			TOTAL	-
		<i>****</i>		SERVI		
#3- 210-	50			CK CHARGE		
14-60-2	<i>G</i> .		EXTRA FOO	TAGE	@	
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prog aun	430an - 10	19 aux	— MANIFOLD			
CHARGE TO:	marian IN	arris/				
STREET					TOTAL	·
CITY	STATE	ZIP		PLUG & FLOAT	r equipmen	T
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To: Allied Oil &	The second secon					
	- '	ementing equipment				
		to assist owner or				
		The above work was on of owner agent or			TOTAL	
		stand the "GENERAL	L.			
		ted on the reverse sid	CALCOTAV	(If Any)		- A - Till
			TOTAL CHA	RGES		
PRINTED NAME	X Kenn	AL Bone	DISCOUNT			
SIGNATURE X	A. Santa Co	de dans				å
Nahu V	to the transfer of the contract of the contrac					



FINAL DISP. PRESS: ..

CEMENTING LOG

STAGE NO.

Date 14-11-	Distri	a breve be		icket No. <u>678</u>	: <i>(1</i>	Spacer Type:
		richer .	R	o PHISME	x / /	Amt. 505 SRs Yield ft ³ /sk Density PPG
Leese_MA			v	Vell No. 1-2		
County 1713		nilled 5	1. 2. 1	tate		A Sk. Alexander 1 de la 100 de la
Location F. D	pd 5-14	11 116	- A	eld	l	EAD: Pump Time The CK in Time hrs. Type 66/40 44/1/10
CASING DATA:	Conductor			Squeeze M	isc 🗆 /	Amt. 2 3 O Sks Yield / (1) ft 3/sk Density / 1// S PPG
	Surface			· =	_	FAIL: Pump Timehrs. Type
Size	Туре	Weig		Collar		Excess
						Amt Sks Yield ft ³ /sk DensityPPG
			•		· \	NATER: Lead gals/sk Tail gals/sk Total Bbls
						41 (1/. 1)
Casing Depths: To	op		Bottom			Pump Trucks Used
					E	Bulk Equip. 1010-170 - 13.1618 (6764)

Drill Pine: Size		Weight		Collars		
-		_		P.B. to		loat Equip: Manufacturer
CAPACITY FACTO						Shoe: Type Depth
Casing:	Bbls/Lin. ft		Lin. ft./B	3bi	F	Float: Type Depth
Open Holes:	Bbls/Lin. ft		Lin. ft./B	ßbi		Centralizers: Quantity Plugs Top Btm
Drill Pipe:	Bbls/Lin. ft		Lin. ft./B	ğbl	\$	Stage Collars
Annulus:	Bbls/Lin. ft	· · · · · · · · · · · · · · · · · · ·	Lin. ft./E	3bl	9	Special Equip.
	8bls/Lin. ft		Lin. ft./B			Disp. Fluid Type Amt Bbls. Weight PPG
Perforations: F	From	ft. to		ft. Amt	N	/lud Type Weight PPG
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FINAL DISP. PRE	SS:	PSI	BUMP PLU	IG TO		_PSI BLEEDBACKBBLS. THANK YOU