

ALLIED OIL & GAS SERVICES, LLC 862884

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Great Bend

DATE <u>3-27-14</u>	SEC <u>25</u>	TWP. <u>20</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>1A m</u>	JOB FINISH <u>1:30 AM</u>
LEASE <u>WAF</u>	WELL # <u>1-25</u>	LOCATION <u>East Bazem to H.H. rd - S1030rd</u>			COUNTY	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>Casey, 4300th - 201122</u>			

CONTRACTOR Petromark 1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D.

CASING SIZE 8 7/8 DEPTH 222.15

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15 ft

PERFS.

DISPLACEMENT 13.14 bbl fast pace

OWNER

CEMENT AMOUNT ORDERED 150 sks Class A 3%cc 2% gel

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

TOTAL

EQUIPMENT

PUMP TRUCK CEMENTER Joel Logan

366 HELPER Br. Newell

BULK TRUCK DRIVER Markus S. Langley

604-230

BULK TRUCK DRIVER

REMARKS:

On location - rig up - had setting meeting

Run 8 7/8 casing - break circulation - plug and pump 5 bbl fast pace

Run 150 sks class A 3%cc 2% gel

Displace 13.14 bbl fast pace

Shut in 1:15 AM

Cement did circulate

Rig down

CHARGE TO: American Warrior

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Zach Ditttrick

SIGNATURE X Zach Ditttrick

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

Date 11-22-11 District Erica/Bred Ticket No. 62884
 Company ... Rig ...
 Lease ... Well No. ...
 County ... State KY
 Location ... Field ...

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 8 7/8 Type ... Weight 2 # Collar 3rd

Casing Depths: Top _____ Bottom 272.13

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. 0.037 Lin. ft./Bbl. 15.70
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA:
 Spacer Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

LEAD: Pump Time Time hrs. Type CLASS A 3800
 Excess _____
 Amt. 150 Sks Yield 134 ft³/sk Density 15.2 PPG

TAIL: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls.

Pump Trucks Used 566 - Ben Mc-ell
 Bulk Equip. ...

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type Fresh water Amt. _____ Bbls. Weight _____ PPG
 Mud Type Water Weight _____ PPG

COMPANY REPRESENTATIVE _____ CEMENTER ...

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
<u>0600 pm</u>						<u>On location - Rig up - had setting, meeting</u>
						<u>Run 8 7/8 casing</u>
						<u>Back concrete w/ rig, mud</u>
<u>1245 AM</u>						<u> pump 566 fresh water</u>
			<u>25.25</u>	<u>3.05</u>		<u>plus 150 sks class A 3800 28 gal</u>
			<u>11.14</u>	<u>13.9</u>		<u>displace 13.19 w/ fresh water</u>
<u>1115 AM</u>						<u>Start in</u>
						<u>Cement did concrete</u>
						<u>Rig down</u>

ALLIED OIL & GAS SERVICES, LLC 062889

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Greenville

DATE <u>4-4-14</u>	SEC <u>25</u>	TWP. <u>20</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30am</u>	JOB FINISH <u>4:30am</u>
LEASE <u>MMH</u>	WELL # <u>1-25</u>	LOCATION <u>East Barrett's Hill - S 103rd</u>			COUNTY <u>MISS</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>E 103rd Rd - 160th - West</u>				

CONTRACTOR Peromack 1
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 1440
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. All
 PERFS.
 DISPLACEMENT Freshwater

OWNER
 CEMENT
 AMOUNT ORDERED 230 60/40 4 bags
1/4 lb
 COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
 HANDLING @
 MILEAGE @
 TOTAL

EQUIPMENT
 PUMP TRUCK CEMENTER Josh Isaac
 # 360 HELPER Ben Newell
 BULK TRUCK
 # 610-170 DRIVER Brian Long
 BULK TRUCK
 # DRIVER

REMARKS:
Installation - Rig up and setting, meeting
Run 4 1/2 drill pipe - fill hole w/ rig mud
#1 - 1440m - 50SK
#2 - 700 - 20 RH - 30SK
#3 - 270 - 50
#4 - 60 - 20
Plug down 4:30am - Rig down

CHARGE TO: American Warrior
 STREET
 CITY STATE ZIP

SERVICE
 DEPTH OF JOB
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE @
 MANIFOLD @
 TOTAL

To: Allied Oil & Gas Services, LLC.
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PLUG & FLOAT EQUIPMENT
 @
 @
 @
 @
 @
 TOTAL

PRINTED NAME X Kenneth Bane
 SIGNATURE X Kenneth Bane
Thank you!

SALES TAX (If Any)
 TOTAL CHARGES
 DISCOUNT IF PAID IN 30 DAYS

Date 4-21-11 District Greenwood Ticket No. 62889
 Company American Leasing Rig Atkinson 1
 Lease MNH Well No. 1-25
 County Miss State KS
 Location E Basin + Miller St 2nd Field _____
E 1 1/2 rd 5-lane well

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size _____ Type _____ Weight _____ Collar _____

Casing Depths: Top _____ Bottom _____

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA:
 Spacer Type: Flush
 Amt. 555 Sks Yield _____ ft³/sk Density _____ PPG

LEAD: Pump Time Thicken Time hrs. Type 60/100 40/100
14.21 Excess _____
 Amt. 230 Sks Yield 1.41 ft³/sk Density 141.5 PPG

TAIL: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG
 WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls

Pump Trucks Used 966 - Ben Marshall
 Bulk Equip. 110-170 - B. G. A. Larry

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type Enkamat Amt. _____ Bbls. Weight _____ PPG
 Mud Type Native Weight _____ PPG

COMPANY REPRESENTATIVE _____

CEMENTER Josh Isaac

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
1:30 AM						on location - rig up
						load safety, mixing
						Run 4 1/2 drill pipe
						fill hole w/ rig mud
2:00 AM						#1 - 1440 ft - 50 SKS
2:35 AM						#2 - 700 - 80
3:15 AM						#3 - 270 - 50
4:00 AM						#4 - 60 - 20
4:15 AM						#5 - 30 SKS
4:30 AM						plug down
						Rig down