Geologic Report

Drilling Time and Sample Log

Operator	**American Warrior, Inc.**		Elevation
Lease	**MMH**	No. **1-25**	KB **2228'** DF GL **2222'**
API #	**15-135-25745-0000**		Casing Record Surface **8 5/8" @ 222'** Production **None**
Field	**Steffen Northwest**		
Location	**2170' FNL & 590' FEL**		Electrical Surveys **None**
Sec. **25**	Twp. **20s**	Rge. **21w**	
County	**Ness**	State **Kansas**	

Formation	Log Tops	Sample Tops	Struct Comp
Anhydrite		1408' +820	
Base		1437' +791	
Heebner		3740' -1512	-2
Lansing		3792' -1564	-2
BKc		4140' -1912	
Pawnee		4278' -2050	
Fort Scott		4304' -2076	FL
Cherokee		4322' -2094	-5
Mississippian		4391' -2163	-22
Total Depth		4401' -2173	

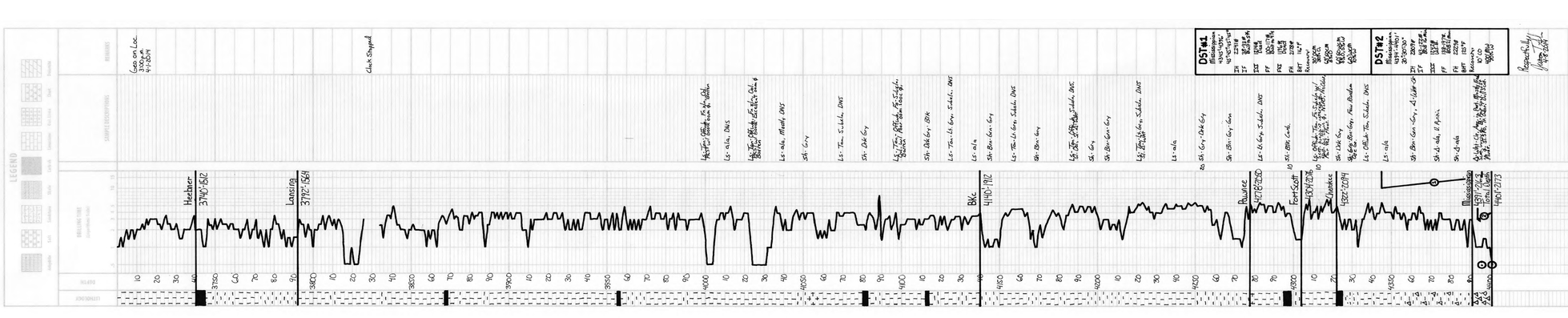
Reference Well For Structural Comparison **D R Lauck Oil Co. Inc. Martin #1**
C NE NE Sec. 25 T20s R21w Ness Co. Kansas

Drilling Contractor	**Petromark Drilling, LLC. Rig #1**			
Commenced	**3-27-2014**	Completed	**4-4-2014**	
Samples Saved From	**4000'**	To	**RTD**	
Drilling Time Kept From	**3700'**	To	**RTD**	
Samples Examined From	**4000'**	To	**RTD**	
Geological Supervision From	**4000'**	To	**RTD**	

Displacement **3600'** Mud Type **Chemical**

Summary and Recommendations

The location for the MMH #1-25 was found via 3-D seismic survey. The new well ran structurally as expected on all datums except for the Mississippian. Two Drill Stem Tests were conducted both of which were negative. After all gathered data had been examined the decision was made to plug and abandon the MMH #1-25 well.

Respectfully Submitted,

Jason T. Alm
Hard Rock Consulting, Inc.