

<b>JOB SUMMARY</b>			PROJECT NUMBER <b>SOK 3442</b>	TICKET DATE <b>03/03/14</b>
COUNTY <b>Harper</b>	State <b>Kansas</b>	COMPANY <b>Sandridge Exploration &amp; Production</b>	CUSTOMER REP <b>Vince Brown</b>	
LEASE NAME <b>Mohr 3406</b>	Well No. <b>1-21H</b>	JOB TYPE <b>Intermediate</b>	EMPLOYEE NAME <b>marcos quintana</b>	

EMP NAME	Marcos Quintana	0					
	Wallace Berry						
	David Thomas						
	nate cotta						

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_

Packer Type \_\_\_\_\_ Set At **3,650**

Bottom Hole Temp. **155** Pressure \_\_\_\_\_

Retainer Depth \_\_\_\_\_ Total Depth **5984**

	Called Out	On Location	Job Started	Job Completed
Date	<b>3/1/2014</b>	<b>3/1/2014</b>	<b>3/3/2014</b>	<b>3/3/2014</b>
Time	<b>1830</b>	<b>2330</b>	<b>1000</b>	<b>1200</b>

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data					
New/Used	Weight	Size	Grade	From	To
Casing	26#	7"		Surface	
Liner					
Liner					
Tubing		0			
Drill Pipe					
Open Hole		8 1/2"		Surface	6,009
Perforations					Shots/Ft.
Perforations					
Perforations					

Materials			
Mud Type	WBM	Density	Lb/Gal
Disp. Fluid	Fresh Water	<b>8.33</b>	
Spacer type	resh Wate BBL.	<b>20</b>	<b>8.33</b>
Spacer type	GEL BBL.	<b>10</b>	<b>10.00</b>
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
3/1	<b>31.0</b>	3/3	<b>2.0</b>	Intermediate
Total	<b>31.0</b>	Total	<b>2.0</b>	

Perfpac Balls \_\_\_\_\_ Qty. \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

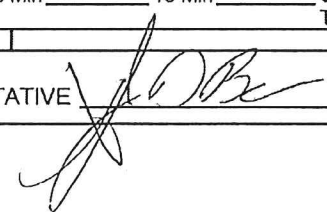
Other \_\_\_\_\_

Other \_\_\_\_\_

Pressures	
MAX	5.000 PSI
AVG	300
Average Rates in BPM	
MAX	8 BPM
AVG	5
Cement Left in Pipe	
Feet	45
Reason	SHOE JOINT

Cement Data							
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal	
1	330	50/50 POZ PREMIUM	4% Gel - 0.2% FL-17 - 0.1% C-51 - 0.2% C-20 - 0.1% C-37 - 0.4% C-41P	6.93	1.43	13.60	
2	100	Premium	0.2% FL-17 - 0.1% C-51 - 0.1% C-20 - 0.4% C-41P	5.19	1.19	15.60	
3	0	0		0	0.00	0.00	0.00

Summary							
Preflush	<b>10</b>	Type:	BENTONITE GEL	Preflush:	BBI	<b>30.00</b>	Type:
Breakdown		MAXIMUM	5,000 PSI	Load & Bkdn:	Gal - BBI	N/A	Gel Spacer
		Lost Returns-N	NO/FULL	Excess /Return	BBI	N/A	Pad:Bbl -Gal
		Actual TOC		Calc. TOC:		3.305	Calc. Disp Bbl
Average		Bump Plug PSI:	1,000	Final Circ.	PSI:	500	Actual Disp.
ISIP	5 Min.	10 Min	15 Min	Cement Slurry:	BBI	<b>105.2</b>	Disp:Bbl
				Total Volume	BBI	<b>356.24</b>	

CUSTOMER REPRESENTATIVE  SIGNATURE

<b>JOB SUMMARY</b>			PROJECT NUMBER <b>SOK 3519</b>	TICKET DATE <b>03/18/14</b>
COUNTY <b>Harper</b>	State <b>Kansas</b>	COMPANY <b>Bridge Exploration &amp; Produc</b>	CUSTOMER REP <b>Vince Brown</b>	
LEASE NAME <b>Mohr 3406</b>	Well No. <b>1-21H</b>	JOB TYPE <b>Misc Pumping</b>	EMPLOYEE NAME <b>Jared Sisco</b>	

EMP NAME <b>Jared Sisco</b>	<b>0</b>				
<b>0.00</b>					
<b>Randall Irvin</b>					
<b>Michael Bajo</b>					

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_

Packer Type \_\_\_\_\_ Set At **0**

Bottom Hole Temp. **150** Pressure \_\_\_\_\_

Retainer Depth \_\_\_\_\_ Total Depth **0**

Date	Called Out <b>3/18/2014</b>	On Location <b>3/18/2014</b>	Job Started	Job Completed <b>3/18/2014</b>
Time	<b>4:00 AM</b>	<b>8:30 AM</b>		<b>1:30 PM</b>

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data						
	New/Used	Weight	Size	Grade	From	To
Casing		11.6#	4 1/2"		Surface	0
Liner						
Liner						
Tubing			4"			
Drill Pipe						
Open Hole			6 1/8"		Surface	0
Perforations						Shots/Ft.
Perforations						
Perforations						

Materials			
Mud Type	WBM	Density	<b>9</b> Lb/Gal
Disp. Fluid	Fresh Water	Density	<b>8.33</b> Lb/Gal
Spacer type	Fresh Water BBL.		<b>10</b> 8.33
Spacer type	BBL.		
Acid Type	Gal.		%
Acid Type	Gal.		%
Surfactant	Gal.		In
NE Agent	Gal.		In
Fluid Loss	Gal/Lb		In
Gelling Agent	Gal/Lb		In
Fric. Red.	Gal/Lb		In
MISC.	Gal/Lb		In
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
3/18	5.0	3/18	0.0	Misc Pumping
Total	15.0	Total	0.0	

Pressures		
MAX	1,500 PSI	AVG
Average Rates in BPM		
MAX	6 BPM	AVG
Cement Left in Pipe		
Feet		Reason SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rg.	Yield	Lbs/Gal
1	0	0		0	0.00	0.00
2	0	0		0	0.00	0.00
3	0	0		0	0.00	0.00

Summary					
Preflush Breakdown	Type: _____	MAXIMUM	1,500 PSI	Preflush: BBI	<b>0.00</b> Type: <b>0</b>
	Lost Returns-N	NO/FULL		Load & Bkdn: Gal - BBI	<b>N/A</b> Pad:Bbl -Gal <b>N/A</b>
	Actual TOC	<b>SURFACE</b>		Excess /Return BBI	Calc. Disp Bbl _____
Average	Bump Plug PSI:			Calc. TOC:	<b>SURFACE</b> Actual Disp. _____
ISIP	5 Min. _____	10 Min. _____	15 Min. _____	Final Circ. PSI:	Disp:Bbl _____
				Cement Slurry: BBI	
				Total Volume BBI	<b>0.00</b>

CUSTOMER REPRESENTATIVE \_\_\_\_\_ SIGNATURE \_\_\_\_\_