

**Cement Report**

Customer <i>Obrien Energy</i>		Lease No.		Date <i>2-28-14</i>	
Lease <i>Andromy</i>		Well # <i>3-35</i>		Service Receipt <i>04751</i>	
Casing <i>8 5/8</i>		Depth <i>733</i>		County <i>Clark</i> State <i>KS</i>	
Job Type <i>242</i>		Formation		Legal Description <i>35-30-24</i>	
<b>Pipe Data</b>			<b>Perforating Data</b>		<b>Cement Data</b>
Casing size <i>8 5/8</i>		Tubing Size		Shots/Ft	
Depth <i>733</i>		Depth <i>57 4/2</i>		From To	
Volume <i>44615</i>		Volume		From To	
Max Press <i>100</i>		Max Press		From To	
Well Connection <i>8 5/8</i>		Annulus Vol.		From To	
Plug Depth <i>691</i>		Packer Depth		From To	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1315</i>					<i>Arrive On Location</i>
<i>1330</i>					<i>Safety Meeting - Mis UP</i>
<i>1315</i>					<i>Mis Running Casing</i>
<i>1525</i>					<i>Circulate w/ Mis</i>
<i>1530</i>					<i>Hook Up To BES</i>
<i>1535</i>	<i>1200</i>		<i>1</i>	<i>1</i>	<i>Pressure Test</i>
<i>1540</i>	<i>300</i>		<i>79</i>	<i>5</i>	<i>Pump Lead cont @ 11.4#</i>
<i>1600</i>	<i>200</i>		<i>36</i>	<i>5</i>	<i>Pump Tail cont @ 14.8#</i>
<i>1610</i>					<i>Drop Plug - Wash Up</i>
<i>1615</i>	<i>300</i>		<i>34</i>	<i>5</i>	<i>Displace</i>
<i>1625</i>	<i>500</i>		<i>10</i>	<i>2</i>	<i>Slow Down</i>
<i>1630</i>	<i>1000</i>		<i>.1</i>	<i>.1</i>	<i>Land Plug - Float Held</i>
					<i>Cement To Surface</i>
					<i>Job Complete</i>
					<i>Thanks For Using Basic Energy Services</i>
Service Units	<i>78438</i>	<i>7089719570</i>	<i>33021-14284</i>		
Driver Names	<i>Jerry</i>	<i>Tom</i>	<i>Gabe E</i>		

*Roger*

Customer Representative

*Tom Bent*

Station Manager

*Samuel Chavez*

Cementer

Operator <i>UBRIEN Energy</i>	Lease No.	Date <i>03-07-14</i>
Address <i>8581</i>	Well # <i>3-35</i>	Service Receipt <i>7117-04898A</i>
Depth <i>660'</i>	County <i>Clark</i>	State <i>KCS</i>
Job Type <i>PTA</i>	Formation	Legal Description <i>35-30-24</i>

Pipe Data		Perforating Data		Cement Data
Casing size <i>2 5/8"</i>	Tubing Size <i>DP 4 1/2"</i>	Shots/Ft		Lead
Depth <i>1500'</i>	Depth	From	To	
Volume	Volume	From	To	
Max Press	Max Press	From	To	
Well Connection	Annulus Vol.	From	To	Tail in <i>210 sks</i> <i>60/40 For</i> <i>4% total Gel</i> <i>13.5 SPG</i>
Plug Depth <i>1500-1380'</i>	Packer Depth	From	To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1700</i>					<i>Called Dept</i>
<i>1800</i>					<i>On location</i>
					<i>Safety Meeting</i>
					<i>Setup</i>
<i>1815</i>					<i>1st Plug 50 sks 1500ft-1380'</i>
			<i>18 BBLs slurry</i>	<i>2</i>	<i>8 1/2 BBLs MW - 18 BBLs slurry - 17 BBLs Displ</i>
			<i>17 BBLs Displace</i>	<i>3</i>	<i>17 BBLs Displacement (13.5 SPG)</i>
<i>1900</i>					<i>2nd Plug 50 sks 760-630'</i>
			<i>18 BBLs slurry</i>	<i>2</i>	<i>8 1/2 BBLs MW - 18 BBLs slurry 7 BBLs</i>
				<i>2</i>	<i>7 BBLs Displacement</i>
<i>1940</i>					<i>3rd Plug 40 sks - 350' - 284'</i>
			<i>10 BBLs slurry</i>	<i>2</i>	<i>7 BBLs MW 10 BBLs slurry</i>
			<i>2 BBLs Displace</i>	<i>2</i>	<i>Displace 2 BBLs</i>
<i>2000</i>					<i>4th Plug Top of Csg 60' - surface</i>
			<i>5 BBLs slurry</i>	<i>2</i>	<i>20 sks 3 BBLs MW</i>
			<i>1 BBL Displ</i>	<i>1</i>	<i>Displace 1 BBL</i>
<i>2110</i>			<i>7 BBLs</i>	<i>1</i>	<i>Brit. Hole 30 sks - 7 BBLs slurry</i>
<i>2120</i>			<i>5 BBLs</i>	<i>1</i>	<i>Mouse Hole 20 sks - 5 BBLs slurry</i>
<i>2200</i>					<i>Finished Released</i>

Service Units	<i>21785</i>	<i>38117-19919</i>	<i>19615-37724</i>
Driver Names	<i>Ragen</i>	<i>Arbuckle</i>	<i>Norma</i>

*Roger Pearson*  
Customer Representative

*Jersey Bennett*  
Station Manager

*Steven Brown*  
Cementer