



PAGE 1 of 1	CUST NO 1008764	INVOICE DATE 01/27/2014
INVOICE NUMBER 1718 - 91396247		

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Cuddl With Me 1
 O LOCATION
 B COUNTY Edwards
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40685807	20920			Net - 30 days	02/26/2014
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 01/22/2014 to 01/22/2014</i>					
0040685807					
171809784A Cement-New Well Casing/Pi 01/22/2014 Cement 5 1/2" Longstring					
AA2 Cement		250.00	EA	11.39	2,847.33 T
C-41P		47.00	EA	2.68	125.95 T
Salt		1,254.00	EA	0.33	420.07 T
Cement Friction Reducer		71.00	EA	4.02	285.40 T
FLA-322		118.00	EA	5.02	592.92 T
Super Flush		500.00	EA	1.64	820.71 T
Gilsonite		1,250.00	EA	0.45	561.10 T
"Auto Fill Float Shoe 5 1/2" (Blue)"		1.00	EA	241.19	241.19
"Latch Down Plug & Baffle, 5 1/2" (Blu		1.00	EA	267.99	267.99
"Turbolizer, 5 1/2" (Blue)"		8.00	EA	73.70	589.57
"5 1/2" Basket (Blue)"		2.00	EA	194.29	388.58
"Unit Mileage Chg (PU, cars one way)"		30.00	MI	2.85	85.42
Heavy Equipment Mileage		60.00	MI	4.69	281.39
"Proppant & Bulk Del. Chgs., per ton rail		353.00	EA	1.07	378.40
Depth Charge; 4001'-5000'		1.00	EA	1,688.31	1,688.31
Blending & Mixing Service Charge		250.00	BAG	0.94	234.49
Plug Container Util. Chg.		1.00	EA	167.49	167.49
"Service Supervisor, first 8 hrs on loc.		1.00	EA	117.24	117.24

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,093.55
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	404.22
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	10,497.77
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

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PAGE 1 of 1	MT NO 1008764	INVOICE DATE 01/20/2014
INVOICE NUMBER 1717 - 91388593		

Liberal (620) 624-2277
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** Cuddle with Me #1
 O **LOCATION**
 B **COUNTY** Edwards
 S **STATE** KS
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi
 T **JOB CONTACT**
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40683126	19843		Net - 30 days	02/19/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 01/16/2014 to 01/16/2014				
0040683126				
171704205A Cement-New Well Casing/Pi 01/16/2014 8 5/8" Surface				
60/40 POZ	330.00	EA	8.40	2,772.00 T
Premium/Common	75.00	EA	11.20	840.00 T
Premium/Common	100.00	EA	11.20	1,120.00 T
Celloflake	83.00	EA	2.59	214.97 T
Calcium Chloride	994.00	EA	0.74	730.59 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	112.00	112.00
"Cement Basket, 8 5/8"	1.00	EA	220.50	220.50
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	2.98	89.25
Heavy Equipment Mileage	90.00	MI	4.90	441.00
"Proppant & Bulk Del. Chgs., per ton mil	673.50	EA	1.12	754.32
Depth Charge; 0-500'	1.00	EA	700.00	700.00
Blending & Mixing Service Charge	505.00	BAG	0.98	494.90
High Head Charge (Over 6')	1.00	EA	210.00	210.00
Plug Container Util. Chg.	1.00	EA	175.00	175.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	122.50	122.50

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,997.03
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	405.95
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	9,402.98
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer Toto Energy LLC		Lease No.		Date 1-16-14	
Lease Cubbl with me		Well # 1		Service Receipt	
Casing 8 5/8	Depth 332'	County Edwards		State Edwards, KS	
Job Type 2-42		Formation Surface Pipe		Legal Description Sec 33-T-25-R-16	
Pipe Data			Perforating Data		Cement Data
Casing size 332' 8 5/8	Tubing Size		Shots/Ft		Lead Den 14.8 330SKS yield 1.21 g/dslc 5.18
Depth 317'	Depth	From	To		
Volume 19.78	Volume	From	To	Tail in 1" 100SKS	
Max Press	Max Press	From	To		
Well Connection	Annulus Vol.	From	To		
Plug Depth	Packer Depth	From	To		
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00					ON location
12:30					Safety Meeting & Rig up
3:15	1000		1	/	Prime up Psi Test
3:20	50		71	5.0	Start lead Cement
3:48	0		/	/	Shut Down
4:00					Drop Plug
4:05					Washup
4:10			19	3.0	Start Displacement
4:15			/	/	Shut Down
4:20					leave Plug Container Shut in
7:30			23	1.0	1" Casing Pump 100SKS
7:45			/	/	Shut Down
Service Units	39878	19889	19843	19959	19960
Driver Names	JUAN	Edmundo		Greg	

Terry Madden
Customer Representative

Jerry Bennett
Station Manager

JUAN Ortiz
Cementer



PAGE 1 of 1	INVOICE NO 1008764	INVOICE DATE 01/17/2014
INVOICE NUMBER 1718 - 91386710		

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** Cuddl With Me 1
 O **LOCATION**
 B **COUNTY** Edwards
 S **STATE** KS
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi
 T **JOB CONTACT**
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40682065	19843		Net - 30 days	02/16/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 01/15/2014 to 01/15/2014				
0040682065				
171809778A Cement-New Well Casing/Pi 01/15/2014 Cement 13 3/8" Conductor				
Common Cement	85.00	EA	11.20	952.00 T
Celloflake	22.00	EA	2.59	56.98 T
Calcium Chloride	240.00	EA	0.74	176.40 T
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	2.98	89.25
Heavy Equipment Mileage	60.00	MI	4.90	294.00
"Proppant & Bulk Del. Chgs., per ton mil	120.00	EA	1.12	134.40
Depth Charge; 0-500'	1.00	EA	700.00	700.00
Blending & Mixing Service Charge	85.00	BAG	0.98	83.30
"Service Supervisor, first 8 hrs on loc.	1.00	EA	122.50	122.50

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,608.83
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	84.75
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	2,693.58
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

Customer <i>TOTO ENERGY</i>	Lease No.	Date <i>01-15-14</i>			
Lease <i>CUDRY WITH ME</i>	Well # <i>1</i>				
Field Order # <i>9778</i>	Station	Casing <i>55'</i>	Depth	County <i>EDWARDS</i>	State <i>KS</i>
Type Job <i>CNW 13 3/8 CONDUCTOR</i>	Formation			Legal Description <i>33-25-16</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>13 3/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP <i>100</i>
Depth <i>55</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume <i>6</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>SWAGE</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>30</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
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Service Units	<i>37900</i>	<i>19859</i>	<i>19843</i>	<i>19860</i>	<i>21010</i>				
Driver Names	<i>Sullivan</i>	<i>COMANDO</i>	<i>HANBY</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:00</i>					<i>600 lbs. surf, messy</i>
<i>1:15</i>					<i>CASING ON BOTTOM</i>
<i>1:30</i>					<i>Hook in circ</i>
<i>1:40</i>				<i>4.5</i>	<i>ST cont 85sk commw 3%cc 1/4 of</i>
<i>2:00</i>			<i>18</i>		<i>cont mixed ST disp</i>
			<i>5</i>		<i>Phy Down</i>
					<i>circ - 6 BBL cont Pit</i>
					<i>SOB Complete</i>
					<i>Thank you</i>