

McGOWN

DRILLING, INC.

Operator:
Stephens Oil Co.
Fort Scott, KS

Meyer #J-18

Crawford Co., KS
33-28S-22E
API: 037-22251

Spud Date: 4/7/2014
Surface Casing: 7.0"
Surface Length: 20.50'
Surface Cement: 5 sx
Longstring: 2.875" EUE

Surface Bit: 9.875"
Drill Bit: 5.875"
Longstring: 409.70'
Longstring Date: 4/8/2014

Driller's Log

Top	Bottom	Formation	Comments
0	2	Soil	
2	3	Clay	
3	13	Sandstone	
13	25	Sandy Shale	
25	78	Shale	
78	80	Lime	
80	82	Coal	
82	117	Lime	
117	119	Bl. Shale	
119	134	Shale	
134	135	Lime	
135	146	Sandy Shale	
146	152	Sand	Grey
152	184	Shale	
184	206	Lime	20'
206	212	Shale	
212	217	Lime	5'
217	221	Bl. Shale	
221	315	Shale	
315	317	Lime	Dark - Ardmore
317	318	Coal	
318	377	Shale	
377	378.5	Coal	
378.5	393.5	Sand	Good oil show, good soft sand
393.5	422	Shale	
422		TD	

Kepley Well Service, LLC

19245 Ford Road
Chanute, KS 66720

Date	Invoice #
4/7/2014	49575

Cement Treatment Report

Stephens Oil Company
1818 S. Eddy
Fort Scott, KS 66701

(x) Landed Plug on Bottom at 900 PSI
 () Shut in Pressure psi
 (x) Good Cement Returns
 () Topped off well with 2 sacks
 (x) Set float shoe

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 5 5/8"
 TOTAL DEPTH: 418

Well Name	Terms	Due Date		
	Net 15 days	4/7/2014		
Service or Product	Qty	Per Foot Pricing/Unit Pricing		Amount
Run and cement 2 7/8			0.00	0.00T
Sales Tax			7.15%	0.00

4-12-14
Meyer #j-18
Crawford County
Section: 33
Township: 28
Range: 22

Hooked onto 2 7/8" casing. Established circulation with .5 barrels of water, GEL, METSO, COTTONSEED ahead, blended 72 sacks of 2% cement, dropped rubber plug, and pumped 2.5 barrels of water

Total	\$0.00
Payments/Credits	\$0.00
Balance Due	\$0.00