

McGOWN

DRILLING, INC.

Operator:
Stephens Oil Co.
Fort Scott, KS

Meyer #19
Crawford Co., KS
33-28S-22E
API: 037-22250

Spud Date: 4/8/2014
Surface Casing: 7.0"
Surface Length: 21.50'
Surface Cement: 5 sx
Longstring: 2.875" EUE

Surface Bit: 9.875"
Drill Bit: 5.875"
Longstring: 409.80'
Longstring Date: 4/9/2014

Driller's Log

Top	Bottom	Formation	Comments
0	1	Soil	
1	3	Clay	
3	10	Sandstone	
10	22	Sandy Shale	
22	75	Shale	
75	77	Lime	
77	79	Coal	
79	112	Lime	
112	150	Shale	
150	155	Sand	Grey
155	182	Shale	
182	201	Lime	20'
201	207	Shale	
207	210	Bl. Shale	
210	215	Lime	5'
215	217	Bl. Shale	
217	220	Shale	Muddy, grey
220	301	Shale	
301	302	Coal	
302	314	Shale	
314	316	Lime	Dark - Ardmore
316	318	Coal	
318	333	Shale	
333	337	Sand	Grey

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337	379	Shale	
379	381	Coal	
381	384	Shale	
384	392	Sand	Good oil show, good soft sand
392	422	Shale	
422		TD	

Kepley Well Service, LLC

19245 Ford Road
Chanute, KS 66720

Date	Invoice #
4/7/2014	49575

Cement Treatment Report

Stephens Oil Company
1818 S. Eddy
Fort Scott, KS 66701

(x) Landed Plug on Bottom at 800 PSI
 () Shut in Pressure psi
 (x) Good Cement Returns
 () Topped off well with 1.5 sacks
 (x) Set float shoe

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 5 5/8"
 TOTAL DEPTH: 418

Well Name	Terms	Due Date		
	Net 15 days	4/7/2014		
Service or Product	Qty	Per Foot Pricing/Unit Pricing	Amount	
Run and cement 2 7/8		0.00	0.00T	
Sales Tax		7.15%	0.00	

4-12-14
Meyer #19
Crawford County
Section: 33
Township: 28
Range: 22

Total	\$0.00
Payments/Credits	\$0.00
Balance Due	\$0.00

Hooked onto 2 7/8" casing. Established circulation with .5 barrels of water. GEL. METSO, COTTONSEED ahead. blended 78 sacks of 2% cement, dropped rubber plug. and pumped 2.5 barrels of water