

Cement Report

Customer London Exploration		Lease No.		Date 2-1-14	
Lease Kansas Smith Farms		Well # 1-28		Service Receipt 04855	
Casing 8 5/8" 24"		Depth 1600'		County Merde State KS	
Job Type 242-85k Surface		Formation		Legal Description 28-33-30	
Pipe Data			Perforating Data		Cement Data
Casing size 8 5/8" 24"	Tubing Size	Shots/Ft		Lead 385 sk	
Depth 1608'	Depth	From	To	A-Con	
Volume Disp-100 bb	Volume	From	To		
Max Press 1500#	Max Press	From	To	Tail in 150 sk	
Well Connection ID-1613'	Annulus Vol.	From	To	Prem. Plus	
Plug Depth ST-42'	Packer Depth	From	To		
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00					on loc-site assessment (circ on plan)
2:00					spot + trucks rig up
3:00					Job w/ dp, rig up CS&S
5:00					Start csg's float equip
7:00					Csg on btm, break circ
7:00					Safety meeting - TSA
7:30					pressure test 3000#
7:30	700		202.3	5	mix + pump 385 sk A-Con @ 11.4 mg - 2.95 43sk
8:00	200		36	5	switch to tail 150 sk Prem. Plus @ 14.8 mg - 1.34 43/sk
8:00	0		0	5	drop plus, disp csg
8:25	700		90	2	slow rate
8:30	1300		100	0	land plug, float hold job complete hire out to surface
Service Units		31726	27462	2811-3724	33021-14284
Driver Names		A Over	F Mendra	G Edwards	G Sudow

C Andrews
Customer Representative

J Bennett
Station Manager

A Over
Cementer

Customer <i>Nayden Corp</i>		Lease No.		Date <i>2-18-14</i>					
Lease <i>Hansas Smith Farms</i>		Well # <i>1.28</i>		Service Receipt <i>04970</i>					
Casing <i>4 1/2</i>	Depth <i>6350</i>	County <i>Moore</i>		State <i>115</i>					
Job Type <i>242 Log String</i>		Formation		Legal Description <i>28-33-30</i>					
Pipe Data			Perforating Data			Cement Data			
Casing size <i>4 1/2 10.5#</i>		Tubing Size		Shots/Ft			Lead <i>1255K 60.40 20Z</i>		
Depth <i>6357</i>		Depth <i>5542</i>		From		To		<i>7.08Ft 7.5K</i>	
Volume <i>100615</i>		Volume		From		To		<i>11.896d-5K 12.0H</i>	
Max Press <i>2000</i>		Max Press		From		To		Tail in <i>1255K AA2</i>	
Well Connection <i>4 1/2</i>		Annulus Vol.		From		To		<i>1.51F 7.5K</i>	
Plug Depth <i>6315</i>		Packer Depth		From		To		<i>6.646d-5K 14.8#</i>	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log				
<i>2230</i>					<i>Arrive On Location</i>				
<i>2:00</i>					<i>Safety Meeting Pick Up</i>				
<i>0030</i>					<i>Rig Running Casing</i>				
<i>4:30</i>					<i>Circulate w/ Rig</i>				
<i>5:25</i>					<i>Hook Up To 785</i>				
<i>5:30</i>			<i>18</i>	<i>3</i>	<i>Plug Rod & Measure Hole</i>				
<i>5:40</i>	<i>2000</i>		<i>1</i>	<i>1</i>	<i>Pump Pressure Test</i>				
<i>5:45</i>	<i>400</i>		<i>5</i>	<i>5</i>	<i>Pump Water Spurt</i>				
<i>5:50</i>	<i>350</i>		<i>12</i>	<i>5</i>	<i>Pump Super Flush</i>				
<i>5:55</i>	<i>325</i>		<i>5</i>	<i>5</i>	<i>Pump Water Spurt</i>				
<i>6:00</i>	<i>300</i>		<i>27</i>	<i>5</i>	<i>Pump Scavenger #12</i>				
<i>6:10</i>	<i>250</i>		<i>34</i>	<i>5</i>	<i>Pump cement @ 14.8</i>				
<i>6:25</i>					<i>Drop Plug Wash Up</i>				
<i>6:30</i>	<i>700</i>		<i>90</i>	<i>6</i>	<i>Displace</i>				
<i>6:55</i>	<i>900</i>		<i>10</i>	<i>2</i>	<i>Slow Down</i>				
<i>7:00</i>	<i>1400</i>		<i>1</i>	<i>1</i>	<i>Land Plug Flood Hold</i>				
					<i>Job Complete</i>				
					<i>Thanks For Using Basic Energy Services</i>				
Service Units		<i>78938</i>	<i>70897-19570</i>	<i>30463-19566</i>					
Driver Names		<i>JT21</i>	<i>SAM</i>	<i>David</i>					

Clint

Customer Representative

Sam Benth

Station Manager

Jerry

Cementer