QUAL	ITY	OILW	EL	LCE	MENT	NG, IN	C.	
ed on the Borg sale of the con-	dhoeleo aapi	Feder	al Tax	I.D.# 20-2	886107	y that term of the in	carry identified b	
Phone 785-483-2025	₩, H	ome Office	P.O. Bo	ox 32 Rus	sell, KS 67665	No.	222	
Cell 785-324-1041	der delen he	atmol turn	REMOT	CLYON hertald	stad hand and libror	inotheletter seciel	CAN THE ST.	
Se	c. Twp.	Range	1 0	County	State	On Location	Finish	
Date 5-8-14	menan Ri	alle he	Roo	and the first of the second second	ks	e a pois camana aug	4:30pm	
Contract Institution Contract Institution	i ka maa maa	ding the V sole	Locatio	on Damar	424 3/2N	, wn2	and and province	
Lease Lesage (ou	www)	Well No.#6	light for bell	Owner	ta na mana interest sh	lin applicable law if	agree service whe	
ContractorExpress	" No realign i	A & 18 1933	OTRUD	You are here	well Cementing, Inc.	cementing equipmen	t and furnish	
Type Job liner	in the Mail C.A.	alter muthered	as HOMS	cementer and	helper to assist own	ner or contractor to de	work as listed.	
Hole Size	a pirt to some T.D.IC you echoand a pa			To Charge C. W. Oil				
Csg.	Depth	eccor of bala	en si la	Street Street				
Tbg. Size	Depth Depth and a second			City State				
Tool	Depth			The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg.	Shoe Joint			Cement Amount Ordered 100 sx com 2% gej				
Meas Line	Displac	THE REPORT FOR A	t tog al t	gert sitter ein titere	name a rolen av Va	NAUD RADRA	DIAMADT	
EQUIPMENT			10.000	Common	Uperior to word fors	land as on al aid.	as ad YTHADG	
Pumptrk 17 No. Cementer Helper Lonniew				Poz. Mix				
No. Driver	un		9 (A 1. 1. 1.) 	Gel.	a lob should an anna doi a	CALCHARGES P	PREPAR	
Bulktrk Py No. Driver Tra	3		and the second	Calcium	Losos esiva-nto sas	IN CHARGES I'M	NHQABO -	
JOB SERVIC		RKS	60 to 8 j	Hulls	THE PERSON OF WERE THE	te permits od likeral	od eolog infogues i	
Remarks:			Salt	ALLS Demonstration	tion minorates base fit	chemis vinita de		
Rat Hole				Flowseal	erioimanoe of limite	d off montactions of	for later or dama	
Mouse Hole				Kol-Seal		COLUMN DE LICET	Mall and Printle of the	
Centralizers				Mud CLR 48				
Baskets				CFL-117 or CD110 CAF 38				
A REAL AND A REAL PROPERTY OF A COMPANY AND A REAL AND A			Sand					
D/V or Port Collar				and the second				
loaded hole mixed 90 sx shut down washed				Handling				
pump and lines. Realesed Plug and displaced				Mileage FLOAT EQUIPMENT				
	1 4	Core a			FLUAT EQUIPM			
Cement circulated to Surface				Guide Shoe				
Pat Bedore - KCC District #4 witnessed					attentionen oradiorentionen	DATE OF A CONTRACT	230 VARRAW	
Carrier Carrier Concerns	i briti bebive	Mainen	TO GRADIN	Baskets	LINE I SHULLOW THE	warmins one du	ship waller nom	
and the second s				AFU Inserts				
- A A A A A A A A A A A A A A A A A A A				Float Shoe		AND AN AS	ELTREP EXPERT	
- (/ / / / lear				Latch Down	La asosalla ao	Vallenupine.	HOT CONTRA-	
- Jew -	100			1 3/2 Ku	bber plug		nacional alternation	
the process and to show they				Pumptrk Cha	rge		eicheid (A	
badeland plat of ballancess a	hal yes la s			Mileage			a transit (B)	
HALO of sher, Leadsbramm	aren 16 idan	sam o navki	alion, En	Mischel Elado I		Tax	to YELLALICI HE	
- an to succeed the set of the set	gence or un www.unen			alan lutiti ni left Macely (155 - m	rtross is calificat by a rationation of dat	Discount	A DESCRIPTION OF T	
X Signature	in initialization	(white a partie	u iai 60	ent revigners	aş jire Y Muleya ora	Total Charge	PHI S STRUCTOR	
							Int the CUSICA	

CASING MECHANICAL INTEGRITY TEST	DOCKET# D-31, 382 (pending)
Disposal Well Enhanced Recovery: Repressuring Flood Tertiary Date injection started API #15- 163-01322-0001	
Operator: <u>C+W Oil LLC</u> Name & Address 600 Wheeler Ave.	Operator License# 9473 Contact Person James Williams
<u>Fort Smith</u> AR 72961 Max. Auth. Injection Press <u>O(Gravity</u>)Psi; Max Inj If Dual Completion – Injection above production Conductor Surface	Phone 479-461-6553 MAY 1 6 2014 . Rate 500 bb1/d; HAYS, KS
Size 85/8 Set at 183 Cement Top 201100 " Bottom 183 DV/Perf. T	$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$
Packer type <u>Tension</u> Si Zone of injection CH 1370 ft. to ft.	D (and plug back) 1620 ft. depth ize 23/8 × 3'/2 Set at 1357 1400 Perf. or open hole Perforated ve Tracer Survey: Temperature Survey: Image: Construction of the survey in the survey
F Time: Start <u>0</u> Min <u>16</u> Min <u>30</u> I E Pressures: <u>370#</u> <u>370#</u> <u>370</u> D	 Min # Set up 1 System Pres. during test Set up 2 Annular Pres. during test Set up 3 Fluid loss during test
A T Tested: Casing or Casing – Tubing A The bottom of the tested zone in shut in with	Annulus X
Test Date	ATS Company's Equipment
The operator hereby certifies that the zone between was the zone tested	ulion
Signature	Title
The results were Satisfactory Margina State Agent: Pat Bedone REMARKS: uestion w: Alt II coment /	Il Not Satisfactory PASSED Title: <u>PIRTIE</u> Witness: YES <u>*</u> NO <i>Lepen pipe protection outside 4/2"</i>
Kcc Orgin. Conservation Div.:	DHE/T: 04 Dist. Office
GPS Lat <u>39.44938°N</u> GPS Lat	ant or a Mechanical Casing patch in the annular space? (Y/N) N (If YES please describe in REMARKS) KCC Form U-7