



TICKET NUMBER	20269
LOCATION ELACKA	
FOREMAN RICK LOS	الم

CIEL D. TICKET & TREATMENT REPORT

DATE	800-467-8676 CUSTOMER#	WELL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY	
		drew Wendland *			T			
7-23-08 TOMER				TOUGH W	DRIVER	TRUCK		
L. O. Orilling Inc.		Inc.	M-CENL	TRUCK#		INDONE	DRAGEN	
LING ADDRES			l +	463	Shennen	 		
7 Y	3L) 26 AM	TE ZIP CODE	-l -l-	515	Devid		***	
	0700	114	1 1					
	13616	145 67536 ESIZE /24v.	_ HOLE DEPTH	3/4'	CASING SIZE & V	VEIGHT *		
BTYPE_SW BING DEPTH_		LL PIPE	TUBING			OTHER		
JRRY WEIGH	T /5 SLU	JRRY VOL	WATER gal/s	6.5	CEMENT LEFT In	CASING		
PLACEMENT		PLACEMENT PSI			RATE			
MARKS. K	- Ad. marches	Rig up to 8:	Te course	Book C	revietson w/	10 000		
fresh	water Mixe	d 1100 SHS Ch	ss A" cem	est 4/37	DO CALLE . 270	1 - 77		
Class by C	(4) 15	700 (.) 50/90	1 1 X B	DI THESE L	10781. 3h.1			
/ 00	d rement ret	was to serious	10 BbJ -	Jun to pr	+ Job con	lede amalian		
				·*·				
	4							

		1.7	BASH YOU"	0				
ACCOUNT CODE	QUANITY or U	UNITS D	DESCRIPTION of SERVICES or PRODUCT					
54015		PUMP CHAR	GE	72500	2064			
5406	80	MILEAGE				3.45	210.0	
							014.4.4	
11045	1605		CRMANT			13.50	21400	
11.0	1100			- Indiana		203 203	237	
1103	450		24			.26	337.	
1118A	300°	270 gel	2.5			.28	5 1.6	
			2.5			.26	The state of the s	
1118A 1107A	300* 40*	270 gel 144 Slee	ele Min		4	2.48	\$1.0 \$9.0	
1118A	300°	270 gel 144 Slee	2.5			.28	5 1.6	
1118A 1107A	300* 40*	270 gel 144 Slee	ele Min			2.48	\$1.0 \$9.0	
1118A 1107A	300* 40*	270 gel 144 Slee	ele Min			2.48	\$1.0 k y.0	
1118A 1107A	300* 40*	270 gel 144 Slee	ele Min	1.00		2.48	\$1.0 k y.0	
1118A 1107A	300* 40*	270 gel 144 Slee	ele Min			2.48	\$1.0 k y.0	
1118A 1107A	300* 40*	270 gel 144 Slee	ele Min			2.48	\$1.0 \$9.0	
1118A 1107A	300* 40*	270 gel 144 Slee	ele Min			2.48	\$1.0 \$9.0	
1118A 1107A	300* 40*	270 gel 144 Slee	ele Min			2.48	\$1.0 \$9.0	
1118A 1107A	300* 40*	270 gel 144 Slee	ele Min			1.30	\$1.0 \$9.0	
1118A 1107A	300* 40*	270 gel 144 Slee	ele Min			1.3e	\$1.0 \$9.0	
1118A 1107A	300* 40*	270 gel 144 Slee	ele Min	816		1.30	\$1.0 \$9.0	



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1165629

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD K,A.R. 82-3-117

OPERATOR: License #:	6039			API No. 15 - 15-197	-20274-00-01					
Name: L. D. Drill	ing, Inc.			Spot Description:						
Address 1: 7 SW 26	ΓΗ AVE		'	E2 .SE. NE NE sec. 4 Twp. 13 s. R. 13 ▼ East We						
Address 2:				Footages Calculated from Nearest Outside Section Corner:						
City: GREAT BEND		KS zip: 67530 + 65								
Contact Person: L. D. C										
Phone: (620_) 793-30				✓ NE NW SE SW						
Type of Well: (Check one) Water Supply Well		OG D&A Cath		County: Wabaunsee						
ENHR Permit #:		s Storage Permit #:			W WENDLAND Well #: 1	- SWD				
Is ACO-1 filed? Yes		well log attached? Yes		Date Well Completed:	as approved on:	ed on: (Date)				
Producing Formation(s): List	_	_		by:		t Agent's Name)				
		3ottom; T.D		Plugging Commenced:	·					
Depth	to Top: E	Bottom: T.D.			10/11/2013					
Depth	to Top:	Bottom: T.D		rugging completed.	necesin poi i lusi polipid terini					
Show depth and thickness o	f all water, oil and gas f	formations.								
Oil, Gas or Wat	er Records		Casing Re	cord (Surface, Conductor &	Production)					
Formation	Content	Casing	Size	Setting Dept	h Pulled Out					
		SURFACE	8.625	303	0					
		<u>, , , , , , , , , , , , , , , , , , , </u>								
cement or other plugs were Mix 10 sx 60/40 Pc	used, state the charact oxmix to 1750' ', mix 140 sx 60 e) Pozmix	er of same depth placed from ((bottom), to (to		methods used in introducing it i					
Plugging Contractor License	, _{#:} 34069		Name:	Basic Energy Ser	vices, LP					
Address 1: 801 CHEF	RRY ST, UNIT 2		Address 2		== ====================================					
city: _EORT WORTH	1			State: TX	zip: 76102	+ 6886				
Phone: (432) 620-5	5528									
Name of Party Responsible	for Plugging Fees: L	D. DRILLING, INC.								
State of KANSAS	Cou	nty, BARTON		, ss.						
Susan Schneweis	(Print Nan	ne)		Employee of Open	ator or Operator on above-	described well,				
being first duly sworn on oat the same are true and corre	h, says: That I have kno		s, and matters	herein contained, and the	g log of the above-described well	is as filed, and				



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 09021 A

DATE TICKET NO.____

DATE OF JOB	DISTRICT Cant	NEW N	WELL DE	ROD INJ	יסW 🗌	<mark>v □</mark> 8	USTOMER PRDER NO.:	_			
CUSTOMER L.	LEASE AN	DRE	W WE	WYLA	sees	WELL NO.	1				
ADDRESS	COUNTY Wabaunse e STATE PLS										
CITY	SERVICE CREW DELONDO GRAVES, PIECE										
AUTHORIZED BY	JOB TYPE: CLEAR PTA - CALLAL										
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	IIPMENT#	HRS	TRUCK CAL	LED	U - II-		NE O
91983	3			-			ARRIVED AT	LIOB	-	PM 9	10
15921-19860	7	Out of the last		I Ibel	0.4		START OPE	RATION		AM 9	50
11000	3						FINISH OPE	RATION		AM PM	00
		and the second second			- 1 - 1	-	RELEASED		1	AM 17	30
the sales and make	+					-	MILES FROM	M STATION	TO WELL	- 175	
products, and/or supplies in become a part of this contra	orized to e	FRACT CONDITIONS: (This execute this contract as an a of and only those terms and the written consent of an off	gent of the custor conditions appear	mer. As ring on	s such, the unders	igned agre of this do	ees and acknowl cument. No addit	edges that the tional or subs	his contract stitute terms	for services, mate and/or conditions RACTOR OR AG	shall
ITEM/PRICE REF. NO.	М	ATERIAL, EQUIPMENT	AND SERVICE	ES USI	ΞD	UNIT	QUANTITY UNIT PRICE \$ AM			\$ AMOUN	Т
C9103 6	0/4	0 P02 (6	Rien		0.000	SK	150			1800	00
CC300 C	21	entbel				16	250			64	50
E100 1	. chi	1 mi 100 15				wi	175			743	25
EIOI W	end	4 Estome	8 Wil	e u	3	W	350			2450	OC
E113 5	201	N Delive	7	3/1	. 77.	10	1199	- Name of the last		1806	90
CE dud	Ja 1,	Ely charge	1001	70	000-	4 1 4 4		44-44		14 00	00
6003	77/4	200	1111	1 1/100		50	120	i	74 11 1	176	200
	7 - 7 - A	CC 130 17 17	1211		5 To 10	-	- 1		3	1159	5)5
		THE REST	There are	1.111				THE STATE	- 1		. 0114
	44.1			11.00					-7	MILET LINE	
											2010
	pilli-						The state of		- 4	1,300	L VII
	(, i				
		TO THE PARTY OF TH		-							
		THE RESERVE	_	- E							-
	-					- NEI					100
	J. esp. J.				100			SU	B TOTAL	1 - 11	
CHEMICAL	/ AÇID DA	TA:					- 1150		yes	65619	14
					RVICE & EQUIP	MENT		X ON \$	- 1		
				INIA	LUINTO		70 I A7	X ON \$	TOTAL		
									TOTAL	1 1 1	
- 4 1) Esti	4 4 54 5 6	The state of			17	22	1 =

SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Customer	7.0.	11:00	12	Lease	No.				Date				
Lease Field Order #	REU/ Station	Wer	SUA	Well #	Ħ	Casing	Depth	ำ	County	11-0 10200	-	State	
Type Job	(2) PP =	A 100 500) - v	TA	-(011)	Formation	1	W.	Legal Des		13-13	
DIDE	DATA	PERE	ORATI	NG DAT	ΓΔ	FLUID	ISED		TREA	TMENT F	ESLIME		
Casing Size	Tuhing Size Shots/Ft Color			Δ	Agirt			TREATMENT RESUME RATE PRESS ISIP					
Depth	Depth		\rightarrow		0 5%	3 60	16601	Max			5 Min.		
Volume	Volume	From		To	Pa	ad	660	Min			10 Min.		
Max Press	Max Press	From		To To	Fr	ac		Avg		15 Min.			
Well Connectio	n Annulus Vol			To				HHP Used			Annulus Pressure		
Plug Depth	Packer Dep		-	To	FI	ush		Gas Volum	e		Total Load		
Customer Rep	resentative -	Jaha			ation Ma	nager \	2 3 -		Treater	Ster	.4.		
Service Units	279 83 3	3708	1009	2019	306	19860							
Driver Names	06,010	610	JA	Ś	P. 9	100							
Time	Casing Pressure	Tubing Pressure	Bbls.	Pumped		Rate	Service Log						
7'.000							On	Ocal	-VC -	Suce!	TNO	Selles	
		i I				-	TVb	100) e \ @	12	20		
-450	9		121	3_		1	Mit	103	Vs la	0/40	Auce	013-84	
	8		G	1		U .	Swil	I do	5 H7.	10.	1/414	الاستوا	
					-		Cum	0/0/0	Sul	nine	pul	ITubi-	
**					-		101	stry S	Q 35	ن		112 1	
				20			Mix 14000 60/11 PUR 47064						
				20	+		Con	the co	105	36/ - 6			
	40		7	7	+-		10/	4/10	2 2 WG	7110	dul		
12:00	W.	-	1	7	+		2/0	+ \ (=	- Region	0 1 1		45)	
15.00				=1	+-		7 00	- 10	(0) 31x	-			
					1		7	\~ /	. 10.10	9			
					1		20	7 (m plata arks	310	1/2		
					1							<u></u>	
											7.0		
-											N.C		
							7 115						
	-							1					