

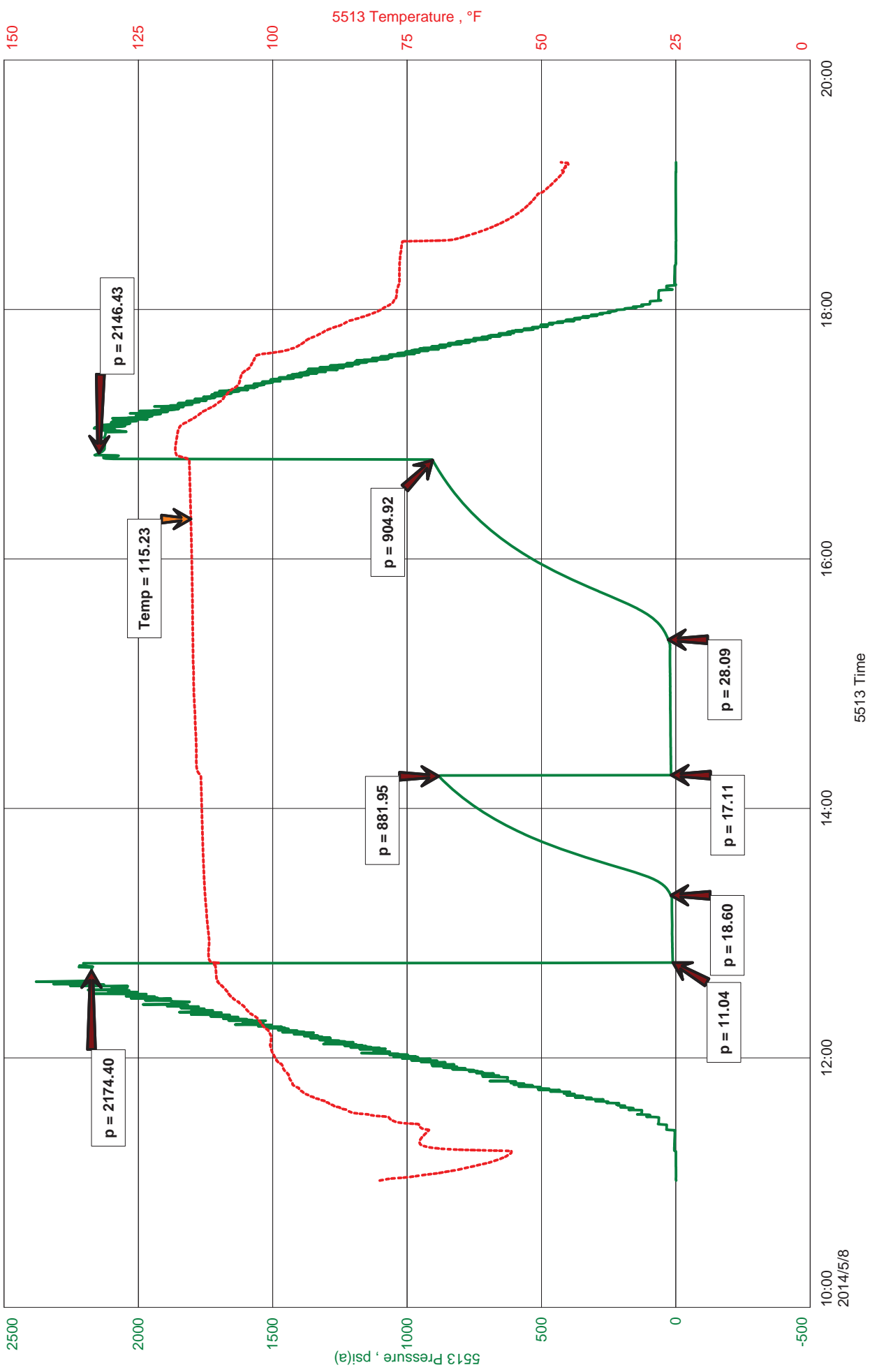




Forestar Petroleum Corporation  
DST #4 Cherokee/Johnson 4480-4580  
Start Test Date: 2014/05/08  
Final Test Date: 2014/05/09

GR #1-26  
Formation: Cherokee Lime-Johnson  
Pool: Wildcat  
Job Number: K127

# GR #1-26





**JASON MCLEMORE**

**CELL # 620-617-0527**

**General Information**

<b>Company Name</b>	Forestar Petroleum Corporation	<b>Job Number</b>	K127
<b>Contact</b>	Steve Shelton	<b>Representative</b>	Jason McLemore
<b>Well Name</b>	GR #1-26	<b>Well Operator</b>	Forestar Petroleum Corporation
<b>Unique Well ID</b>	DST #4 Cherokee/Johnson 4480-4580	<b>Prepared By</b>	Jason McLemore
<b>Surface Location</b>	26-17s-29w-Lane	<b>Qualified By</b>	Mac Armstrong
<b>Field</b>	Wildcat	<b>Test Unit</b>	#7
<b>Well Type</b>	Vertical		

**Test Information**

<b>Test Type</b>	Drill Stem Test	<b>Representative</b>	Jason McLemore
<b>Formation</b>	Cherokee Lime-Johnson	<b>Well Operator</b>	Forestar Petroleum Corporation
<b>Well Fluid Type</b>	01 Oil	<b>Report Date</b>	2014/05/09
<b>Test Purpose (AEUB)</b>	Initial Test	<b>Prepared By</b>	Jason McLemore
<b>Start Test Date</b>	2014/05/08	<b>Start Test Time</b>	23:01:00
<b>Final Test Date</b>	2014/05/09	<b>Final Test Time</b>	07:12:00

**Test Results**

**RECOVERED:**

40 SOCM, 3% Oil, 97% Mud  
40 TOTAL FLUID

**SAMPLER: 20# Pressure, 250ml Oil, 3750ml Mud**



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: gr1dst4

TIME ON: 11:01 PM  
TIME OFF: 7:12 AM

Company Forestar Petroleum Corporation Lease & Well No. GR #1-26  
Contractor WW #8 Charge to Forestar Petroleum Corporation  
Elevation KB 2802 Formation Cherokee Lime-Johnson Effective Pay \_\_\_\_\_ Ft. Ticket No. K127  
Date 5-8-14 Sec. 26 Twp. \_\_\_\_\_ 17 S Range \_\_\_\_\_ 29 W County \_\_\_\_\_ Lane \_\_\_\_\_ State KANSAS  
Test Approved By Mac Armstrong Diamond Representative Jason McLemore

Formation Test No. 4 Interval Tested from 4480 ft. to 4580 ft. Total Depth 4580 ft.  
Packer Depth 4475 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 4480 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_  
Top Recorder Depth (Inside) 4461 ft. Recorder Number 5513 Cap. 5000 P.S.I.  
Bottom Recorder Depth (Outside) 4462 ft. Recorder Number 5588 Cap. 6000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type Chemical Viscosity 56 Drill Collar Length 122 ft. I.D. 2 1/4 in.  
Weight 9.4 Water Loss 6.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 1900 P.P.M. Drill Pipe Length 4323 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number \_\_\_\_\_ Jar & Joint \_\_\_\_\_ Test Tool Length 35 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? No Reversed Out NO Anchor Length 100 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 64' DP in Anchor Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Blow, Built to 1/2", No Blowback  
2nd Open: Weak Surface Blow, No Blowback

Recovered <u>40</u> ft. of <u>SOCM, 3% Oil, 97% Mud</u>	Price Job Other Charges Insurance Total
Recovered <u>40</u> ft. of <u>TOTAL FLUID</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: <u>Sampler: 20# Pressure, 250ml Oil, 3750ml Mud</u>	

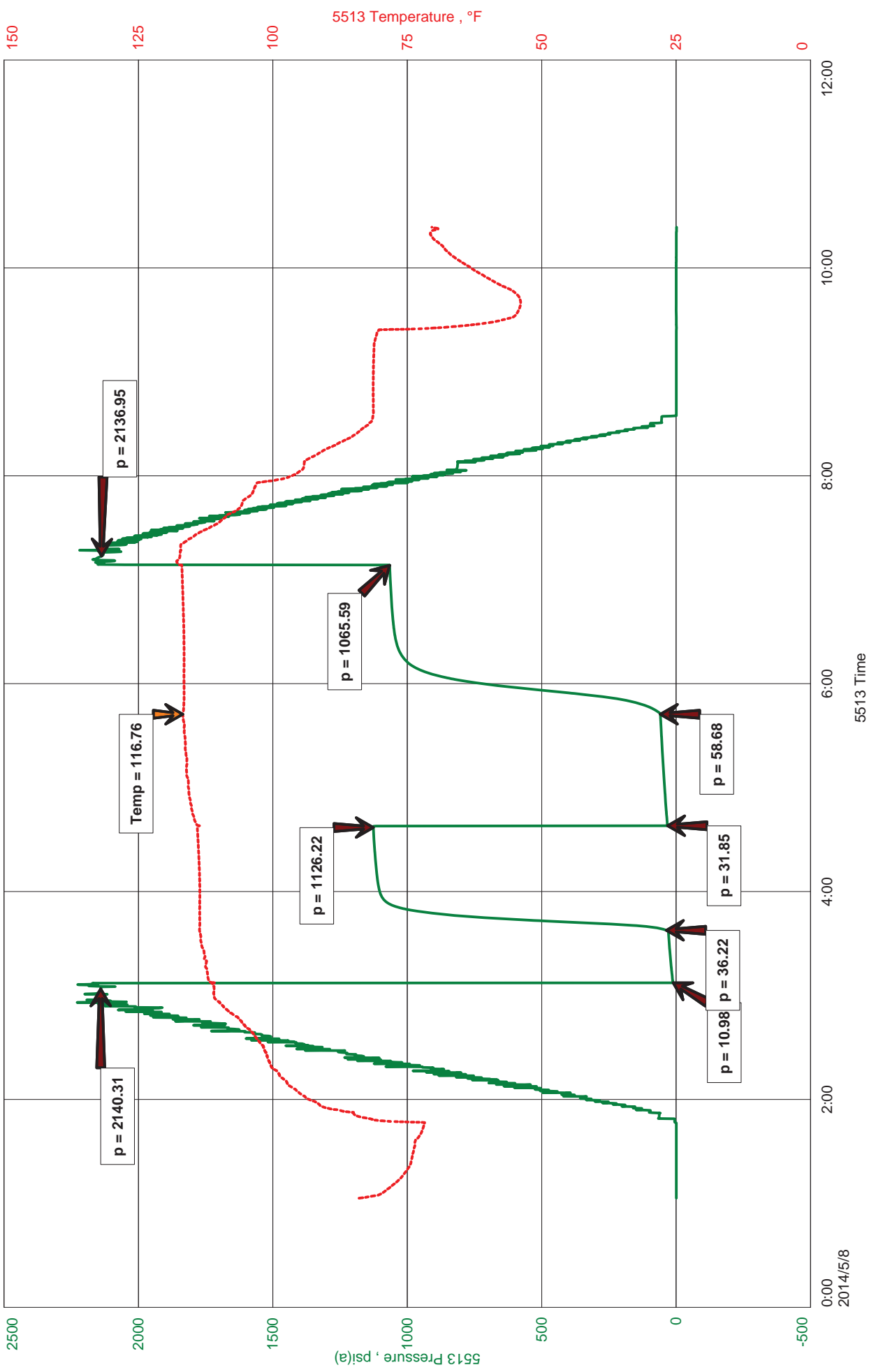
Time Set Packer(s) 12:47 AM A.M. P.M. Time Started Off Bottom 4:47 AM A.M. P.M. Maximum Temperature 115  
Initial Hydrostatic Pressure..... (A) 2174 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 19 P.S.I.  
Initial Closed In Period..... Minutes 60 (D) 882 P.S.I.  
Final Flow Period..... Minutes 60 (E) 17 P.S.I. to (F) 28 P.S.I.  
Final Closed In Period..... Minutes 90 (G) 905 P.S.I.  
Final Hydrostatic Pressure..... (H) 2146 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Forestar Petroleum Corporation  
DST #3 Alt-Pwn-Ft Scott 4394-4492  
Start Test Date: 2014/05/08  
Final Test Date: 2014/05/08

GR #1-26  
Formation: Altamont-Pawnee-Ft Scott  
Pool: Wildcat  
Job Number: K126

# GR #1-26



0:00  
2014/5/8





**JASON MCLEMORE**

**CELL # 620-617-0527**

**General Information**

<b>Company Name</b>	Forestar Petroleum Corporation	<b>Job Number</b>	K126
<b>Contact</b>	Steve Shelton	<b>Representative</b>	Jason McLemore
<b>Well Name</b>	GR #1-26	<b>Well Operator</b>	Forestar Petroleum Corporation
<b>Unique Well ID</b>	DST #3 Alt-Pwn-Ft Scott 4394-4492	<b>Prepared By</b>	Jason McLemore
<b>Surface Location</b>	26-17s-29w-Lane	<b>Qualified By</b>	Mac Armstrong
<b>Field</b>	Wildcat	<b>Test Unit</b>	#7
<b>Well Type</b>	Vertical		

**Test Information**

<b>Test Type</b>	Drill Stem Test	<b>Representative</b>	Jason McLemore
<b>Formation</b>	Altamont-Pawnee-Ft Scott	<b>Well Operator</b>	Forestar Petroleum Corporation
<b>Well Fluid Type</b>	01 Oil	<b>Report Date</b>	2014/05/08
<b>Test Purpose (AEUB)</b>	Initial Test	<b>Prepared By</b>	Jason McLemore
<b>Start Test Date</b>	2014/05/08	<b>Start Test Time</b>	01:03:00
<b>Final Test Date</b>	2014/05/08	<b>Final Test Time</b>	10:24:00

**Test Results**

**RECOVERED:**

65 VSOCM, 1% Oil, 99% Mud  
65 TOTAL FLUID

**SAMPLER:** 0# Pressure, 120ml Oil, 3880ml Mud



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: gr1dst3

TIME ON: 1:03 AM  
TIME OFF: 10:24 AM

Company Forestar Petroleum Corporation Lease & Well No. GR #1-26  
Contractor WW #8 Charge to Forestar Petroleum Corporation  
Elevation KB 2802 Formation Altamont-Pawnee-Ft Scott Effective Pay \_\_\_\_\_ Ft. Ticket No. k126  
Date 5-8-14 Sec. 26 Twp. \_\_\_\_\_ 17 S Range \_\_\_\_\_ 29 W County \_\_\_\_\_ Lane \_\_\_\_\_ State KANSAS  
Test Approved By Mac Armstrong Diamond Representative Jason McLemore

Formation Test No. 3 Interval Tested from 4394 ft. to 4492 ft. Total Depth 4492 ft.  
Packer Depth 4389 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 4394 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_  
Top Recorder Depth (Inside) 4375 ft. Recorder Number 5513 Cap. 5000 P.S.I.  
Bottom Recorder Depth (Outside) 4376 ft. Recorder Number 5588 Cap. 6000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type Chemical Viscosity 57 Drill Collar Length 122 ft. I.D. 2 1/4 in.  
Weight 9.4 Water Loss 6.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 4800 P.P.M. Drill Pipe Length 4237 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number \_\_\_\_\_ Jar & Joint \_\_\_\_\_ Test Tool Length 35 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? No Reversed Out NO Anchor Length 98 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 64' DP in Anchor Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Surface Blow, No Blowback  
2nd Open: Dead

Recovered <u>65</u> ft. of <u>VSOCM, 1% Oil, 99% Mud</u>	
Recovered <u>65</u> ft. of <u>TOTAL FLUID</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>SAMPLER: 0# Pressure, 120ml Oil, 3880ml Mud</u>	Insurance
	Total

Time Set Packer(s) 3:08 A.M. P.M. Time Started Off Bottom 7:08 A.M. P.M. Maximum Temperature 117  
Initial Hydrostatic Pressure..... (A) 2140 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 36 P.S.I.  
Initial Closed In Period..... Minutes 60 (D) 1126 P.S.I.  
Final Flow Period..... Minutes 60 (E) 32 P.S.I. to (F) 59 P.S.I.  
Final Closed In Period..... Minutes 90 (G) 1066 P.S.I.  
Final Hydrostatic Pressure..... (H) 2137 P.S.I.

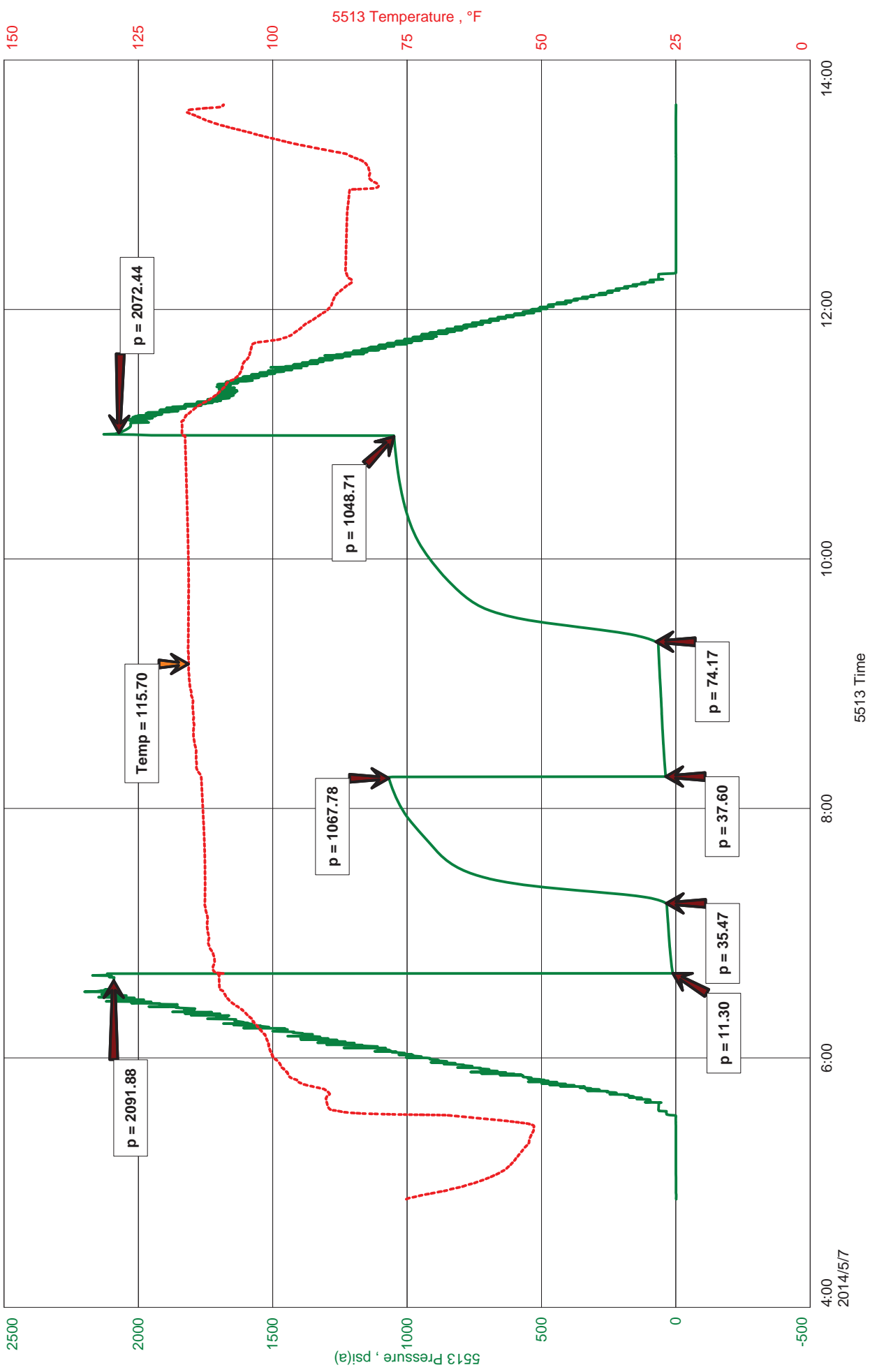
Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



Forestar Petroleum Corporation  
DST #2 Lans. L-Marmaton  
Start Test Date: 2014/05/07  
Final Test Date: 2014/05/07

GR #1-26  
Formation: Lansing L-Marmaton  
Pool: Wildcat  
Job Number: K125

# GR #1-26





**JASON MCLEMORE**

**CELL # 620-617-0527**

**General Information**

<b>Company Name</b>	Forestar Petroleum Corporation	<b>Job Number</b>	K125
<b>Contact</b>	Steve Shelton	<b>Representative</b>	Jason McLemore
<b>Well Name</b>	GR #1-26	<b>Well Operator</b>	Forestar Petroleum Corporation
<b>Unique Well ID</b>	DST #2 Lans. L-Marmaton	<b>Prepared By</b>	Jason McLemore
<b>Surface Location</b>	26-17s-29w-Lane	<b>Qualified By</b>	Mac Armstrong
<b>Field</b>	Wildcat	<b>Test Unit</b>	#7
<b>Well Type</b>	Vertical		

**Test Information**

<b>Test Type</b>	Drill Stem Test	<b>Representative</b>	Jason McLemore
<b>Formation</b>	Lansing L-Marmaton	<b>Well Operator</b>	Forestar Petroleum Corporation
<b>Well Fluid Type</b>	01 Oil	<b>Report Date</b>	2014/05/07
<b>Test Purpose (AEUB)</b>	Initial Test	<b>Prepared By</b>	Jason McLemore
<b>Start Test Date</b>	2014/05/07	<b>Start Test Time</b>	04:52:00
<b>Final Test Date</b>	2014/05/07	<b>Final Test Time</b>	13:40:00

**Test Results**

**RECOVERED:**

70	VSOCM, 5% Oil, 95% Mud
70	TOTAL FLUID

**SAMPLER: 25# Pressure, 400ml Oil, 3600ml Mud**



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: gr1dst2

TIME ON: 4:52 AM  
TIME OFF: 1:40 PM

Company Forestar Petroleum Corporation Lease & Well No. GR #1-26  
Contractor WW #8 Charge to Forestar Petroleum Corporation  
Elevation KB 2802 Formation Lansing L-Marmaton Effective Pay \_\_\_\_\_ Ft. Ticket No. k125  
Date 5-7-14 Sec. 26 Twp. \_\_\_\_\_ 17 S Range \_\_\_\_\_ 29 W County \_\_\_\_\_ Lane \_\_\_\_\_ State KANSAS  
Test Approved By Mac Armstrong Diamond Representative Jason McLemore

Formation Test No. 2 Interval Tested from 4280 ft. to 4404 ft. Total Depth 4404 ft.  
Packer Depth 4275 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 4280 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_  
Top Recorder Depth (Inside) 4261 ft. Recorder Number 5513 Cap. 5000 P.S.I.  
Bottom Recorder Depth (Outside) 4262 ft. Recorder Number 5588 Cap. 6000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type Chemical Viscosity 55 Drill Collar Length 122 ft. I.D. 2 1/4 in.  
Weight 9.4 Water Loss 6.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 1800 P.P.M. Drill Pipe Length 4123 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number \_\_\_\_\_ Jar & Joint \_\_\_\_\_ Test Tool Length 35 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? No Reversed Out NO Anchor Length 124 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 96' DP in Anchor Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Surface Blow, No Blowback  
2nd Open: Dead

Recovered <u>70</u> ft. of <u>VSOCM, 5% Oil, 95% Mud</u>	
Recovered <u>70</u> ft. of <u>TOTAL FLUID</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>SAMPLER: 25# Pressure, 400ml Oil, 3600ml Mud</u>	Insurance
	Total

Time Set Packer(s) 6:40 AM A.M. P.M. Time Started Off Bottom 10:40 AM A.M. P.M. Maximum Temperature 116

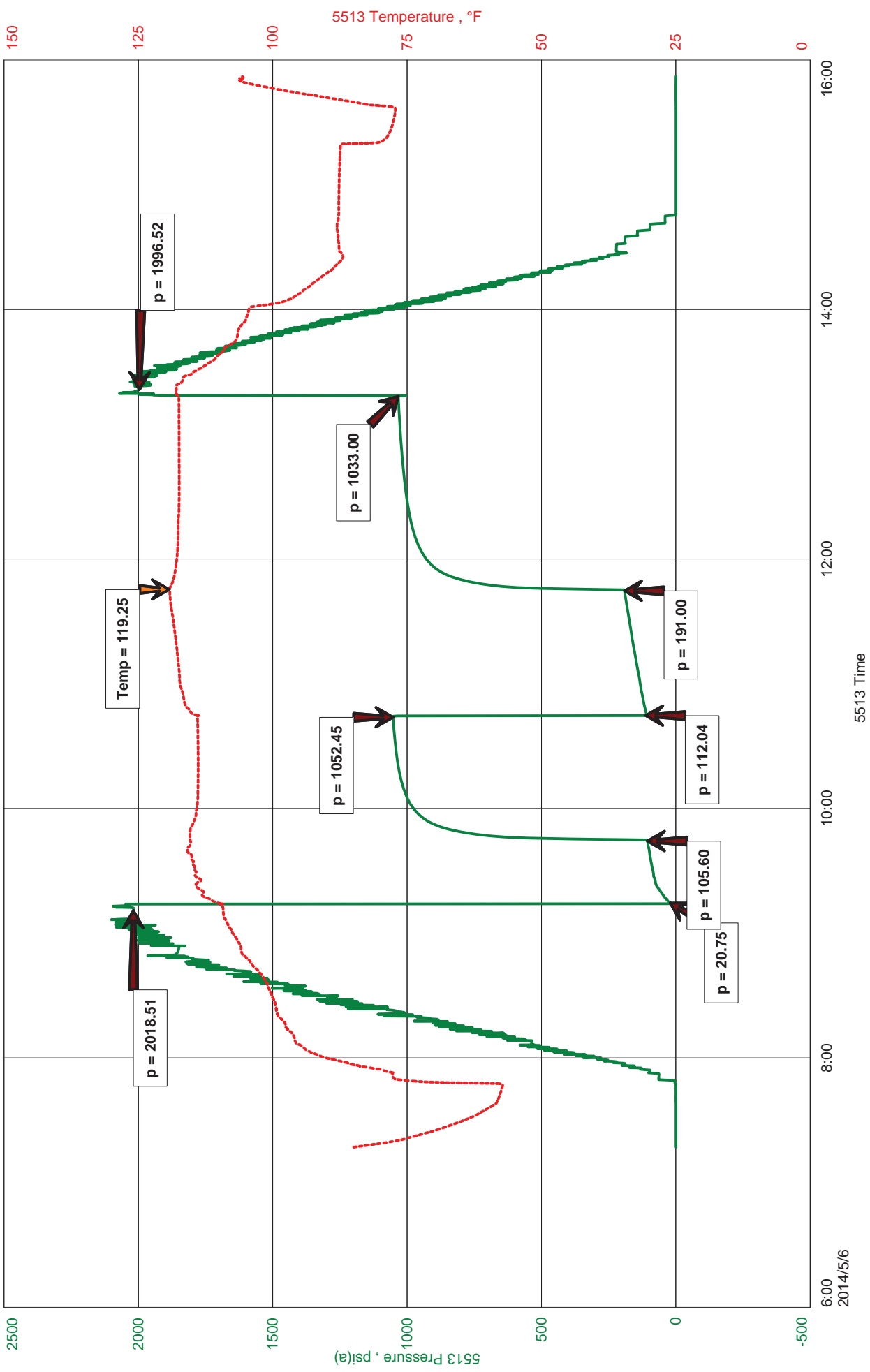
Initial Hydrostatic Pressure..... (A) 2092 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 35 P.S.I.  
Initial Closed In Period..... Minutes 60 (D) 1068 P.S.I.  
Final Flow Period..... Minutes 60 (E) 38 P.S.I. to (F) 74 P.S.I.  
Final Closed In Period..... Minutes 90 (G) 1049 P.S.I.  
Final Hydrostatic Pressure..... (H) 2072 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Forestar Petroleum Corporation  
DST #1 H-I-J-K 4132-4282  
Start Test Date: 2014/05/06  
Final Test Date: 2014/05/06

GR #1-26  
Formation: H-I-J-K  
Job Number: K124

# GR #1-26



6:00  
2014/5/6



**JASON MCLEMORE**

**CELL # 620-617-0527**

**General Information**

<b>Company Name</b>	Forestar Petroleum Corporation	<b>Job Number</b>	K124
<b>Contact</b>		<b>Representative</b>	Jason McLemore
<b>Well Name</b>	GR #1-26	<b>Well Operator</b>	Forestar Petroleum Corporation
<b>Unique Well ID</b>	DST #1 H-I-J-K 4132-4282	<b>Prepared By</b>	Jason McLemore
<b>Surface Location</b>	26-17s-29w-Lane	<b>Qualified By</b>	Mac Armstrong
<b>Field</b>	Wildcat	<b>Test Unit</b>	
<b>Well Type</b>	Vertical		

**Test Information**

<b>Test Type</b>	Drill Stem Test	<b>Representative</b>	Jason McLemore
<b>Formation</b>	H-I-J-K	<b>Well Operator</b>	Forestar Petroleum Corporation
<b>Well Fluid Type</b>	01 Oil	<b>Report Date</b>	2014/05/06
<b>Test Purpose (AEUB)</b>	Initial Test	<b>Prepared By</b>	Jason McLemore
<b>Start Test Date</b>	2014/05/06	<b>Start Test Time</b>	07:17:00
<b>Final Test Date</b>	2014/05/06	<b>Final Test Time</b>	15:54:00

**Test Results**

**RECOVERED:**

375 Muddy Water With Oil Spots <1% Oil, 60% water, 40% Mud  
375 TOTAL FLUID

**CHLORIDES: 32,000**

**SAMPLER: Muddy Water With Oil Spots. 20ml Oil, 3000ml Water, 980ml Mud**





**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: gr1dst1

TIME ON: 7:17 AM  
TIME OFF: 3:54 PM

Company Forestar Petroleum Corporation Lease & Well No. GR #1-26  
Contractor WW #8 Charge to Forestar Petroleum Corporation  
Elevation KB 2802 Formation \_\_\_\_\_ H-I J-K Effective Pay \_\_\_\_\_ Ft. Ticket No. K124  
Date 5-6-14 Sec. 26 Twp. \_\_\_\_\_ 17 S Range \_\_\_\_\_ 29 W County \_\_\_\_\_ Lane \_\_\_\_\_ State KANSAS  
Test Approved By Mac Armstrong Diamond Representative Jason McLemore

Formation Test No. 1 Interval Tested from 4132 ft. to 4282 ft. Total Depth 4282 ft.  
Packer Depth 4127 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 4132 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_  
Top Recorder Depth (Inside) 4113 ft. Recorder Number 5513 Cap. 5000 P.S.I.  
Bottom Recorder Depth (Outside) 4114 ft. Recorder Number 5588 Cap. 6000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type Chemical Viscosity 55 Drill Collar Length 122 ft. I.D. 2 1/4 in.  
Weight 9.4 Water Loss 6.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 1800 P.P.M. Drill Pipe Length 3975 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number \_\_\_\_\_ Jar & Joint \_\_\_\_\_ Test Tool Length 35 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? No Reversed Out \_\_\_\_\_ Anchor Length 150 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. <sup>127' DP in Anchor</sup> Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Fair Blow, BOB in 29 Min., No Blowback  
2nd Open: Fair Blow, BOB in 37 Min., No Blowback

Recovered 375 ft. of Muddy Water With Oil Spots, <1% Oil, 60% Water, 40% Mud  
Recovered 375 ft. of TOTAL FLUID  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of CHLORIDES: 32,000

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>SAMPLER:Muddy Water With Oil Spots</u>	Insurance
_____	Total

Time Set Packer(s) 9:15 AM A.M. P.M. Time Started Off Bottom 1:15 PM A.M. P.M. Maximum Temperature 119

Initial Hydrostatic Pressure..... (A) 2019 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 21 P.S.I. to (C) 106 P.S.I.  
Initial Closed In Period..... Minutes 60 (D) 1052 P.S.I.  
Final Flow Period..... Minutes 60 (E) 112 P.S.I. to (F) 191 P.S.I.  
Final Closed In Period..... Minutes 90 (G) 1033 P.S.I.  
Final Hydrostatic Pressure..... (H) 1997 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.