



2076
771 Sampson
6410

PAGE 1 of 1	CURT NO 1007589	INVOICE DATE 10/08/2013
INVOICE NUMBER 1718 - 91304718		

Pratt (620) 672-1201
 B HERMAN L LOEB LLC
 I PO Box: 838
 L LAWRENCEVILLE
 T IL US 62439
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Sampson S.W.D. Facility 1-19
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-Casing Seat-Prod W
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40648869	27463		Net - 30 days	11/07/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/03/2013 to 10/03/2013</i>				
0040648869				
171809208A Cement-Casing Seat-Prod W 10/03/2013 Cement P.T.A.				
60/40 POZ	100.00	EA	9.00	900.00 T
Common Cement	100.00	EA	12.00	1,200.00 T
Cement Gel	172.00	EA	0.19	32.25 T
"Unit Mileage Chg (PU, cars one way)"	35.00	MI	3.19	111.56 T
Heavy Equipment Mileage	70.00	MI	5.25	367.50 T
"Proppant & Bulk Del. Chgs., per ton mil	315.00	EA	1.20	378.00 T
Depth Charge; 0-500'	1.00	EA	750.00	750.00 T
Blending & Mixing Service Charge	200.00	BAG	1.05	210.00 T
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25 T

PAID
44318
OCT 17 2013
SCANNED

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102	SUB TOTAL TAX INVOICE TOTAL	4,080.56 291.76 4,372.32
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Customer Herman Loco 11c		Lease No.		Date 10-3-13	
Lease Sambor SWD Facility		Well # 1-19			
Field Order # 9208	Station Pratt	Casing 4 1/2"	Depth 452	County MIOWA	State KS
Type Job CEBPW PTA			Formation	Legal Description 19-27-18	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2"	Tubing Size	Shots/Ft		Acid 100 60/40 PZ	RATE 42.9 gal	PRESS	ISIP	
Depth 452	Depth	From	To	Pre Pad 100 common	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 452	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative George		Station Manager Kevin Goldley		Treater Mike Mattroy	
Service Units 37586	27467	19826	19860		
Driver Names MATTROY	Young	S (AVE)			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30 AM					ON LOCATION / SAFETY MEETING
12:20	200		37	6	MIX 100 SKS 60/40 PZ 50 SKS COMMON
12:35	100		1	5	PUMP 1 BBL H2O
1:00					RIG PULLED DRILL PIPE OUT OF HOLE
1:00	-		3	3	TOP OFF WITH 3 BBLs CAS
1:05	-		7.5	3	MIX RAT, MONITOR HOLES 30/20 SKS
					JOB COMPLETE
					THANK YOU
					MIKE MATTROY