

BASIC

energy services, L.P.

TREATMENT REPORT

Customer STEVE JONES	Lease No.	Date 4-19-14
Lease BOOKSTORE	Well # 4	
Field Order # 10532	Station PRATT, KS	Casing 8 5/8
Type Job ONW - SURFACE	Depth 719	County STAFFORD
	Formation TD-731	State KS
		Legal Description 2-24-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 719	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative SITKOW	Station Manager KEVIN	Treater COPLEY
Service Units 19907	27463	19960-21010
Driver Names KG	RATE	CDRSON

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0630					ON LOUDBOX
					RUN 716' 8 5/8" SC = 17 JTS
					SET 8 5/8" AT 719' W/LAND JT.
					BREAK CIRC
					MIX CEMENT
0800			88	6	200 SIC A-CON CEMENT
					3% CC, 1/4" H/K CELLFIBRE
			32	6	150 SIC COMMON CEMENT
					2% CC, 1/4" H/SZ CELLFIBRE
					DROP PLUG
			0	6	START DISP.
0845			44 1/2	6	PLUG DOWN
					CIRC. 20 bbl. CEMENT TO PZ
0930					JOB COMPLETE - KEVIN