

Customer <i>RSMO Operations</i>	Lease No.	Date <i>4-29-2014</i>
Lease <i>Goss</i>	Well # <i>1-17</i>	
Field Order # <i>10112</i>	Station <i>Pratt, KS</i>	Casing <i>8 5/8</i>
		Depth <i>293</i>
Type Job <i>CNW/ SURFACE</i>	Formation <i>TD-295</i>	County <i>Sts More</i>
		State <i>KS</i>
		Legal Description <i>17-24-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>293</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>17 bbl</i>	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>273</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative *Lenny Salas* Station Manager *Kevin Goraley* Treater *Darin Franklin*

Service Units	<i>27283</i>	<i>33708</i>	<i>20920</i>	<i>19831</i>	<i>19862</i>				
Driver Names	<i>Darin</i>	<i>Ed</i>	<i>Ed</i>	<i>Core</i>	<i>Core</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:00pm</i>					<i>ON LOCATION / SS PERY MEETINGS</i>
					<i>RUN 7 JOBS C/SIN + L5 SERS 293</i>
<i>10:30pm</i>	<i>300</i>		<i>3</i>	<i>5</i>	<i>PUMP 3 bbls W STOP</i>
	<i>300</i>		<i>65</i>	<i>5</i>	<i>PUMP 300s, 60/40 P02, 3%CC, 25% GEL</i>
					<i>14.8 PPS, 1.21 VERT, 5.18 WSIC</i>
	<i>300</i>		<i>17</i>	<i>5</i>	<i>DISDISC / FRESH WCL</i>
<i>11:15pm</i>					<i>SHUT IN</i>
					<i>CORE. CEMENT TO PET</i>
					<i>JOB COMPLETE / DARIN & CREW</i>
					<i>THANK YOU!!!</i>

Customer KANNA OPERATING	Lease No.	Date 5-5-14	
Lease Goss	Well # 1-17		
Field Order # 10262	Station PLATT, KS	Casing 5 1/2	Depth 4058
Type Job CNW - LOW STRONG	Formation TD-4060	County STAFFORD	State KS
Legal Description 17-24-11			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2								
Depth 4058	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4050	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative ROBIN	Station Manager KEVIN	Treater LOUISY
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Service Units 19907	19889-19843	19826-19860		
Driver Names KC	PATE	COLE		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0800					ON LOCATION
					RUN 4048' 5% CSC - 5TS
					GUIDE SHOE, INSERT DW 1ST COLLAR
					CENT-3-6-8-10 BASSET-4
1015					TRAC BOTTOM. DROP BACK - CALCULATE
1100	200		5	6	PUMP 5 bbl H₂O
	200		12	6	PUMP 12 bbl MUD FLUSH
	200		5	6	PUMP 5 bbl H₂O
	200		32	6	MIX 125 SIC AAZ 1/4" CF
					1/4% DEFAMMER, 10% SATEL 3/4%
					CENS BLOC, 3/10" FLA-327 5" GILSONITE
					15.0 spg, 1.43 cft/sk 6.0 H₂O/sk
					STOP - WASH LINE - DROP PLUG
	0		0	6	START DESP.
	300		72	6	LIFT CEMENT
	750		90	3	SLOW RATE
1130	1250		98.5	3	PLUG DOWN - HOLD
					PINC. RAT HOLE - 30SK 60/40 PIZ
					PINC. HOUSE HOLE - 20SK 60/40 PIZ
1200					JOB COMPLETE - KEVIN